KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form must be Signed

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE FIT PERM

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ... Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: _ Lease Name: Thomas n/a Saltwater Disposal Well - Permit No.: _ _- ___ Sec. <u>18 Twp. 29s</u> R. <u>13</u> VE W _____feet from N / S Line Legal Description of Lease: sw 1/4 of 17, se 1/4, e 1/2 sw 1/4, w 1/2 sw 1/4 _____feet from F / W Line lots 3 and 4) and sw 1/4 nw 1/4 (lot 2) Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: elk Number of Injection Wells _ Production Zone(s): Red Fork Field Name: Cherrokee coal gas area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: n/a ____ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover OR Drilling KCC W Past Operator's License No. _ Contact Person: Past Operator's Name & Address: ___ AUG 0.6 2015 Signature: Dil + Gas Lease Contact Person: Andy Park New Operator's License No. New Operator's Name & Address: A.R.&R. Ltd. Phone: 620-252-5009 6213 Sawgrass Pl. Bartlesville Okla. 74006 Oil / Gas Purchaser: Date: 7-15-15 Title: Agent Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: _____ Date: Authorized Signature Authorized Signature DISTRICT ____ PRODUCTION ____ Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NA					
* Lease Name:		* Location: Sec 17 & Sec18, 29s 13e, Elk Co. KS					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (I.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
#A1	15-049-22463	330 Esupe	330 Circle	oil well	prod		
#A4	15-149-22506	350	2440 F	oil well	prod		
#A2	15-049-22476	1889 FSTYFNL	3534 FELFWL	new well	abandonded		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	KAN	Received SAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		AUG 0 3 2015		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5953	Well Location:		
Name: A.R.&R. Ltd	Sec 17 Two 29 S R 13 V Feet West		
Address 1: 6213 Sawgrass Pl.			
Address 2:	Lease Name: Thomas Well #:		
City: Bartlesville State: OK Zip: 74006 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Andy Park	the lease below:		
Phone: (620) 252-5009 Fax: ()	SW 1/4 sec 17, SE1/4,E1/2 SW1/4, W1/2 SW1/4		
Email Address: searcherslic@yahoo.com Received KANSAS CURPORATION COMMISSION	(lots 3&4) and SW1/4 Nw1/4 (lot 2)		
AUG 0 3 2015			
SUITACE Owner Information:			
Name: WICHIA, RO	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: RR 1 Box266, Fall River, Kansas 67047	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Fall River State: KS Zip: 67047 +			
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to	atteries, pipelines, and electrical lines. The locations shown on the plat he Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC.	er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.		
7-15-2015	President Title:		
Date: Signature of Operator or Agent:	Title:		

OIL AND GAS LEASE

AGREEMENT, Made and entered into the day of 2013, by and between Charles C. Thomas, a single man, individually and as Trustee of both the Charles C. Thomas Trust and the Elisabeth I. Thomas Trust, whose mailing address is RR. #1, Box 266, Fall River, Kansas 67047, hereinafter called Lessor, and Searchers LLC, whose mailing address is 6213 Sawgrass Place, Bartlesville, Oklahoma 74006, hereinafter called Lessoe.

WITNESSETH: That the said Lessor, for and in consideration of TEN DOLLARS (\$10.00), cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on part of Lessee to be paid, kept and performed, has granted, demised, lessed and let and by these presents does grant, demise, lesse and let unto the said Lessee for the sole and only purpose of exploring by geophysical and other methods, operating for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Elk, State of Kansais, described as follows, to-wit:

T29S, R13E, Elk County, Knusas

Section 17:

SW/4

- Section 18:

SE/4, E/2 SW/4, W/2 SW/4 (Lots 3 and 4) and SW/4 NW/4 (Lot 2)

and containing 520 acres, more or less, together with the rights of ingress and egress through Lessor's adjoining lands described as NE/4 NE/4 of 13-298-12E and Lot 1 18-298-13E for purposes of access and for purposes of establishing a road, utility services and the installation of product lines for the import and export of oil, gas and other substances...

Subject to the provisions herein contained, this lease shall remain in force for a term of eighteen (18) months from this date (called 'primary term'), and as long thereafter as oil, liquid hydrocarbons, gas or other constituent products, or any of them, are produced from said land or land in commercial quantities.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one eighth (1/8) part of all oil produced and saved from the lessed premises.

2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well for the gas sold or used off the premises or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

When gas is not being sold or used and a gas well capable of producing to paying quantities is shut in or has commenced dewatering operations on the leased premises or on acreage pooled therewith, whether or not said well has theretofore actually produced, and there is no current production of oil or gas or operations on the leased premises or acreage pooled therewith sufficient to keep this lease in force beyond its primary term, this lease shall, nonetheless, remain in full force and effect, and it will be deemed that gas is being produced in paying quantities if Lessee pays or tenders \$10.00 per not mineral acre annually as shut-in royalty, at the end of each yearly period during which such gas is not sold or used.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalries herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon. Lessee shall have the right to use water from Lessor's ponds or streams for drilling operations (estimated 500 bbis per well), but not for fracking purposes except with the Lessor's consent to use for such purpose.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall install and maintain cattle tight fences or panels around all of Lessee's surface facilities, wells and pits. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall keep the land free of trash, debris and junk arising from Lessee's activities.

Lessee shall assume responsibility for the plugging of any of the existing wells on the land which Lessee may re-enter or actively operate.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease, but no such release shall relieve the Lessee from

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redcem for Lessor, by payment any mortgages, taxes or other liens on the above described lands. in the event of default or payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any u

bushases for which this	lease is made, as recited herein.		And the state of t	(II)
in witness w	HEREOF, the undersigned execute	this in street, and a second		
學制制的學學學學學		ans matriment as of the 48	and year first above written.	
	Lessor			
Market.	Thomas	Scarchers LLC		
CHARLES C. THOMAS		ANDY PARK, Manager		C the ending
STATE OF KANSAS		그는 얼마를 잃었다.		
COUNTY OF ELK				
FR IT PRAPAG	ERED that on this $\mathcal{A}_{\text{day of }}^{\mathcal{S}'}$			
and State aforesaid, cam Trust and the Elizabeth	the Charles C. Thomas, a single m the L. Thomas Trust, who is person if such person duly acknowledged		a Notary Public in and for the Cou itse of both the Charles C. Thor ame person who executed the wit e his free act and deed.	uly nas hin
	HEREOF, I have hereunto set my h			
written.		/ //n/\	and they send year most appre	
we ^{new}	· #			
My Appointment Expires:		NOTARY PUBLIC		SECONDOLES
	14		KONK. VIE IS	
STATE OF OKLAHOMA	}			
COUNTY OF WASHINGTO	Fed " u 1	X X		
under and by virtue of the personally known to me	MERED that on this 20 day of hid, came Andy Park, Manager of the laws of the State of Kansas, at to be the same person who execut person duly acknowledged the executions.	nd who is personally known	dity company organized and exist to me to be such officer and who	mg
IN TESTIMONY written	WHEREOF, I have hereunto set n	ny hand and affixed my offici	al seal the day and year last abo	JVE.

Notary Public My Appt. Expires