### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

080515\_W\_Bar\_W\_Ranch.pdf

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 8/5/2015 Gas Lease: No. of Gas Wells 4 O&G KS Dept of Revenue Lease No.: 125131 Gas Gathering System:\_ Lease Name: W-Bar-W Ranch, Inc. None Saltwater Disposal Well - Permit No.: \_\_\_ Sec. 31 Twp. 348 R. 15 VE W \_\_\_ feet from \_\_\_ N / \_\_\_ S Line Legal Description of Lease; E/2 of the SE/4 and the SE/4 of the NE/4 \_ feet from \_\_ E / W Line Enhanced Recovery Project Permit No.: \_\_\_ Entire Project: Yes No County: Montgomery Number of Injection Wells\_ Bartlesville, Arbuckle, Coal, Oswego Production Zone(s):\_ Field Name: Tyro Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover OR Drilling 34841 / Past Operator's License No. Contact Person: Rob Arrowood Past Operator's Name & Address: Trinity Resources, Inc. Phone: 405-321-8740 701 Wall Street, Norman, OK 73069 Date: \_\_\_8-5-15 Title: President Signature: KCC WICHITA New Operator's License No. 34301 / Contact Person: Kyler Finney AUG 24 2015 New Operator's Name & Address: Kyler Finney d/b/a Finney Oil Company Phone: 918-440-8878 RECEIVED P.O. Box 87 Wann, OK 74083 Oil / Gas Purchaser: Pacer Energy, Marketing, CEP Date: 8-5-15 Title: Owner Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT \_ PRODUCTION UIC 8-20 Mail to: Past Operator **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 125131

* Lease Name:	W-Bar-W Ranch, Inc.		* Location:_3	31-34S-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
G-1	125-28347 🗸	330 Circle	330 Circle	Oil	Inactive
G-2	125-28348 -	330 FSL FNL	990 FEDFWL	Oil	Inactive
G-7	125-28359	990 (FSL)FNL	990 FELFWL	Oil	Inactive
G-8	125-28377-00-01	1650 FSL FNL	330 FEDFWL	Oil	Inactive
G-9	125-28374 🗸	1650 FSL FNL	990 FEDFWL	Oil	Inactive
G-14	125-28393 🗸	2310 (FSL) FNL	1270 FEI FWL	Oil and Gas	Inactive
<u>G-15</u>	125-28387	2650 FSDFNL	430 FEVFWL	Oil	Inactive
3	125-28310 🗸	700 ESDFNL	1200 FEDFWL	Oil and Gas	Inactive
PT1	125-21897	500 FSDFNL	780 FEDFWL	Oil and Gas	Prod
PT3	125-22506	50 FSL FNL	780 FELFWL	Oil and Gas	Prod
G7A	125-28382	990 ESTIFNL	330 FEDFWL	Oil	Inactive
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AND		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		***************************************

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34301	Well Location:		
Name: Kyler Finney d/b/a Finney Oil Company	Sec. 31 Twp. 34 S. R. 15 X East West		
Address 1: P.O. Box 87	Mantanana		
Address 2:	County: Wontgomery  Lease Name: W-Bar-W Ranch, Inc. Well #:		
City: Wann State: OK Zip: 74083 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Kyler Finney	the lease below: E/2 of the SE/4 and the SE/4 of the NE/4		
Phone: ( 918 ) 440-8878 Fax: ()			
Phone: ( 918 ) 440-8878 Fax: ( )			
KCC WICH!			
Surface Owner Information:  Name: W-Bar-W Ranch, Inc.  AUG 2 4 2015	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box 248 RECEIVED	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Tyro State: KS Zip: 67364	•		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	tic Protection Borehole Intent), you must supply the surface owners and		
trie NCC with a plat snowing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	tic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
trie NCC with a plat snowing the predicted locations of lease roads, tank	batteries, pipelines, and electrical lines. The locations shown on the plat		
with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, the plat (s) a Form C-1 or Form CB-1, the plat(s) required by this		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce.  I have not provided this information to the surface owner(s). I acok KCC will be required to send this information to the surface owner(s). I acok KCC will be required to send this information to the surface owner(s).	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.  Sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
I have not provided this information to the surface owner(s). I ac KCC will be required to send that I am being charged a \$30.00 handling fee, payable to the Kills are predictions of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice Ac owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and the content of the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kills.	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.  Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If the NCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.  Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  See with this form. If the fee is not received with this form, the KSONA-1 will be returned.		