KANSAS CORPORATION COMMISSION 050115_Yost_2_15.pdf Form T-1 March 2010 OIL & GAS CONSERVATION DIVISION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KCC DODGE CITY

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: Yost 2-15		
Saltwater Disposal Well - Permit No.:	_ <u>_</u> _		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4 Sec 15-31S-17W		
Enhanced Recovery Project Permit No.:	K0		
Entire Project: Yes No	County: Comanche		
Number of Injection Wells **	Production Zone(s): Mississippi Lime		
Field Name: Wilmire	De Zuin		
** Side Two Must Be Completed.	County: Comanche Production Zone(s): Mississippi Lime Injection Zone(s): RECEIVEL		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No	Haul-Off Workover OK Drilling Contact Person: Bryan J. Lemmerman KANSAS CORPORATION COMMISSION 7-24-16		
Past Operator's Name & Address:Chesapeake Operating, L.L.C.	Phone: 405-935-8000		
P.O. BOX 18496, OKC, OK 73154	Date: 7-29-15 CONO. 17 2015		
Title: Vice President - A&D and Business Development	WOATION S.		
Title: Vice i resident Mab und Basiness Bevelopment	Signature:		
24700.7			
New Operator's License No. 34709 ✓	Contact Person: Gary Raker		
New Operator's Name & Address: Resources LLC	Phone: 713-953-7718		
3000 WILCREST, SUITE 102	Oil/Gas Purchaser: UW OK Field Services		
HOUSTON, TX 77042	Date: 7-23-2015		
Title: Manager	Signature: Saufle dun		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission, This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
DISTRICT / 10-02-15 EPR 10-22-15	PRODUCTION 10.26.15 UIC 10-23-15		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

Lease Name:	10St 2-15	* Lease Name: Yost 2-15 * Location: Comanche County 15-31S-17W			>-1 / VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-15	15-033-20693 🗸	4573 Circle 4620 FSI/FNL	4776 Circle 4813 (ED)FWL	GPS-Dist. 1 GAS	/ TA'd
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			SEP 1 7 2015
		FSL/FNL			CONSERVATION DIVISION
			FEL/FWL	• •	TA, KS TOION
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				-	
					
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32334	Well Location:		
Name: Chesapeake Operating, L.L.C.			
Name: Chesapeake Operating, L.L.C. Address 1: P.O. Box 18496			
City: Oklahoma City State: OK Zip: 73154 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Katie Wright	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KANSAS CORPORATION COMMISSION CONSERVATION DIVISION		
Phone: (405) 935-2408 Fax: (405) 849-2408			
Address 2: City: Oklahoma City State: OK Zip: 73154 Contact Person: Katie Wright Phone: (405) 935-2408 Email Address: katie.wright@chk.com			
Surface Owner Information:	WICHITA, KS		
Clark Voot			
Name: P.O. Box 267	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
☐ I have not provided this information to the surface owner(s).	acknowledge that, because I have not provided this information, the		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	owner(s). To mitigate the additional cost of the KCC performing this		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		