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SEP - 3 2015

March 2010

All blanks must be Filled

KCC DODGE CHT Must be Typed Form must be Signed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **REQUEST FOR CHANGE OF OPERATOR**

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form RSONA-1, Certification of Compliance w	thad with this fram
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	060115_Ferrin_3_15.pdf Effective Date of Penniter: 6/1/2015
Gas Lease: No. of Gas Wells	
	KS Dept of Revenue Lease No.: 223868
Gas Gathering System:	Lease Name: FERRIN 3-15
Saltwater Disposal Well - Permit No.:	C SW Sec. 15 Twp. 31S R. 17 FE/W
Spot Location: feet from N / S Line	Legal Description of Lease: Section 15-31S-17W
feet from L E / L W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: COMANCHE
Number of Injection Wells **	Production Zone(s): MAVMATON
Field Name: WI/WIYU	Injection Zone(s):
** Side Two Must Be Completed.	Br 8 2015
	Production Zone(s): MAYMATIM SEP RECEIVED
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
(ACI NO. II DIII CII, WO OI FIBUI)	1320 feet from E / V W Line of Section
Type of Pit: Emergency Burn Settling] Haul-Off ☑ Workover
22224	PDVAN I I EMMEDMAN
Past Operator's License No. 32334 /	Contact Person:BRYAN J. LEMMERMAN
Past Operator's Name & Address: CHESAPEAKE OPERATING, L.L.C.	Phone: 405-935-8000
P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	Phone: 405-935-8000 Date: 5/13/15 Signature: 5/13/15 COND. 2010 Phone: 405-935-8000 RANSAS CORRECTIVED COND. 2010 COND. 2010
Title: VICE PRESIDENT, A&D AND BUSINESS DEVELOPMENT	Signature: SFD SATION COMMISS.
TRIE.	COMP. 7 20ep
35205 ./	Contact Person: ROBERT C. BROWER CONSERVATION DIVISION ST. U. S.
New Operator's License No	Contact Person: KOBERT C. BROWER CHITY ONLY STON
New Operator's Name & Address: ROBERT C. BROWER	Phone: () 30) 35 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
P.O. BOX 137225 FORT WORTH, TX 76136	OH/Gas Purchaser: OVY OK FIELD SERVICES
	Date: 7727-2015
OWNER	Down dia. u
Title: OWNER	Signature: 1000
· · · · · ·	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:Authorized Signature	Authorized Signature
DISTRICT / 10-02-15 EPR /0-22-15	PRODUCTION 10.26.15 UIC 10-23-15
î .	orDistrict

Side Two

Must Be Filed For All Wells

	No.: 223868			SEC 15 210 1714		
Lease Name:	FERRIN 3-15	* Location: SEC 15-31S-17W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rorn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-15	15-033-21137	1,320' FSL 1,320' FS)/FNL	3966 FEL Circle	GPS-Dist. 1	TA-d	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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*************************************	*	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32334	_ Well Location:
Name. Chesapeake Operating, L.L.C.	
OPERATOR: License # 32334 Name: Chesapeake Operating, L.L.C. Address 1: P.O. Box 18496	County: COMANCHE
Address 2:	County: COMANCHE Lease Name: FERRIN Well #: 3-15
City: Oklahoma City State: OK Zip: 73154 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person: Katie Wright	the lease below:
Phone: (405) 935-2408 Fax: (405) 849-2408	- "**OAS CORPORATION
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KANSAS CORPORATION COMMISSIC CONSERVATION.
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Dan Ferrin Address 1: P.O. Box 512	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	- County, and in the rotal solutio property tax roots to or the solution.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl	
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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