# KANSAS CORPORATION COMMISSION 070115\_Schlichting\_INJ.pdf Form T-1 July 2014 OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Signed All blanks must be Filled

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.: D31056.0			
Spot Location: 2505 feet from ✓ N / S Line	<u>SE_SE_SE_NE_Sec8_Twp32S_R1</u>		
feet from ✓ E / W Line	Legal Description of Lease: NE/4 Sec. 8-32S-1E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Sumner		
Number of Injection Wells **	Production Zone(s):		
Field Name: Rusk			
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle ✔		
Surface Pit Permit No.: 15-191-22601-00-00	2505 feet from VN / S Line of Section		
(API No. if Drill Pit, WO or Haul)	135		
C/S 10-19-11	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR V Drilling		
Past Operator's License No. 34633 ✓	Contact Person: Bill Kent		
Past Operator's Name & Address: Source Energy MidCon LLC	Phone: 720-763-3670  Date: October 20, 2015		
1805 Shea Center Drive, Suite 100, Highlands Ranch, CO 80129			
Title: VP Engineering	Signature: A KANSAS CORPORATION COMMISSION		
Title.	or 2.2.2016		
New Operator's License No	Contact Person: Alex T. Warmath CONSERVATION DIVISION		
	MICHTA KS		
New Operator's Name & Address: K3 Oil LLC	Phone: 832-234-0810		
211 Highland Cross, Suite 250, Houston, TX 77073	Oil / Gas Purchaser:		
	Date: October 20, 2015		
Title: CEO	Signature: Olex T. Warmall		
	7		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #15-191-22601-00-00 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
	<u> </u>		
K3 Oil + Gas Operating Company is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-31,056 . Recommended action: No.2	permitted by No.:		
On On Bank			
Date: 1-5-15  Authorized Signature	Date: Authorized Signature		
/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	116 18 11 5 15		
DISTRICT EPR New Operator	11-5-15		
11010			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.:	NA			
* Lease Name: Schlichting		* Location: Sumner County, KS			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-8-4	15-191-22601-00-00	Circle 2505 FNL FSL/FNL	Circle 135 FEL FEL/FWL	INJ	Active
	. ·	FSL/FNL	FEL/FWL		
- WALL W		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
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			FEL/FWL		Received SAS CORPORATION COMMISSION
_		FSL/FNL		TY IY	OCT 2 2 2015
	-		FEL/FWL	(	CONSERVATION DIVISION
	10 10 to 10				WICHITA, KS
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	·	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34633	Well Location:			
Name: Source Energy MidCon LLC	SE_SE_NE_Sec. 8 Twp. 32 S. R. 1 X East West			
Address 1: 1805 Shea Center Dr. STE 100	County: Sumner			
Address 2:	Lease Name: Schlichting Well #: 8-8-4			
City: Highlands Ranch State: CO Zip: 80129 +				
Contact Person: Bill Kent	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( 720 ) 763-3670 Fax: ( 720 ) 387-8621  Email Address: bkent@sourceep.com Received Property Pro	wed COMMISSION			
	0045			
<u> </u>				
Surface Owner Information:	TION DIVISION			
Name: Schlichting Exempt Trust CONSERVA	CONSERVATION DIVISION  CONSERVATION When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: c/o Stewart Management Company	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: P. O. Box 2	county, and in the real estate property tax records of the county treasurer.			
City: Wellington State: KS Zip: 67152 +				
<ul> <li>are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I</li> </ul>	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form			
	being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ov	scknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
October 20, 2015	VP Engineering			
Date: Signature of Operator or Agent:	Title:			