# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081015\_Bristow\_INJ.pdf

Form T-1 July 2014

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Cartification of Compliance with the Kansas Surface Owner Notification Act

Form must be Signed All blanks must be Filled

Check Applicable Boxes: MUST be submit	nth the Kansas Surface Owner Notflication Act, led with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/10/15 KCC WICH!
Gas Lease: No. of Gas Wells**	CED 2 F 200
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: BRISTOW RECEIVED
Spot Location: feet from N / S Line	Sec. <u>27</u> Twp. <u>17</u> R. <u>22</u> 🕡 E 🗍 W
feet from E / W Line	Legal Description of Lease: E2NW4, SE4NE4, W2NE4,
Enhanced Recovery Project Permit No.: E-32834 E-25289	except tract in NE corner of W2NE4. Approx 290 M/L
Entire Project: Ves No	County: MIAMI
Number of Injection Wells 17 + 2 in active = 19	County: MIAMI  Production Zone(s): PERU  ALIG 2
Field Name: PAOLA-RANTOUL	Injection Zone(s): PERU AUG 3 1 2015
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit; Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 31295	Contact Person: TOM CAIN
Past Operator's Name & Address: Prairie Oil, LLC	Phone: 913-755-2959 Received KANSAS CORPORATION COMMISSION
7553 W. 295th St., Louisburg, KS Title: PRESIDENT 66053	
Title: TRESIDENT	Signature: CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 35061 ✓	Contact Person: Dinesh Patel
New Operator's Name & Address: HONEY WELL, LLC	Phone: 913-544-5121
1707 E. CEDAR STREET SUITE 107	
OLATHE, KS 66062	Oil/Gas Purchaser: Pacer Energy Marketing Date: 08/12/15
Title: Member	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	·
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Honey Well LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25.287 . Recommended action: NonE	permitted by No.:
DI JOHN STORY	
Date: 10-1-15 Church Joell Authorized Signature	Date:
	RODUCTION 10.8.15 UIC 10-1-15
Mail to: Past Operator 10 - 1-15 New Operator	10 1 1:3

#### Must Be Filed For All Wells

117468 KDOR Lease No.: **Bristow lease** Sec. 27 Twp 17 R 22 East \* Lease Name: \* Location: Well No. API No Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle P-1 15-121-29545 890 3795 prod oil FSL/FNL P-2 15-121-29620<sup>1</sup> 890 oil prod 3460 FEL P-3 15-121-29621 890 3135 oil prod /FNL FEL/ P-4 15-121-29622 890 2805 oil EL/**F**WL prod 15-121-29625 P-7 1220 FSI 3135 oil FEL/F prod P-8 15-121-29626 1220 FSLIFNL 2805 oil prod P-11 15-121-29629 1550 FSL oil 3135 prod FNL ELÆWL 15-121-29630. P-12 1550 FS 2805 oil prod FEL 15-121-29729<sup>1</sup> P-13 560 3135 oil inactive FSI/FNL FEL FWL 2805 P-14 **15-121-29730**✓ 560 oil prod FEL/NWL FNI 15-121-29732 P-16 890 2475 oil prod **UFNL** FEL/ 15-121-29733 P-17 1220<sub>FS</sub> 2475 oil prod FEL/ P-18 15-121-29778 V 1550 <sub>ESI</sub> 2475 oil prod FEL/F P-20 1550 <sub>FSI</sub> 15-121-29849 oil 2145 inactive FEL 15-121-29850<sup>1</sup> 1880 FSK FNL P-21 3135 oil prod FEL/ 15-121-29851 1880 FSI FNL P-22 2805 oil prod 15-121-29852 🗸 P-23 1880 FSI 2475 oil prod FNL FEL/F P-24 15-121-29853 2145 1880 oil FSIL/FNL prod FEL/ P-25 15-121-30053<sup>2</sup> 2210 FSI 2145 oil prod FEL/ 2210 FSL P-26 15-121-30054 oil 2475 prod FEL/F 15-121-30317<sup>1</sup> P-27 2210 FSI 2805 oil inactive FNL FEL/F 15-121-30318/ 2210 P-28 1815 oil inactive FEL P-29 15-121-30319 2540 1815 Oil inactive FEL/ P-30 15-121-30326 V 2540 2145 oil inactive \_FEL/F A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

### Must Be Filed For All Wells

KCC WICHITA SEP 25 2015 RECEIVED

KDOR Lease	No.: 117468				RECEIVED
* Lease Name:	Bristow lease		* Location: S	ec. 27 Twp 17 R 22 East	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
P-31	15-121-30320	2540 FSL/FNL	2475 FELFWL	oil	inactive
<u>I-1</u>	15-121-29631/	725 FS(/FNL)	3630 (FEL/FWL	inj	authorized inj
1-2	15-121-29632	725 FSL FNL	3300 FEL/WL	inj	authorized inj
I-3	15-121-29633	725 FSL/FNL	2970 FEL/FWL	inj	authorized inj
I-6	15-121-29636		2970 FEL/FWL	inj	authorized inj
1-8	15-121-29664	1385 FSC/FNL	2970 FEL/FWL	inj	authorized inj
<u>l-11</u>	15-121-29728	1055 FS(/FNL)	2640 FELFWL	inj	authorized inj
I-12	15-121-29779 /	1385_F9(/FNL)	2640 (FEL/FWL	inj	authorized inj
I-14	15-121-29844 /	1385 FS(/FNL)	2310 FEL/FWL	inj	authorized inj
I-15	15-121-29845	1715 FSL FNL	2970 FEL/FWL	inj	authorized inj
I-16	15-121-29846	1715 FSL FNL	2640 FEL/FWL	inj	authorized inj
I-17	15-121-29847 🗸	1715 FSL(FNL	2310 FEL/FWL	inj	authorized inj
I-18	15-121-30052	2045 FSI/FNL	2310 FELITWL	inj	authorized inj
I-19	15-121-30321	2045 FSL/FNL	2640 FEL FWL	inj	authorized inj
I-20	15-121-30322	3087 FS(/FNL)	1903 FEL/FWL	inj	authorized inj
I-21	15-121-30323	3154 FSL FNL	2261 FEL/FWL	inj	authorized inj
1-22	15-121-30324	3173 FSL/FNL	2598 FELIWL	inj	authorized inj
I-23	15-121-30392	2045 FSL/FNL	1980 FEL/FWL	inj	authorized inj
9	15-121-23664-0001	5008 FSL/FINL	2953 FEL/FWL	inj	inactive well
11	15-121-01887-0001	5058 FSL/FINL	3711 FEL FWL	inj	inactive well
2-1	15-121-23663√	5268 FSL/FNL	3687 FELIFIWL	oil	prod
1-3	15-121-23582	5266 FSL/FNL	2741 FEL FWL	oil	prod
3-3	15-121-23621	4850 FSL/PNL	3664 FEL/FWL	oil	prod
1-2	15-121-23435	5258 FSL/FNL	3270 FEL/FWL	oil	prod

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Side Two

### Must Be Filed For All Wells

	No.: 117468			200 27 Two 47 D 22 C-	••• <del>•</del>
* Lease Name:	Bristow lease		* Location:	Sec. 27 Twp 17 R 22 Ea	ISL
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-3	15-121-23436 ✓	5104 Circle	3911 Circia	oil	prod
2-2	15-121-23581	4971 FSL/FNL	3280 FEL/FWL	oil .	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		SEP 25 2015  RECEIVED
		FSL/FNL	FEL/FWL		SEP 25 25
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		- NED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Name of the last o		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KCC WICHITA AUG 3 1 2015 RECEIVED

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ce	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 32834  Name: JTC OIL INC  Address 1: 35790 PLUM CREEK ROAD	Well Location:Sec. 27 Twp. 17 S. R. 22 ▼ East West County: MIAMI
Address 2:  City: OSAWATOMIE  State: KS  Zip: 66064  +  Contact Person: TOM CAIN  Phone: (913) 755-2959  Fax: ()  Email Address:  Received  Received  Received  Received  Received	Lease Name: BRISTOW  Well #: ALL  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E2NW4, SE4NE4, W2NE4, EXCEPT TRACT NE CORNER OF THE W2NE4, W ALONG N LINE OF SEC 27 520 FEET, S 837.7 FT E520
Surface Owner Information: Name: WALTA MEDLIN  Address 1: 32900 W. 319TH STREET  Address 2: City: OSAWATOMIE  State: KS  State: KS  Suppose Conservation 2015  Conservation Division  Conservation Division  Conservation Division  Conservation Division  Conservation C	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	Afteries pipelines and electrical lines. The locations shown on the plat.
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCO.	er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 vill be returned. $\kappa_{\rm CC}$
hereby certify that the statements made herein are true and correct to the	2 2015
Date: 6-20-15 Signature of Operator or Agent:	Title: 6un RECEIVED

# KCC WICHITA SEP 25 2015

### Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Fifled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

31295	MA DE COLOR
OPERATOR: License # 31295	
Name: Prairie Oil, LLC Address 1: 7553 W. 295th St.	
	Lease Name: Bristow Lease Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tom Cain	the lease below:  E/2NW/4, SE/4NE/4,W/2NE/4, except tract: NE corner of the W/2 of the
Phone: ( 913 ) 755-2959 Fax: ( 913 ) 755-2990	NE/4, W along N line of Sec27, 520 ft.,S 837.7 ft, E 520 ft to the E line
Contact Person: Tom Cain  Phone: ( 913 ) 755-2959 Fax: ( 913 ) 755-2990  Email Address: tcain@aceoilwellservice.com	of W half of NE/4, distance 837.7 ft to the beginning, all being in the NE quarter of Sec. 27 containing 190 acres more or less in Miami Co. KS.
Surface Owner Information:	
Name: Walta Medlin	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Warta Mediin Address 1: 32900 W. 319th	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Osawatomie State: KS Zip: 66064 +	_
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterestimated one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-13/14	tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  The to the best of my knowledge and belief.  President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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