KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

090115_Casebeer.pdf

Form T-1 July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: September 1, 2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100914
Gas Gathering System:	Lease Name: Casebeer
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SE _ NE Sec. 20 Twp. 33 R. 16</u> ▼ E W
feet from E / W Line	Legal Description of Lease: see attachment
Enhanced Recovery Project Permit No.:	County: Wilson SEP 25 COUNTY
Entire Project: Yes No	County: Wilson SFP 2.5 2015
Number of Injection Wells **	Production Zone(s): Neodesha Sd.
Field Name: Neodesha Field	Injection Zone(s):RECEIVED
** Side Two Must Be Completed.	,058.01,251.0(0).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover (a Drilling
2	
Past Operator's License No. 3880 3830 /	Contact Person: J J Hanke
Past Operator's Name & Address: _AX&P, Inc.	Phone: 620-331-0144
P.O. Box 1176 Independence, KS 67301	Date: Sept 5, 2016
Title: President	Signature: / per paule
New Operator's License No. 35122	Contact Person: Wesley Ketcham
New Operator's Name & Address: Lakeshore Operating LLC	Phone: 773-754-6242
13505 Mur-Len Rd. Olatha, KS 66062	Oil / Gas Purchaser: Pacer Energy Mktg.
	4/23/
Title: President	Date:
Tide.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	•
- Froodining action.	permitted by No.:
Date:	Date:
Authorized Signature	Date:
DISTRICT EPR	PRODUCTION 10-9-15 UIC 10-9-15
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 100914				
* Lease Name:	Casebeer		* Location:	SE NE Sec 33- 30-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from 8 (i.e. FSL = Feet fro		Type of We ll (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
45GE	15-205-01135-00-00	2975 FSL/FNL	1151 Circle	Oil	Prod
45HEP	15-205-01136-00-00	2645 (FSL) NL	1151 (FEDFWL	oil	<u>IN</u>
Caseb #B	15-205-01240-00-00	1840 X 520 FSL(FNL)	1150 FELDWL	oil	IN
		FSL/FNL	FEL/FWL	* Corrected	0/8/15 JU Hanke
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL	FEL/FWL	SEP	25 2015
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
-		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/F W L	The state of the s	
		FSL/FNL	FEL/F W L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KW151: CASEBEER

LESSOR:

Adelene Casebeer, et vir

LESSEE:

Fred E. Wood

DATE:

December 8, 1965

RECORDED:

Book 91, Page 31

PROPERTY:

SE/4 NE/4 of Section 33; and the SW/4 NE/4

of Section 34; and the SE/4 NW/4 of Section 34, less beginning at the SW/c SE/4 NW/4, thence North 20 rods, thence Southeasterly to center of the section, thence West 80 rods to beginning; all in Township 30, Range 16 East; Also the SW/4 NW/4 of Section 34, less beginning at the SE/c SW/4 NW/4 of said section, thence North 15 rods to the North bank of the creek, thence Westerly along the North bank of the Creek to the East bank of the Dry Creek, thence South to South line of NW/4, thence East to place of beginning; all in

Township 30, Range 16 East, Wilson County, Kansas

KCC WICHITA SEP 25 2015 RECEIVED

N STATISTICAL O

Casebeer Lease (KW151)

TRACT A: (SE/4 NE/4, Section 33, and that portion of the SW/4 NW/4, Section 34, lying West of the center of Dry Creek):

<u>OWNERS</u>	SURFACE	MINERALS
Albian W. Bailey, Jr., Trustee of the Albian W. Bailey, Jr. Revocable Trust Dated November 9, 2010 802 Iowa Neodesha, KS 66757	1/4 th	1/4 th
Richard Lane Bailey, Trustee of the Richard Lane Bailey Revocable Trust Dated January 17, 2011 218 Edgewood Drive Wellsville, KS 66092	1/4 th	1/4 th
L. Pauline Reichardt, Trustee of the L. Pauline Reichardt Revocable Trust Dated March 8, 2011 705 Lakewood Court Augusta, KS 67010-2420	1/4 th	1/4 th
Gene M. Bailey, Trustee of the Gene M. Bailey Revocable Trust Dated July 29, 2008 P.O. Box 446 Neodesha, KS 66757	1/4 th	1/4 th

TRACT B: (That part of the SW/4 NW/4, Section 34, lying East of center of Dry Creek, less and except Beginning at the SE/Corner of said SW/4 NW/4, thence North 15 rods to the North Bank of the Creek, thence Westerly along said North Bank to the center of Dry Creek, thence South to the South line of the NW/4, thence East to POB):

OWNERS	SURFACE	MINERALS
Terry L. Harris	All	All

TRACT C: (SE/4 NW/4 and SW/4 NE/4, Section 34, less beginning at the SW/Corner of the SE/4 NW/4, thence North 20 rods, thence Southeasterly to the center of Section, thence West to POB):

<u>OWNERS</u>	SURFACE	MINERALS
Trustees of the Norma J. Hare Revocable Trust Agreement Dated September 29, 2010	All	All, but see NOTE below

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 3830	Well Location:
Name: AX&P, Inc	SE_NE_Sec. 33 Twp. 30 S. R. 16 🗶 East West
Address 1: P.O. Box 1176	
Address 2:	County: Wilson Lease Name: Casebeer Well #: 45GE
City: Independence State: KS Zip: 67301 +	
Contact Person: J J Hanke	the lease below:
Contact Person: J J Hanke Phone: (620) 331-0144 Fax: (620) 325-3616	KCC WICH!TA
Email Address: cge@terraworld.net	SEP 2 5 2015
Surface Owner Information:	RECEIVED
Name: Bailey Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2: P.O. Box 446	county, and in the real estate property tax records of the county treasurer.
City: Neodesha State: KS Zip: 66757 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this expectation, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.