## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

090115\_McVicker.pdf Form must be Typed

July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

Form T-1

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be st	ubmitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104 96 4
Gas Gathering System:	Lease Name: McVicker
Saltwater Disposal Well - Permit No.:	
Spot Location: 2250 feet from N / S Line	NESeSWNE_Sec4_Twp21R25E_W
1350 feet from 🗾 E / 🗌 W Line	Legal Description of Lease: NE/4 Sec 4-21s-25w
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Hodgeman
Number of Injection Wells**	Production Zone(s): Miss
Field Name: Almquist Southwest	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
	Received Received
Past Operator's License No. 4058	Contact Person: Kevin Wiles Sr
Past Operator's Name & Address: American Warrior INC	Phone: 620-275-2963 OCT 0 1 2015
P.O.Bpx 399, Garden City, Ks 67846	Date: 9-29-15 CONSERVATION DIVISION WICHITA, KS
Title: Production Supt.	
Title.	Signature:
New Operator's License No. 8996 √	Contact Person: Kevin Wiles Sr
New Operator's Name & Address: Mid-Continent Resources INC	Phone: 620-275-2963
P.O.Box 399, Garden city, Ks 67846	Oil / Gas Purchaser: NCRA
Duadwatia a Court	Date: 9-29-15
Title: Production Supt.	Signature: 2
Acknowledgment of Transfer: The above request for transfer of injection	ction authorization, surface pit permit # has been
	ation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in	- · · · · · · · · · · · · · · · · · · ·
is acknowledged	as is acknowledged as
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	_
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT 10-29-15 EPR 11-2-15	
Mail to: Past Operator New Op	perator District

#### Must Be Filed For All Wells

* Lease Name:	McVicker	* Location: NE/4 sec 4-21s-25w			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-4	15-083-21634	2220 Circle 2250 FSL FNL	1307 GFC 1350 FELJEWL	PS-Dist. 1 Oil	Pord.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- Andrew Landson Company Compa		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	-
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL	•	OCT 0 1 2015
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION "VICHITA, KS

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 8996	
Name: Mid-Continent Resources INC	Well Location:NE_SE_SW_NE_Sec. 4 Twp. 21 S. R. 25 ☐ East ▼ West
Address 1: P.O.Box 399	
Address 2: KS 67846	Lease Name: Well #: Vell #
Contact Person: Kevin Wies Sr  Phone: ( 620 ) 275-2963 Fax: ( 620 ) 275-5067	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
- 620 275-2963 - 620 275-5067	_
Phone: ( <u>929 ) 279 2889                               </u>	<del></del>
Email Address: KWIICS@aWIOII.COTT	_
Surface Owner Information:	
Name: Tristan McVicker	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Tristan McVicker Address 1: P.O.Box 334	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subj	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate is a Form C-1 or Form CB-1, the plate is required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the sum of the surface per located: 1) a copy of the Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the end owner(s). To mitigate the additional cost of the KCC performing this tess of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filled is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this tess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  It the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory, and in the provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the surface of the surface of the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electrical cost of the KCC performing this tess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.