KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 100515_Beachner_II.pdf Form must be Typed

Form T-1 July 2014 Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subr	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/05/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117270
Gas Gathering System:	Lease Name: Beachner II (2)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SW 1/4 S15-T29S-21E
feet from E / W Line	Legal Description of Lease: 000 1/4 013-1293-21L
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Peru
Field Name: Walnut-St.Paul	Injection Zone(s):
** Side Two Must Be Completed.	
Curfees Dit Dormit No.	foot from N. (C. Line of Continu
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section Haul-Off Workover DR Drilling
Past Operator's License No. 34195	Contact Person: Rick Carpenter
Past Operator's Name & Address: O'Connell, James P.	Phone: Received KANSAS CORPORATION COMMISSIO
16525 E. 35TH ST CT, MO 64055	Date: 10/05/2015
Title: Operator	Signature: Count of Organill To UCI 22 2013
	CONSERVATION DIVISION WIGHTA KS
New Operator's License No. 34675	Contact Person: William Holtom
New Operator's Name & Address: Holtom, Bill, A General	Phone: 316-371-6885
Partnership. 1625 S. LONGFORD LN APT 103	Oil / Gas Purchaser: Pacer
WICHITA KS 67207	Date: 10/05/2015
Title: Owner	Signature: 2
ride;	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR //- G-13	PRODUCTION 10.15 UIC 11-10-15
Mail to: Past Operator New Oper	rator District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 117270

* Lease Name:	Beachner II (2)	- Location: SW 1/4 S15-T29S-21E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17 ·	15-133-23309-0000	578 Circle	1195 Circle	OIL	PROD
18 '	15-133-23966-0000	200 FSL/FNL	1560 FEL/W	OIL	PROD
19 ·	15-133-23967-0000⁄	200 (S)_/FNL	1815 FEL/(W)	OIL	PROD
2 ,	15-133-01890-0001	390 RSL/FNL	660 FEL/	OIL	PROD
20.	15-133-23968-0000	200 FSL/FNL	2145 FEL/1	OIL	PROD
21 .	15-133-23969-0000	200 FS JFNL	2475 FELICOL	OIL	PROD
<u>23 · </u>	15-133-23971-0000	520 FSVFNL	1980 FELEVL	OIL	PROD
24 ·	15-133-23972-0000	520 (FSI)/FNL	1700 FEL (V)L	OIL	PROD
25 ·	15-133-23973-0000	850 FS) FNL	_1813 _{FEL} /€ L	OIL	PROD
26 ·	15-133-23974-0000	850 FSIVFNL	2100 FELEN	OIL	PROD
27 ·	15-133-23975-0000	850 (S)/FNL	2475 FEL (10)L	OIL	PROD
28	15-133-23976-0000	1188 (S)/FNL	1485 FEL (V)L	OIL	PROD
29 •	15-133-23977-0000	1180 (FS) /FNL	1815 FEL	OIL	PROD
30	15-133-24002-0000	1199 SUFNL	1335 FEL	OIL	PROD
31 ·	15-133-24003-0000	640 (FS)/FNL	1490 FELEWA	OIL	PROD
32.	15-133-24004-0000	970 FS FNL	1240 FEL	OIL	PROD
33.	15-133-24005-0000	1530 (S)/FNL	460 FELEW)	OIL	PROD
34.	15-133-24006-0000	1530 PS JFNL	795 FEL	OIL	PROD
35 ′	15-133-24007-0000	. —		OIL	PROD
39 ·	15-133-24011-0000	1860 S JFNL	1670_FEL	OIL	PROD
40.	15-133-24012-0000	1680 SI/FNL	2000 FEL	OIL	PROD
41.	15-133-24013-0000	1860 🕞 FNL	2330 FEL	OIL	PROD
42 ·	15-133-01891-0001		1955_FEL/W	OIL	PROD
43 '	15-133-01892-0001	1475 (F)L/FNL	1120 FELEW	OIL	PROD

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

24105	
OPERATOR: License # 34195	
Name: O'Connell, James P.	Sec. 15 Twp. 27(S. R. 21 DEast West
Address 1: 16525 E. 35TH ST CT Independence	County: Neosho
Address 2: MO 64055	Lease Name: Beachner II (2) Well #:
City: Independence State: MO Zip: 64055 +	
Contact Person: Rick Carpenter	SW 1/4 S15-T29S-21E
Phone: (620) 778-5419 Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name: Beachner Bros., Inc.	
Address 1: 6th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: St Paul State: KS Zip: 66771 +	_
	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filled is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this transport and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
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OCT 2 2 2015