KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

100515_Fox_INJ.pdf

Form T-1 July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 12 + 1 W S W Effective Date of Transfer: 10/05/2015 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 123239 Gas Gathering System: Saltwater Disposal Well - Permit No.: _ Sec. 26 Twp. 285 R. 21 7E W feet from N / S Line feet from E / W Line W 1/2 OF SW 1/4 S26-28-S21E 🗸 Enhanced Recovery Project Permit No.: E23919 Entire Project: Ves No County: Crawford Number of Injection Wells 6 Production Zone(s): Cattleman Field Name: Pleasant Valley / Cattleman Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover OR Drilling Past Operator's License No. 34871 Contact Person: Rick Carpenter Past Operator's Name & Address: Carpenter Energy LLC Phone: (620)778-5419 Date: 10/05/2015 3110 Partridge Parsons KS 67357 Title: Member Received
KANSAS CORPORATION COMMISSION New Operator's License No. 34675 OCT 2 2 2015 Contact Person: William Holtom CONSERVATION DIVISION WICHITA, KS New Operator's Name & Address: Holtom, Bill, A General Phone: 316-371-6885 Partnership. 1625 S. LONGFORD LN APT 103 Oil / Gas Purchaser: Pacer WICHITA KS 67207 Date: 10/05/2015 Title: Owner Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Holton Bill, A (several Partners Schrolingged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-23.919 . Recommended action: No. 8 permitted by No.: _ Date: 11-3-15 Authorized Signature Authorized Signature DISTRICT LIIC Mail to: Past Operator **New Operator**

Must Be Filed For All Wells

KDOR Lease No.: 123239

Lease Name:	Fox		* Location: V	N 1/2 OF SW 1/4	S26-28-S21E
Well No.		ootage from SL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-WI	15-037-21304-0000 330	Circle FS)/FNL	Circle 4950 FE) /FWL	INJ	ACTIVE
17	15-037-01681-0000 676	FSI/FNL	676 FD/FWL	OIL	PROD
2-A	15-037-21305-0000 554	_(FS)/FNL	5169 EL/FWL	OIL	PROD
3-A	15-037-21306-0000 569	_ (FS) L/FNL	4839 FBL/FWL	OIL	PROD
4-A	15-037-21307-0000 / 891	FS)/FNL	4838 FD./FWL	OIL	PROD
10-A	15-037-21341-0000 240	_ (FS)_/FNL	4524 FE /FWL	OIL	PROD
12-A	15-037-21345-0000 V 905	FS)/FNL	4175 EL/FWL	OIL	PROD
13-A	15-037-21346-0000 579	_(FS)/FNL	4189 (F) /FWL	OIL	PROD
14-A	15-037-21347-0000 276	(RSI)FNL	4195 (FWL	OIL	PROD
15-A	15-037-21348-0000 232		5185 P/FWL	WSW	PROD
2-WI	15-037-21329-0000 660	FSD/FNL	4950 (L/FWL	INJ	ACTIVE
5-WI	15-037-21336-0000 660	(FS)_/FNL	4620 PML	INJ	ACTIVE
6-WI	15-037-21337-0000 330	_(S)/FNL	4620 EL/FWL	INJ	ACTIVE
8-A	15-037-21339-0000 🗸 865		4520 🕞 /FWL	OIL	PROD
8-WI	15-037-21350-0000 660	_(S)/FNL	4290 FB /FWL	INJ	ACTIVE
9-A	15-037-21340-0000 🗸 579	_(FS)/FNL	4522 ED/FWL	OIL	PROD
9-WI	15-037-21351-0000 330	_(S)/FNL	4290 EN/FWL	INJ	ACTIVE
1 A	15-037-01001-0000 921	_ © L/FNL	5128 EL/FWL	OIL	PROD
16	15-037-01000-0000 243	ES]/FNL	4908 (FIL/FWL	OIL	PROD
P. W. S. V. S.		_FSL/FNL	FEL/FWL		****
<u>-</u>		_FSL/FNL	FEL/FWL		Received
		_FSL/FNL	FEL/FWL		OCT 2 2 2015
		_FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		_FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34871	Well Location:		
Name: Carpenter Energy LLC			
Address 1: 3110 Partridge Parsons KS 67357	County: Crawford		
Address 2:	Lease Name: FOX Well #:		
City: Parsons State: KS Zip: 67357 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Ricky Carpenter	the lease below: W 1/2 OF SW 1/4 S26-28-S21E		
Phone: (620) 778-5419 Fax: ()			
Email Address:			
Surface Owner Information:			
Name: Joey J. O'Brien	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 23600 110th RD			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this		
 the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 1 have not provided this information to the surface owner(s) KCC will be required to send this information to the surface 	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form CB-1, Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the fif form; and 3) my operator name, address, phone number, fill have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form CB-1, Form CB-1, the plat(s) required by this rax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corre	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		

Received KANSAS CORPORATION COMMISSION

OCT 2 2 2015