### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

110115\_Proper.pdf

Form T-1 July 2014 If Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tied with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:110824  Lease Name: ProperSE NW NESec12Twp11 R21 E			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	-			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Trego  Production Zone(s): Lansing  Injection Zone(s):			
Number of Injection Wells**				
Field Name: Trico				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling KCC With Contact Person: Dennis Davidson OCT 29 201			
Past Operator's License No. 33905 🗸	Contact Person: Dennis Davidson			
Past Operator's Name & Address: Royal Drilling, Inc.	Phone: 785-483-3195			
719 Witt Ave., P. O. Box 342, Russell, KS 67665	Date: 10/26/15			
Title: Director	Signature:			
New Operator's License No. 34278	Contact Person: Shawn D. Evans			
New Operator's Name & Address: Shawn D. Evans, Inc., dba ACE Oil Company	Phone: 785-324-0502			
18529 Walters Road	Oil / Gas Purchaser: Coffeyville Resources			
Russell, KS 67665-0606	Date: 10 ~ 27 - 15			
Title: President	Signature: Shawn D. Evenn			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: , Recommended action:	permitted by No.:			
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR //-/0-/5	PRODUCTION 11. 12. 15 UIC 11-12-15			
Mail to: Past Operator New Operat	tor District			

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Proper	*Location: SE NW#E 12-11-21			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-195-20296	4308 FSU FNL	1659 FEL FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	w
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICI
		FSL/FNL	FEL/F <b>W</b> L		- OCT WICH
		FSL/FNL	FEL/FWL		Pr 29 201
					CEIVER
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	****				
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<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34278	Well Location:SE_NW_NE_Sec. 12 Twp. 11 S. R. 21 ☐ East West		
Name: Shawn D. Evans, Inc., dba ACE Oil Company			
Address 1: 18529 Walters Road	County: Trego		
Address 2: P. U. Box 606	Lease Name: Proper Well #:		
City: Russell State: KS Zip: 67665 + 0606	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Snawn D. Evans			
Contact Person: Shawn D. Evans  Phone: ( 785 ) 324-0502 Fax: ( 785 ) 445-3789  Email Address: daevans@ruraltel.net			
Email Address: daevans@ruraitei.net	/ 4 /Dan		
Surface Owner Information:	RECEIVED		
Name: Roma McConley	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 11051 410 Avenue	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Ellis State: KS Zip: 67637 +			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the	g fee with this form. If the fee is not received with this form, the KSONA-1		
that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
that I am being charged a \$30.00 handling fee, payable to the  If choosing the second option, submit payment of the \$30.00 handling	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		