KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Oil & Gas Conservation Division 040114_Snake_Creek_Ranch.pdf

Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification-Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/2014			
Gas Lease: No. of Gas Wells **	XS Dept of Revenue Lease No.: 230066			
Gas Gathering System:	, Lease Name: SNAKE CREEK RANCH 'A' 1			
Saltwater Disposal Well - Permit No.:	HSENESWSW			
Spot Location: feet from N / S Line	SE NE SE SE. 6 TWP. 35 R. 20 EVW			
feet from E / W Line	Legal Description of Lease: 7000 1000FT EAST FROM SW CORNER			
Enhanced Recovery Project Permit No.:	SEC 6-35S-20W			
Entire Project: Yes No	County: COMACHE			
Number of Injection Wells**	Production Zone(s): ATOKA			
Field Name: SNAKE CREEK				
** Side Two Must Be Completed.	Injection Zone(s):			
Confere Dia Demais Man	() (0 0			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	✓ Haul-Off Workover PR Drilling			
Past Operator's License No. 33596/	Contact Person: Les lie Naughton			
Past Operator's Name & Address: UNIT PETROLEUM CO	Phone: (918) 493-7700 Received KANSAS CORPORATION COMMISSION			
7130 SOUTH LEWIS SUITE 1000, TULSA, OK 74136	Date: 12/8/15			
Title: Assignment + Bill of	Sasignature: Lyslu Naught SEP 17 2015			
Title: RSSIGNIENT FUTTO	CONSERVATION DIVISION			
34842	Working to			
New Operator's License No.	Contact Person: MARK LUCKIE Phone: (620) 635-4461 KCC WICHITA			
New Operator's Name & Address: JBG OIL AND GAS LLC				
2622 CR GG	Oil / Gas Purchaser: DCP MIDSTREAM, NCRA COOP DEC 1 7 2015			
ASHLAND, KS 67831	Date: 9/14/2015 RECEIVED			
Title: MANAGER	Signature: M			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	,			
Date:	Date:			
Authorized Signature				
	Authorized Signature			
DISTRICT EPR /2-3 /-15	PRODUCTION/2-31-15			

Must Be Filed For All Wells

	No.: 23006 & SNAKE CREEK RANCH!	A' 1	*1	EC 6-35S-20W ¥ 5	ENE SUSUL
Lease Name:			Location:	2000-2000	E NE SWSW
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1 15-0	15-0\d{3}-21503√	700 Circle	1000 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		***
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					CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		-
	***************************************	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34842	Mall Leasting
Name: JBG OIL AND GAS LLC	Well Location: / S.W / SE_NE_SE_Sec. 6 Twp. 35 S. R. 20 ☐ East ¥ West
Address 1: 2622 CR GG	County: COMANCHE
Address 2:	Lease Name: SNAKE CREEK 'A' 1 Well #: 1
City: ASHLAND State: KS Zip: 67831 + 3125	
Contact Person: MARK LUCKIE	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620) 635-4461 Fax: (620) 635-2594	
Phone: (620) 635-4461 Fax: (620) 635-2594 Email Address: mark.luckie@snakecreek.com Receive KANSAS CORPORATION	O COMMISSION
KANSAS CORPORATION SEP 17	วกร
Surface Owner Information: Name: SNAKE CREEK RANCH CONSERVATION WICHITA Address 1: 2618 CR GG	M DIAISON
	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
rie NCC with a plat snowing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief.
9/14/2015	MANAGER KCC WIGHT
Date: Signature of Operator or Agent:	Title:
	RECFIVED