## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION 040114\_Snake\_Creek\_Ranch\_1.pdf .bstv 2014

Form T-1

All blanks must be Filled

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 226801
Gas Gathering System:	Lease Name: SNAKE CREEK RANCH 1
Saltwater Disposal Well - Permit No.:	N2 C2 CE
Spot Location: 1120 feet from N	NO CO DE 10 DEC 041M
1320 feet from 🗸 E /	W Line Legal Description of Lease: N2 S2 SE 12-35S-21W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CLARK
Number of Injection Wells**	Production Zone(s): CHESTER, MORROW
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 15-025-21306	6-46
(API No. if Drill Pit, WO or H	· · · · · · · · · · · · · · · · · · ·
Type of Pit: Emergency Burn	feet from ☐ E / ☐ W Line of Section  Settling
Past Operator's License No. 33596	Contact Person: Leslie Naughton
Past Operator's Name & Address: UNIT PETROLEUM	M CO. Phone: (918) 493-7700 KANSAS CORPORATION COMMISSION
7130 SOUTH LEWIS, SUITE 1000, TULSA,	OK 74136 Date: 1 = /8/15 SEP 1 7 2015
Title: Assignment + Bill o	Signature: Listin Manight CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 34842 /	Contact Person: MARK LUCKIE KCC WICHIT
New Operator's Name & Address: JBG OIL AND GAS LL	LC Phone: (620) 635-4461
2622 CR GG	Oil / Gas Purchaser: DCP MIDSTREAM DEC 1 7 2015
ASHLAND, KS 67831	Date: 9/14/2015 RECEIVED
Title: MANAGER	Signature: Mark Ac
Acknowledgment of Transfer: The above request for to	ransfer of injection authorization, surface pit permit # 15-025-21306 has been
noted, approved and duly recorded in the records of the K	Cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owner	rship interest in the above injection well(s) or pit permit.
is a	acknowledged as is acknowledged as
the new operator and may continue to inject fluids a	s authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _/	28-15 PRODUCTION 12.29.15 UIC 12-29-15
man to. Fast Operator	New Operator District

#### Side Two

#### Must Be Filed For All Wells

	No.: 226801		c	EC 12- T359 D31M	
* Lease Name:	SNAKE CREEK RANCH 1		* Location:	EC 12- T35S-R21W	AL
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-025-21306 /	1120 FSL FNL	1320 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					CC WICHITA
		FSL/FNL	FEL/FWL		DEC 1 7 2015
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		*
		FSL/FNL	FEL/FWL	KANSAS COE	Received PORATION COMMISSION
		FSL/FNL	FEL/FWL		1 7 2015
		FSL/FNL	FEL/FWL	CONSE	WATION DIVISION
		FSL/FNL	FEL/FWL	, , , , , , , , , , , , , , , , , , ,	richita, ks
		FSL/FNL	FEL/FWL		A the same ( unequa
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 34842	Well Location:	
Name: JBG OIL AND GAS LLC	N2 S2 SE Sec. 12 Twp. 35 S. R. 21 ☐ East 🗷 West	
Address 1: 2622 CR GG	County: CLARK	
Address 2:	Lease Name: SNAKE CREEK RANCH 1 Well #:	
City: ASHLAND State: KS Zip: 67831 + 3125	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: MARK LUCKIE  Phone: ( 620 ) 635-4461 Fax: ( 620 ) 635-2594  Email Address: mark.luckie@snakecreek.com	KCC WICHIT	
Email Address: mark.luckie@snakecreek.com  Received  Received  KANSAS CORPORATION COMMISSION  2 2015	DEC 17 2015	
Surface Owner Information: Surface Owner Information:	, , , , , , , , , , , , , , , , , , , ,	
Name: SNAKE CREEK RANCH CO.  Address 1: 2618 CR GG  CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: ASHLAND State: KS Zip: 67831 + 3125		
If this form is being submitted with a Form C-1 (Intent) or CR 1 (Cathodia	Protection Perchala Intent\ very must a make the surface.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	interies, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface ted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  Howledge that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (owner(s) of the land upon which the subject well is or will be local CP-1 that I am filing in connection with this form; 2) if the form beir form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of	interies, pipelines, and electrical lines. The locations shown on the plate form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface ted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  Incomplete that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form.	
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