

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

081015_Rising_Banks_INJ.pdf Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 58 **
☒ Gas Lease: No. of Gas Wells 0 **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E20259
Entire Project: ☐ Yes ☐ No
Number of Injection Wells 5 **
Field Name: Hale-Ingle ✓
**** Side Two Must Be Completed.**

Effective Date of Transfer: *08-10-15
* M. Adamson 1-6-15
KS Dept of Revenue Lease No.: 101722 112874
Lease Name: Rising Banks
_____ Sec. 21 Twp. 32S R. 12 ☒ E ☐ W
Legal Description of Lease: N2, NE/SE5 Sec 28 SW, NEsec 29
SE, SE/NE SWsec 20 SE, SE/NW, SWsec 21 Parts
of sec 20, 21, 28, 29
County: Chautauqua ✓
Production Zone(s): Wayside & Weiser
Injection Zone(s): Wayside ✓

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☐ Drilling

Past Operator's License No. 34647 ✓
Past Operator's Name & Address: Michael A. Adamson
4 S. Webb Place Sapulpa, OK 74066
Title: Operator

Contact Person: Michael A. Adamson
Phone: 918-284-1856
Date: 3/20/2015
Signature: _____
Received
KANSAS CORPORATION COMMISSION
DEC 16 2015
CONSERVATION DIVISION
WICHITA, KS

Neo Oilfield Services, LLC
New Operator's License No. 35232
New Operator's Name & Address: Nick Yukich
316 N Main
Bristow, OK 74010
Title: Operator

Contact Person: Nick Yukich
Phone: 214-697-7325
Oil / Gas Purchaser: Maclaskey Oilfield Services
Date: 3/20/2015
Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # P10396 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

NEO Oilfield Services LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-20259 . Recommended action: We do Not
Transfer PA Wells - 2 ARE Producers
Date: 1-14-16 Cheryl L Boyer
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____
Authorized Signature

DISTRICT _____	EPR <u>1-12-16</u>	PRODUCTION <u>1-13-16</u>	UIC <u>1-14-16</u>
Mail to: Past Operator <u>1-14-16</u>	New Operator <u>1-14-16</u>	District <u>(3)</u>	<u>1-14-16</u>

Must Be Filed For All Wells

KDOR Lease No.: 112874Lease Name: Rising Banks

Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 21 #1	15-019-21288 ✓	901 990 (FSL/FNL) <u>Circle</u>	2318 * <u>Circle</u> 2310 (FEL/FWL)	* GPS Figs - Dist. 3 oil prod
Sec 21 #2	15-019-23566 ✓	234 330 (FSL/FNL)	2294 * 2310 (FEL/FWL)	oil prod
Sec 21 #4	15-019-23567 ✓	294 330 (FSL/FNL)	1673 * 1650 (FEL/FWL)	oil prod
* Sec 21 2B	15-019-21231 ✓	2422 4847 (FSL/FNL)	3998 * 3010 (FEL/FWL)	oil prod
Sec 28 #6	15-019-21396 ✓	990 4935 (FSL/FNL)	165 (FEL/FWL)	oil prod
Sec 28 #7	15-019-21397 ✓	990 4163 (FSL/FNL)	3670 * 990 (FEL/FWL)	oil prod
Sec 28 #8	15-019-21398 ✓	330 4163 (FSL/FNL)	2942 * 330 (FEL/FWL)	oil prod
Sec 28 #9	15-019-21457-06-01	4846 990 (FSL/FNL)	4199 * 1650 (FEL/FWL)	Inj SWD
Sec 28 #11	15-019-21566 ✓	4062 1620 (FSL/FNL)	3626 * 1000 (FEL/FWL)	oil prod
Sec 28 #12	15-019-21567 ✓	4164 330 (FSL/FNL)	4252 * 1650 (FEL/FWL)	oil prod
Sec 28 #13	15-019-21568-00-02	4744 990 (FSL/FNL)	4918 * 2310 (FEL/FWL)	inj oil SWD PR
Sec 29 #14	15-019-21569 ✓	4647 990 (FSL/FNL)	364 * 990 (FEL/FWL)	oil prod
Sec 29 #15	15-019-21570 ✓	4006 330 (FSL/FNL)	4825 * 1650 (FEL/FWL)	oil prod
Rising Ranch Sec 21 #16	15-019-21686 ✓	3816 FSL 1485 (FSL/FNL)	148 * 165 (FEL/FWL)	oil prod
Sec 29 #17	15-019-21878 ✓	4072 165 (FSL/FNL)	285 * 990 (FEL/FWL)	oil prod
Sec 29 #18	15-019-21879 ✓	4065 165 (FSL/FNL)	989 * 165 (FEL/FWL)	oil prod
Sec 28 #22	15-019-22353 ✓	4494 660 (FSL/FNL)	4568 * 660 (FEL/FWL)	oil prod
Sec 21 #3B	15-019-21248-00-01	998 990 (FSL/FNL)	3532 * 1650 (FEL/FWL)	inj plugged 10-24-12 PA enhanced recovery
Sec 28 #25	15-019-21907 ✓	3986 330 (FSL/FNL)	2781 * 330 (FEL/FWL)	oil prod
Sec 28 #26	15-019-21908 ✓	3977 660 (FSL/FNL)	3262 * 660 (FEL/FWL)	oil prod

A separate sheet may be attached if necessary

*Added from Rising Ranch. Corrections M A Adenson

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

DEC 16 2015

CONSERVATION DIVISION
WICHITA, KS

Must Be Filed For All Wells

KDOR Lease No.: 112874* Lease Name: Rising Banks

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 21 #14B	15-019-21830 ✓	312 Circle 330 FSL/FNL	4173 FEL* 1320 Circle FEL/FWL	* GPS Frgs - Dist. 3 oil prod
Sec 21 #15B	15-019-22351 ✓	5159 400 FSL/FNL	5214 FEL* 400 FEL/FWL	oil prod
Sec 21 #16B	15-019-22271 ✓	2246 330 FSL/FNL	4943* 330 FEL/FWL	oil prod
Sec 21 #17B	15-019-22272 ✓	1641 330 FSL/FNL	3585* 330 FEL/FWL	oil prod
Sec 21 #18B	15-019-22273 ✓	2207 330 FSL/FNL	2894* 330 FEL/FWL	oil prod
Sec 21 #23B	15-019-23570 ✓	964 330 FSL/FNL	4371* 990 FEL/FWL	oil prod
Sec 21 #29B	15-019-23571 ✓	1621 330 FSL/FNL	4905* 330 FEL/FWL	oil prod
Sec 21 #30B	15-019-23572 ✓	1597 990 FSL/FNL	4259* 990 FEL/FWL	oil prod
Sec 21 #31B	15-019-23573 ✓	1587 990 FSL/FNL	2924* 330 FEL/FWL	oil prod
Sec 21 #37B	15-019-23574 ✓	2234 330 FSL/FNL	4307* 990 FEL/FWL	oil prod
Sec 21 #38B	15-019-23575 ✓	2185 330 FSL/FNL	3719* 990 FEL/FWL	oil prod
Sec 20 #1-20	15-019-21446 ✓	143 330 FSL/FNL	268* 330 FEL/FWL	oil prod
Sec 20 #2-20	15-019-21461 ✓	744 330 FSL/FNL	306* 990 FEL/FWL	oil prod
Sec 20 #3-20	15-019-21571 ✓	5099 330 FSL/FNL	894* 990 FEL/FWL	oil prod
Sec 20 #4-20	15-019-23537 ✓	1619 990 FSL/FNL	284* 330 FEL/FWL	oil prod
Sec 20 #5-20	15-019-23863 ✓	466 330 FSL/FNL	925* 330 FEL/FWL	oil prod
Sec 20 #7-20	15-019-23538 ✓	364 990 FSL/FNL	973* 990 FEL/FWL	oil prod
Sec 20 #10-20	15-019-23650 ✓	1616 990 FSL/FNL	900* 990 FEL/FWL	oil prod
Sec 20 #22-20	15-019-23769 ✓	2939* 990 FSL/FNL	964* 990 FEL/FWL	oil prod
Sec 20 #29-20	15-019-23846 ✓	4551 660 FSL/FNL	573 660 FEL/FWL	oil prod
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	

A separate sheet may be attached if necessary

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DEC 16 2015
CONSERVATION DIVISION
WICHITA, KS

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 112874Lease Name: Rising Banks

Location: _____

Well No.	API No. (YR DR/D/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec 28 #28	15-019-21910✓	3967 Circle 660 FSL/FNL	3961 Circle 1320 FEL/FWL	oil prod
Sec 21 #29	15-019-23651✓	890 990 FSL/FNL	1667 * 330 FEL/FWL	oil prod
		FSL/FNL	FEL/FWL	oil prod
Sec 21 #31	15-019-23845✓	990 FSL/FNL	2310 * FEL/FWL	oil prod
Sec 21 #32	15-019-19507✓	1320 FSL/FNL	660 FEL/FWL	oil prod
Sec 21 #33	15-019-19246✓	1320 FSL/FNL	1320 FEL/FWL	oil prod
Sec 21 #34	15-019-19247✓	1320 FSL/FNL	660 FEL/FWL	oil prod
Sec 21 #35	15-019-23568✓	1545 990 FSL/FNL	2278 * 330 FEL/FWL	oil prod
Sec 21 #41	15-019-23534✓	2214 330 FSL/FNL	2244 * 330 FEL/FWL	oil prod
Sec 21 #44	15-019-23757✓	2277 2340 FSL/FNL	330 FEL/FWL	oil prod
Sec 21 #53	15-019-23895✓	2808 330 FSL/FNL	4117 * 990 FEL/FWL	oil prod
Sec 21 #69	15-019-23840✓	3537 990 FSL/FNL	4306 * 990 FEL/FWL	oil prod
Sec 21 #1B	15-019-21230✓	1000 990 FSL/FNL	4969 * 330 FEL/FWL	oil prod
Sec 21 #2B	15-019-21231✓	2422 1420 FSL/FNL	3998 * 1320 FEL/FWL	oil prod
Sec 21 #48	15-019-21286✓	683 60 FSL/FNL	3500 * 165 FEL/FWL	oil prod
Sec 21 #5B	15-019-21285-00-01✓	660 FSL/FNL	990 FEL/FWL	inj enhanced recovery
Sec 21 #6B	15-019-21286-00-02✓	986 920 FSL/FNL	3857 * 1380 FEL/FWL	oil inj enhanced recovery
Sec 21 #7B	15-019-21305-00-01✓	730 FSL/FNL	2280 FEL/FWL	inj enhanced recovery
		FSL/FNL	FEL/FWL	inj
Sec 21 #9B	15-019-21603-00-01✓	320 FSL/FNL	660 FEL/FWL	inj enhanced recovery
Sec 21 #10B	15-019-21829✓	220 330 FSL/FNL	2283 * 330 FEL/FWL	oil prod
Sec 21 #12B	15-019-22019-00-01✓	150 FSL/FNL	1300 FEL/FWL	inj enhanced recovery
Sec 21 #13B	15-019-22051✓	5113 130 FSL/FNL	4583 * 1000 FEL/FWL	oil prod

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

JAN 11 2016

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34647
Name: Michael A. Adamson
Address 1: 4 S. Webb Pl.
Address 2: _____
City: Sapulpa State: OK Zip: 74066 + _____
Contact Person: Michael A. Adamson
Phone: (918) 284-1856 Fax: (918) 224-6316
Email Address: judidiane4@aol.com

Well Location:
_____ Sec. _____ Twp. 32S S. R. 12 ☒ East ☐ West
County: Chautauqua
Lease Name: Rising Banks Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

N2,NE/SE,SE sec 28.SW,NE sec 29
SE,SE/NE,SW sec 20 SE,SE/NW,SW/Sec21

Surface Owner Information:

Name: Allen Lewis
Address 1: 1444 Rd.27
Address 2: _____
City: Sedan State: Kansas Zip: 67316 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/14/15 Signature of Operator or Agent: [Signature] Title: Operator