KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

110215_Windler_INJ.pdf

July 2014
Form must be Typed
Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/02/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100518
Gas Gathering System:	Lease Name: WINDLER
Saltwater Disposal Well - Permit No.:	,
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4 NW4, NE NW, NW NE
Enhanced Recovery Project Permit No.: E-23543	<u>₩2</u> ¥µw 4
Entire Project: Yes No	County: MIAMI
Number of Injection Wells 9 **	Production Zone(s): SQUIRREL
Field Name: BLOCK	Injection Zone(s):SQUIRREL
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover be Drilling
	- KCC WICHITA
Past Operator's License No32834 ✓	Contact Person: TOM CAIN
Past Operator's Name & Address:JTC OIL, INC.	Phone: 913-755-2959
35790 PLUM CREEK ROAD, OSAWATOMIE, KS 66064	Date: //- 1/5 RECEIVED
Title: PRESIDENT	Signature:
New Operator's License No. <u>34350 √</u>	Contact Person: PHIL FRICK
New Operator's Name & Address: ALTAVISTA ENERGY, INC.	Phone: 785-883-4057
P. O. BOX 128	
WELLSVILLE, KS 66092	Oil/Gas Purchase Coffeyville Resources
	Date: Company
Title: OWNER MANACEL	Signature:
Acknowledgment of Transfers. The obose request for transfers of injection	
Acknowledgment of Transfer: The above request for transfer of injection noted approved and duly recorded in the records of the Kansas Corneration.	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
Alta Vista Energy Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-23.543 . Recommended action: None	permitted by No.:
. Hospitalian action, 13 and	permitted by 140.
Date: 12-7-15 Choult Doull	Date:
Authorized Signature	Authorized Signature
1/	PRODUCTION
Mail to: Past Operator Very New Operator	or $12-160$ District $3)$ $12-161$

* = GPS VERDETEN FOOTAGES - PLEASE UPBATE YOUR RECORDS

Must Be Filed For All Wells

Lease Name:	WINDLER	· · · · · · · · · · · · · · · · · · ·	* Location: NW4 NW4, NE NW, NW NE, N/2				
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
23	15-121-26518-00-01	4125 FSL FNL	+2772 FEL FWL	INJ	AUTHORIZED INJECTION WELL		
32	15-121-26838-00-01	4429 FSI FNL	+3720 FEL FWL	INJ	AUTHORIZED INJECTION WELL		
24	<u>15-121-26519-00-01</u> <i>u</i>	4726 (FSL)FNL	+2772 FELFWL	INJ	AUTHORIZED INJECTION WELL		
18	15-121-22878-00-01	4422 (FSI) FNL	+3128 FELFWL	INJ	AUTHORIZED INJECTION WELL		
26	15-121-26549-00-01 L	5011 (FS) FNL	+3430 FEL FWL	INJ	AUTHORIZED INJECTION WELL		
22	15-121-26365-00-01	4429 (FSI) FNL	-2772 €ELFWL	INJ	AUTHORIZED INJECTION WELL		
20	15-121-26363-00-01	4726 FSD NL	+3425 €ELYFWL	INJ	AUTHORIZED INJECTION WELL		
27	15-121-26619-00-01	5029 (FSL)FNL	+3731 FEL FWL	INJ	AUTHORIZED INJECTION WELL		
28	15-121-26620-00-01	4726 FSL FNL	43727 (FEL) FWL	INJ	AUTHORIZED INJECTION WELL		
13	15-121-20705 V	4478 FSL FNL	+3795 €EDFWL	OIL	PRODUCING		
14	15-121-21619	5157 FSL FNL	+2766 FED FWL	OIL	PRODUCING		
15	15-121-22070 /	4125 FSL FNL	43795 ELEWL	OIL	PRODUCING		
19	15-121-22985	450 FSL FNL	375 FELFWL	OIL	PRODUCING		
16	15-121-22081 /	1075 FSL(FNL)	2035 -6750 FEL(FWI)	OIL 💆	PRODUCING		
17	15-121-22560 /	1075 FSL(FNL)	1730 1015 FEL (FWL)	OIL J S E	PRODUCING		
25	15-121-26548	5733 5115 (FSL)FNL	3279 DIST.	GPS // SS-/ SS III	PRODUCING		
31	15-121-26837 🗸	4515 FSL)FNL	+3950 FED FWL	<u> </u>	TITODOGINO		
29	15-121-26840 /	5/2/ 5115 (FSL)=NL	3907 Dis +3940 FED FWL	+ 3 GPs 11-9-15 OIL	PRODUCING		
2	15-121-19273	4290 FSL) NL	+2815 FED WIL	OIL	PRODUCING		
3	15-121-19274	4859 4455 (FSL)=NL	3592 Dis 12815 FELFWL	5+3 GPS 11-9-13	PRODUCING		
5	15-121-19276 🗸	4785 (FSL) FNL	43135 FEL FWL	OIL	PRODUCING		
4	15-121-19275 🗸	5115 (SL)FNL	+3115 (EL)FWL	OIL	PRODUCING		
12	15-121-19277	5115 (FSI) FNL	+3795 (FEI/FWL	OIL	PRODUCING		
33	15-121-28904 🗸	-915 FSI/FNL	4035 -1400 (FEL) FWL	OIL	WELL BRILLED		

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

* - GPS VERIFIED FOUTAGES. PLEASE UPLATE

Side Two

Side Two

Side Two

Must Be Filed For All Wells

* Lease Name:	WINDLER		* Location: N	IW4 NW4, NE NW, N	W NE, N/2
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35	<u>15-121-28906</u> √	-315 Circle	1400 FEL FWL	OIL	* Prod - Aco WELL DRILLED
34	15-121-3/8905	-615 FSL FNL	4035 -1400 FED FWL	OIL	
30	<u>15-121-26839</u> √	4815 FSL FNL	39 % 3448 FELT WL	OIL	PRODUCING
		FSL/FNL	FEL/FWL		
A Company of the Comp		FSL/FNL	FEL/FWL		
······································		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	was the same of th	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	···	
		FSL/FNL	FEL/FWL		KCC WICHITA
	AND	FSL/FNL	FEL/FWL		NOV 1 9 2015
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	when the second	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	photograph design and the state of the state	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
	Market Control of the	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) C	B-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34350	Well Location:			
Name: ALTAVISTA ENERGY, INC.	NW_NW Sec. 21 Twp. 18 S. R. 24 X East West			
Address 1: P. O. BOX 128	County: MIAMI			
Address 2:	Lease Name: WINDLER Well #: ALL			
City: WELLSVILLE State: KS Zip: 66092 +	the lease below:			
Contact Person: PHIL FRICK				
Phone: (785) 883-4057 Fax: ()	NW4 NW4, NE NW, NW NE, N/2			
Email Address: dephil@dpeweb.com	NW/4			
Anne: (785) 883-4057 Fax: () Address: dephil@dpeweb.com Fax: () Fax:				
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.			
KCC will be required to send this information to the surfac	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and corre	ct to the best of my knowledge and belief.			
) /			
Date: 11-11-15 Signature of Operator or Agent:	Title: OW1C			