Kansas Corporation Commission Oil & Gas Conservation Division

110315_Karmann.pdf

Form T-1
July 2014
Form must be Typed
Form must be Signed
Alf blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:/40 96 7			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Karmann			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Woodson			
Number of Injection Wells**	Production Zone(s):Squirrel			
Field Name: Vernon				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Plt Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section			
(AFT NO. II DIIII FIL, WO OF MAUI)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling			
Past Operator's License No. 35057	Contact Person: Linda Payne			
Past Operator's Name & Address: Armada Operating, LLC	Phone: 903-784-4393			
5220 Spring Valley Road, Suite 615, Dallas, TX 75254	Date://2.//5			
Title: Trustee	Of do For the Pin Cold			
Add'l Doc. On File	signatural ferrace funda prisoner for			
80710				
Trew Operator's License No.	Contact Person: Kenneth Laymon			
New Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495			
1998 Squirrel Road	Oll / Gas Purchaser: Coffeyville Resources			
Neosho Falls, KS 66758	Date: 11/03/2015			
Title: Managing Member	Signature:			
Asknowledgment of Transfers The share several feet and the state of th				
Acknowledgment of Transfer: The above request for transfer of Injection a				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
	PRODUCTION 13:10. 15 UIC 12-10-15			
Trow Operato	f District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: <u>140967</u>				
Lease Name:	Karmann		* Location: N	IW4 21/24/16 E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
01-10	15-207-27702-0000	170 Circle	2470 Circle	oil	prod
02-10	15-207-27612-0000	170 FSL/FNL	2010 FEL/FWL	oil	prod
03-10	15-207-27613-0000	170 FSL/FNL)	1550 FEL FWL	oil	prod
04-09	15-207-27607-0000	170 FSL(FNL)	1090 FELFWL	oil	prod
05- <u>09</u>	15-207-27605-0000/	170 FSL/FNI)	630 FEL/FWL	oil	prod
08-10	15-207-27623-0000	610 FSL/FNL	2010 FELFWL	oil	prod
36-10	15-207-27606-0000	2470 FSLENU	170 FELFWI	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
W		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- 1 0-
		FSL/FNL	FEL/FWL		- WILLIAM
	A.A.A.	FSL/FNL	FEL/FWL		- Par Og 20
		FSL/FNL	FEL/FWL		RECEIVED
	white and the second se	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32710	Well Location:			
Name: Laymon Oil II, LLC	NW Sec. 21 Twp. 24 S. R. 16 🗶 East 🗌 West			
Name: Laymon Oil II, LLC Address 1: 1998 Squirrel Road	County: Woodson			
	County: Woodson Lease Name: Karmann Well #: All			
City: Neosho Falls State: KS Zip: 66758 + 7124	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person: Michael Laymon	the lease below:			
Phone: (620) 963-2495 Fax: (620) 963-2921	NW4			
Address 2: City: Neosho Falls State: KS Zip: 66758 + 7124 Contact Person: Michael Laymon Phone: (620) 963-2495 Email Address: laymon@kwikom.net	-			
Surface Owner Information:				
Name: Erik Karmann	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Name: Erik Karmann Address 1: 1498 Squirrel Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
Address 2:	- he-			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	NOV O			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	NOV O			
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface of metrical and batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be provided. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form methology by this			
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	thodic Protection Borehole Intent), you must supply the surface of male and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be surjusted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and			
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be surface at located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1			
are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the strength of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is submit payment of the second option.	thodic Protection Borehole Intent), you must supply the surface of male and ank batteries, pipelines, and electrical lines. The locations shown on the plate of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be surpristed. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 will be returned.			

Case 15-41557 Doc 2 Filed 09/02/15 Entered 09/03/15 00:19:21 Desc Imaged Certificate of Notice Page 1 of 3

B9B (Official Form 9B) (Chapter 7 Corporation/Partnership No Asset Case) (12/12)

Case Number 15-41557

UNITED STATES BANKRUPTCY COURT Eastern District of Texas

Notice of Chapter 7 Bankruptcy Case, Meeting of Creditors, & Deadlines

A chapter 7 bankruptcy case concerning the debtor(s) listed below was filed on 8/28/15.

You may be a creditor of the debtor. **This notice lists important deadlines.** You may want to consult an attorney to protect your rights. All documents filed in the case may be inspected at the bankruptcy clerk's office at the address listed below. NOTE: The staff of the bankruptcy clerk's office cannot give legal advice.

Creditors — Do not file this notice in connection with any proof of claim you submit to the court. See Reverse Side For Important Explanations

Debtor(s) (name(s) used by the debtor(s) in the last 8 years, including married, maiden, trade, and address): Armada Midcontinent, LLC

fdba MMC Resources, LLC 5220 Spring Valley Rd

Suite 615

Dallas, TX 75254

Case Number: Social Security / Individual Taxpayer ID / Employer Tax ID / Other nos:

Attorney for Debtor(s) (name and address):

Bankru

Mark A. Weisbart

The Law Office of Mark A. Weisbart

12770 Coit Road, Suite 541

Dallas, TX 75251 Telephone number: (972) 628-4903 80-0852189

Bankruptcy Trustee (name and address): Linda S Payne

Chapter 7 Bankruptcy Trustee 12270 Coit Road, Suite 541

Dallas, TX 75251 Telephone number: 972-628-4904

Meeting of Creditors

Date: October 5, 2015 Location: 2000 E. Spring Creek Parkway, Plano, TX 75074 Time: 09:15 AM

Creditors May Not Take Certain Actions:

In most instances, the filing of the bankruptcy case automatically stays certain collection and other actions against the debtor and the debtor's property. Under certain circumstances, the stay may be limited to 30 days or not exist at all, although the debtor can request the court to extend or impose a stay. If you attempt to collect a debt or take other action in violation of the Bankruptcy Code, you may be penalized. Consult a lawyer to determine your rights in this case.

Please Do Not File a Proof of Claim Unless You Receive a Notice To Do So.

Creditor with a Foreign Address:

A creditor to whom this notice is sent at a foreign address should read the information under "Do Not File a Proof of Claim at This Time" on the reverse side.

Address of the Bankruptcy Clerk's Office:	For the Court:
Suite 300B	Clerk of the Bankruptcy Court:
660 North Central Expressway	Jeanne Henderson
Plano, TX 75074	
Telephone number: (972)509-1240	
Hours Open: Monday - Friday 8:00 AM - 4:00 PM	Date: 8/31/15

Filed 09/02/15 Entered 09/03/15 00:19:21 Desc Imaged Case 15-41557 Doc 2 Certificate of Notice

Page 3 of 3 uptcy Court United States Bankruptcy Co Eastern District of Texas

In re: Armada Midcontinent, LLC Debtor

Case No. 15-41557-btr Chapter 7

CERTIFICATE OF NOTICE

District/off: 0540-4

User: sheppardm Form ID: B9b

Page 1 of 1 Total Noticed: 7 Date Rcvd: Aug 31, 2015

Notice by first class mail was sent to the following persons/entities by the Bankruptcy Noticing Center on Sep 02, 2015.

+Armada Midcontinent, LLC, 5220 Spring Valley Rd, Suite 615, +Prosperity Bank, 3802 Oak Lawn Avenue, Dallas TX 75219-4614 ďb

6991873 110 North College Avenue, Suite 700, Tyler TX 75702-0204 United States Attorney s Office, 6991872

Notice by electronic transmission was sent to the following persons/entities by the Bankruptcy Noticing Center.

E-mail/Text: weisbartm@earthlink.net Sep 01 2015 01:31:52 Mark A. Weisbart, The Law Office of Mark A. Weisbart, 12770 Coit Road, Suite 541, Dallas, TX 75251 aty

The Law Office of Mark A. Weisbart, 01:28:00 Linda S Payne, Dallas, TX 75251 EDI: QLSPAYNE.COM Sep 01 2015 01:28:00 Chapter 7 Bankruptcy Trustee, tr

12270 Coit Road, Suite 541,

+E-mail/Text: ustpregion06.ty.ecf@usdoj.gov Sep 01 2015 01:32:08 US Trustee. ust

Tyler, TX 75702-7231 Special Procedures, Office of the U.S. Trustee, 110 N. College Ave., Suite 300, EDI: IRS.COM Sep 01 2015 01:28:00 Internal Revenue Service,

6991871

1100 Commerce, Room 951, STOP 5025 DAL, Dallas TX 75242

TOTAL: 4

Dallas, TX 75254-2431

***** BYPASSED RECIPIENTS *****

NONE.

TOTAL: 0

Addresses marked '+' were corrected by inserting the ZIP or replacing an incorrect ZIP. USPS regulations require that automation-compatible mail display the correct ZIP.

I, Joseph Speetjens, declare under the penalty of perjury that I have sent the attached document to the above listed entities in the manner shown, and prepared the Certificate of Notice and that it is true and correct to the best of my information and belief.

Meeting of Creditor Notices only (Official Form 9): Pursuant to Fed. R. Bank. P. 2002(a)(1), a notice containing the complete Social Security Number (SSN) of the debtor(s) was furnished to all parties listed. This official court copy contains the redacted SSN as required by the bankruptcy rules and the Judiciary's privacy policies.

Date: Sep 02, 2015

Signature: /s/Joseph Speetjens

CM/ECF NOTICE OF ELECTRONIC FILING

The following persons/entities were sent notice through the court's CM/ECF electronic mail (Email) system on August 31, 2015 at the address(es) listed below:

Linda S Payne ecf@paynetrustee.com, TX21@ecfcbis.com;lspayne@ecf.epiqsystems.com Mark A. Weisbart on behalf of Debtor Armada Midcontinent, LLC weisbartm@earthlink.net, ${\tt TX56@ecfcbis.com; mweisbart@ecf.epiqsystems.com; tarah_simmons@earthlink.net}$ USTPRegion06.TY.ECF@USDOJ.GOV US Trustee

TOTAL: 3