

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be Signed
All blanks must be FilledREQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMITForm KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 96 **

☐ Gas Lease: No. of Gas Wells _____ **

☐ Gas Gathering System: _____

☒ Saltwater Disposal Well - Permit No.: D-23410

Spot Location: 2860 feet from ☐ N / ☒ S Line

1320 feet from ☒ E / ☐ W Line

☒ Enhanced Recovery Project Permit No.: E-17126

Entire Project: ☒ Yes ☐ No

Number of Injection Wells 8 **

Field Name: Vernon ✓

**** Side Two Must Be Completed.**

Effective Date of Transfer: Nov. 3, 2015

KS Dept of Revenue Lease No.: 101073

Lease Name: Wingrave

Sec. 16/17 Twp. 24 R. 16 ☒ E ☐ W

Legal Description of Lease: S2 NE4;NW4;N2 & SE4 SE4;

N2 & SW4 SW4 of 16/24/16. NE4 17/24/16

County: Woodson ✓

Production Zone(s): Squirrel

Injection Zone(s): Squirrel ✓

Surface Pit Permit No.: _____

(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☐ Drilling

Past Operator's License No. 35057 ✓

Past Operator's Name & Address: Armada Operating LLC
5220 Spring Valley Rd., Suite 615, Dallas, TX 75254

Title: Trustee
Add'l Doc. On File

Contact Person: Linda Payne

Phone: 903-784-4393

Date: 11/2/15

Signature: Linda Payne, Trustee for Armada Midcontinent

New Operator's License No. 32710 ✓

New Operator's Name & Address: Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Title: Managing Member

Contact Person: Kenneth Laymon

Phone: 620-963-2495

Oil / Gas Purchaser: Coffeyville Resources

Date: 11/3/2015

Signature: Kenneth Laymon

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above Injection well(s) or pit permit.

Laymon Oil II, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: E-17126. Recommended action: None

Date: 12-16-15 Cheryl K. Bays
Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 12-15-15 PRODUCTION 12-16-15 UIC 12-16-15

Mail to: Past Operator 12-16-15 New Operator 12-16-15 District (3) 12-16-15

KCC WICHITA
NOV 09 2015
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm T-1
July 2014Form must be Typed
Form must be Signed
All blanks must be FilledREQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMITForm KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 96 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☒ Saltwater Disposal Well - Permit No.: D-23410
- Spot Location: 2860 feet from ☐ N / ☒ S Line
- 1320 feet from ☒ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E-17126
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 5 **

Field Name: Vernon ✓

** Side Two Must Be Completed.

Effective Date of Transfer: Nov 3, 2015KS Dept of Revenue Lease No.: 101072 and 101073Lease Name: Wingrave ✓Sec. 16/17 Twp. 24 R. 16 ☒ E ☐ WLegal Description of Lease: S2 NE4, NW4, N2 & SE4 SE4;N2 & SW4 SW4 of 16/24/16. NE4 17/24/16County: Woodson ✓Production Zone(s): SquirrelInjection Zone(s): Squirrel Kansas CitySurface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ DrillingPast Operator's License No. 35057 ✓Past Operator's Name & Address: Armada Operating LLC
5220 Spring Valley Rd., Suite 615, Dallas, TX 75254Title: TrusteeAdd'l Doc. On FileContact Person: Linda PaynePhone: 903-784-4393Date: 11/2/15Signature: Linda Payne, Trustee for Armada MidcontinentNew Operator's License No. 32710 ✓New Operator's Name & Address: Laymon Oil II, LLC
1998 Squirrel Road

Neosho Falls, KS 66758

Title: Managing MemberContact Person: Kenneth LaymonPhone: 620-963-2495Oil / Gas Purchaser: Coffeyville ResourcesDate: 11/3/2015Signature: Kenneth Laymon

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Laymon Oil II, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-23410. Recommended action: None

Date: 12-16-15 Cheryl Beyer

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date: _____ Authorized Signature

DISTRICT _____ EPR 12-15-15 PRODUCTION 12-16-15 UIC 12-16-15
Mail to: Past Operator 12-16-15 New Operator 12-16-15 District (3) 12-16-15

KCC WICHITA
NOV 03 2015
RECEIVED

Must Be Filed For All Wells

KDOR Lease No.: 101072 & 101073* Lease Name: Wingrave* Location: 16/24/16 E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
01-05 ✓	15207269200000 ✓	1500 ^{Circle} FSL/FNL	2375 ^{Circle} FEL/FWL	oil	prod
02-04 ✓	15207268490000 ✓	1960 ^{Circle} FSL/FNL	2410 ^{Circle} FEL/FWL	oil	prod
03-07 ✓	15207272330000 ✓	2280 ^{Circle} FSL/FNL	2410 ^{Circle} FEL/FWL	oil	prod
04-05 ✓	15207268850000 ✓	2580 ^{Circle} FSL/FNL	2860 ^{Circle} FEL/FWL	eor	ai
05-08 ✓	15207273940000 ✓	2090 ^{Circle} FSL/FNL	2760 ^{Circle} FEL/FWL	oil	prod
06-04 ✓	15207268480000 ✓	3200 ^{Circle} FSL/FNL	2420 ^{Circle} FEL/FWL	oil	prod
06-12 ✓	15207284860000 ✓	1800 ^{Circle} FSL/FNL	3050 ^{Circle} FEL/FWL	oil	prod
07-04 ✓	15207268500000 ✓	3515 ^{Circle} FSL/FNL	2333 ^{Circle} FEL/FWL	oil	prod
08-04 ✓	15207268520001 ✓	2540 ^{Circle} FSL/FNL	2310 ^{Circle} FEL/FWL	eor	ai
08-09 ✓	15207274840000 ✓	3960 ^{Circle} FSL/FNL	2420 ^{Circle} FEL/FWL	oil	prod
1 ✓	15207192820000 ✓	3800 ^{Circle} FSL/FNL	175 ^{Circle} FEL/FWL	oil	prod
1 ✓	15207025550001 ✓	3960 ^{Circle} FSL/FNL	3960 ^{Circle} FEL/FWL	oil	prod
D 234/10 1 WE ✓	15207249180000 ✓	2860 ^{Circle} FSL/FNL	1320 ^{Circle} FEL/FWL	swd	ai
10 ✓	15207192910000 ✓	2065 ^{Circle} FSL/FNL	1245 ^{Circle} FEL/FWL	oil	prod
11 ✓	15207192920000 ✓	1930 ^{Circle} FSL/FNL	1820 ^{Circle} FEL/FWL	oil	prod
12 ✓	15207192930000 ✓	1770 ^{Circle} FSL/FNL	1600 ^{Circle} FEL/FWL	oil	prod
12-05 ✓	15207269230000 ✓	1540 ^{Circle} FSL/FNL	1970 ^{Circle} FEL/FWL	oil	prod
13 ✓	15207192940000 ✓	1635 ^{Circle} FSL/FNL	2120 ^{Circle} FEL/FWL	oil	prod
13-05 ✓	15207268860000 ✓	1990 ^{Circle} FSL/FNL	1960 ^{Circle} FEL/FWL	oil	prod
14 ✓	15207192950000 ✓	1835 ^{Circle} FSL/FNL	2660 ^{Circle} FEL/FWL	oil	prod
4 15-05 ✓	15207269240000 ✓	2390 ^{Circle} FSL/FNL	1980 ^{Circle} FEL/FWL	oil	prod
26978- 15-06 ✓	15207699780000 ✓	2490 ^{Circle} FSL/FNL	1920 ^{Circle} FEL/FWL	oil	prod
16 ✓	15207192970000 ✓	2300 ^{Circle} FSL/FNL	2680 ^{Circle} FEL/FWL	oil	prod
17 ✓	15207192980000 ✓	2500 ^{Circle} FSL/FNL	2500 ^{Circle} FEL/FWL	oil	prod

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 101072 & 101073* Lease Name: Wingrave* Location: 16/24/16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
17	15207244520000 ✓	950	Circle FSL/FNL	970	Circle FEL/FWL	eor	ai
18 ✓	15207192990000 ✓	1225	FSL/FNL	4290	FEL/FWL	oil	prod
18-97 ✓	15207263820000 ✓	2100	FSL/FNL	650	FEL/FWL	oil	prod
19 ✓	15207193000000 ✓	1400	FSL/FNL	1300	FEL/FWL	oil	prod
19-97 ✓	15207263830000 ✓	1990	FSL/FNL	180	FEL/FWL	oil	prod
20-97.	15207263860000 ✓	1584	FSL/FNL	983	FEL/FWL	eor	ai
21 ✓	15207193020000 ✓	2120	FSL/FNL	2485	FEL/FWL	oil	prod
21-00 ✓	15207267230000 ✓	2906	FSL/FNL	230	FEL/FWL	oil	prod
21-07 ✓	15207272240000 ✓	1930	FSL/FNL	1500	FEL/FWL	oil	prod
22 ✓	15207193030000 ✓	2500	FSL/FNL	2500	FEL/FWL	oil	prod
22-06 ✓	15207270570000 ✓	1900	FSL/FNL	1480	FEL/FWL	oil	prod
22-07 ✓	15207272320000 ✓	1580	FSL/FNL	1500	FEL/FWL	oil	prod
23 ✓	15207193040000 ✓	2400	FSL/FNL	1970	FEL/FWL	oil	prod
23-06 ✓	15207270560000 ✓	2760	FSL/FNL	1330	FEL/FWL	oil	prod
24 ✓	15207193050000 ✓	2145	FSL/FNL	1970	FEL/FWL	oil	prod
24-08 ✓	15207273950000 ✓	2140	FSL/FNL	1465	FEL/FWL	oil	prod
25-09 ✓	15207274850000 ✓	1370	FSL/FNL	1110	FEL/FWL	oil	prod
26 ✓	15207193070000 ✓	2085	FSL/FNL	2120	FEL/FWL	oil	prod
26-09 ✓	15207275300000 ✓	950	FSL/FNL	1160	FEL/FWL	oil	prod
27-09 ✓	15207275310000 ✓	1780	FSL/FNL	1130	FEL/FWL	oil	prod
28-10 ✓	15207277100000 ✓	1790	FSL/FNL	1080	FEL/FWL	oil	prod
3 ✓	15207192840000 ✓	3100	FSL/FNL	175	FEL/FWL	oil	prod
30-09 ✓	15207275320000 ✓	2950	FSL/FNL	1080	FEL/FWL	oil	prod
31-09 ✓	15207275480000 ✓	3400	FSL/FNL	1980	FEL/FWL	oil	prod

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 101072 & 101073* Lease Name: Wingrave* Location: 16/24/16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
32-10 ✓	15207277080000 ✓	560 FSL ^{Circle} FNL	1110 FEL ^{Circle} FWL	oil	prod
33-10 ✓	15207277070000 ✓	170 FSL ^{Circle} FNL	1160 FEL ^{Circle} FWL	oil	prod
34-10 ✓	15207277330000 ✓	1490 FSL ^{Circle} FNL	1340 FEL ^{Circle} FWL	oil	prod
35-10 ✓	15207277450000 ✓	1840 FSL ^{Circle} FNL	1340 FEL ^{Circle} FWL	oil	prod
36-10 ✓	15207277620000 ✓	580 FSL ^{Circle} FNL	2470 FEL ^{Circle} FWL	oil	prod
37-10 ✓	15207277630000 ✓	180 FSL ^{Circle} FNL	2470 FEL ^{Circle} FWL	oil	prod
39-10 ✓	15207277640000 ✓	640 FSL ^{Circle} FNL	2050 FEL ^{Circle} FWL	oil	prod
4 ✓	15207192850000 ✓	2770 FSL ^{Circle} FNL	175 FEL ^{Circle} FWL	oil	prod
40-11 ✓	15207278930000 ✓	2880 FSL ^{Circle} FNL	170 FEL ^{Circle} FWL	oil	prod
41-11 ✓	15207278940000 ✓	2440 FSL ^{Circle} FNL	170 FEL ^{Circle} FWL	oil	prod
42-11 ✓	15207278950000 ✓	2000 FSL ^{Circle} FNL	170 FEL ^{Circle} FWL	oil	prod
43-11 ✓	15207278960000 ✓	1560 FSL ^{Circle} FNL	170 FEL ^{Circle} FWL	oil	prod
45-11 ✓	15207279540000 ✓	2190 FSL ^{Circle} FNL	1080 FEL ^{Circle} FWL	oil	prod
46-11 ✓	15207279550000 ✓	1560 FSL ^{Circle} FNL	570 FEL ^{Circle} FWL	oil	prod
47-11 ✓	15207279560000 ✓	390 FSL ^{Circle} FNL	2050 FEL ^{Circle} FWL	oil	prod
48-11 ✓	15207279570000 ✓	790 FSL ^{Circle} FNL	2050 FEL ^{Circle} FWL	oil	prod
49-11 ✓	15207279630000 ✓	2440 FSL ^{Circle} FNL	570 FEL ^{Circle} FWL	oil	prod
5 ✓	15207192860000 ✓	3650 FSL ^{Circle} FNL	750 FEL ^{Circle} FWL	oil	prod
50-11 ✓	15207279700000 ✓	170 FSL ^{Circle} FNL	1650 FEL ^{Circle} FWL	oil	prod
51-11 ✓	15207279710000 ✓	500 FSL ^{Circle} FNL	1600 FEL ^{Circle} FWL	oil	prod
52-11 ✓	152072797600000 ✓	960 FSL ^{Circle} FNL	570 FEL ^{Circle} FWL	oil	prod
53-11	15207279770001	3700 FSL ^{Circle} FNL	2110 FEL ^{Circle} FWL	eor	ai
54-11 ✓	15207279830000 ✓	2840 FSL ^{Circle} FNL	570 FEL ^{Circle} FWL	oil	prod
55-12 ✓	15207280730000 ✓	850 FSL ^{Circle} FNL	170 FEL ^{Circle} FWL	oil	prod

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 10107208 & 101073* Lease Name: Wingrave* Location: 16/24/16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
56-12 ✓	15207280780000 ✓	3485 ESL /FNL	1980 FEL /FWL	oil	prod
57-12 ✓	15207280840000 ✓	2650 ESL /FNL	450 FEL /FWL	oil	prod
58-12 ✓	15207280850000 ✓	1200 ESL /FNL	170 FEL /FWL	oil	prod
6 ✓	15207192870000 ✓	3320 ESL /FNL	750 FEL /FWL	oil	prod
60-12 ✓	15207283130000 ✓	170 FSL /FNL	1320 FEL /FWL	oil	prod
62-12 ✓	15207284640000 ✓	620 ESL /FNL	620 FEL /FWL	oil	prod
63-12 ✓	15207284650000 ✓	1020 ESL /FNL	620 FEL /FWL	oil	prod
64-13 ✓	15207286630000 ✓	1820 FSL /FNL	1570 FEL /FWL	oil	prod
68-13 ✓	15207287120000 ✓	1550 FSL /FNL	500 FEL /FWL	oil	prod
69-13 ✓	15207287310000 ✓	1350 FSL /FNL	825 FEL /FWL	oil	prod
7 ✓	15207192880000 ✓	2080 FSL /FNL	850 FEL /FWL	oil	prod
70-13 ✓	15207287320000 ✓	2475 FSL /FNL	825 FEL /FWL	oil	prod
71-13 ✓	15207287350000 ✓	180 FSL /FNL	825 FEL /FWL	oil	prod
72-13 ✓	15207287360000 ✓	1820 FSL /FNL	770 FEL /FWL	oil	prod
76-13 ✓	15207288030000 ✓	2220 FSL /FNL	770 FEL /FWL	oil	prod
77-13 ✓	15207288020000 ✓	2620 FSL /FNL	770 FEL /FWL	oil	prod
8 ✓	15207192890000 ✓	2900 ESL /FNL	1080 FEL /FWL	oil	prod
9 ✓	15207192900000 ✓	2500 FSL /FNL	1300 FEL /FWL	oil	prod
wgg 1-05 ✓	15207269190000 ✓	1530 ESL /FNL	2330 FEL /FWL	oil	prod
wgg 2-06 ✓	15207269750000 ✓	1880 ESL /FNL	2050 FEL /FWL	oil	prod
wgg 3-09 ✓	15207274860000 ✓	2416 ESL /FNL	1300 FEL /FWL	oil	prod
wgg 4-09 ✓	15207274870000 ✓	1900 ESL /FNL	1300 FEL /FWL	oil	prod
wgg 5-11 ✓	15207279850000 ✓	1500 ESL /FNL	3670 FEL /FWL	oil	prod
wgg 6-12 ✓	15207284860000 ✓	1800 ESL /FNL	2230 FEL /FWL	oil	prod

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

* Lease Name: Wingrave

* Location: NE4 17/24/16 E

[illegible]

KCC WICHITA
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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 Squirrel Road
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + 7124
Contact Person: Michael Laymon
Phone: (620) 963-2495 Fax: (620) 963-2921
Email Address: laymon@kwikom.net

Well Location:
_____ Sec. 17/16 Twp. 24 S. R. 16 ☒ East ☐ West
County: Woodson
Lease Name: Wingrave Well #: All

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**NE4 of 17/24/16. NW4,N2 SW4,SW4 SW4,N2
SE4,SE4 SE4, and S2 NE4 all in 16/24/16**

Surface Owner Information:

Name: William M. Cox
Address 1: 1604 Town Park Dr
Address 2: _____
City: Port Orange State: FL Zip: 32129 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KCC will return the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Nov. 03.2015 Signature of Operator or Agent: Regina Laymon Title: Agst

KCC WICHITA
NOV 09 2015
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UNITED STATES BANKRUPTCY COURT Eastern District of Texas

**Notice of
Chapter 7 Bankruptcy Case, Meeting of Creditors, & Deadlines**

A chapter 7 bankruptcy case concerning the debtor(s) listed below was filed on 8/28/15.

You may be a creditor of the debtor. **This notice lists important deadlines.** You may want to consult an attorney to protect your rights. All documents filed in the case may be inspected at the bankruptcy clerk's office at the address listed below. NOTE: The staff of the bankruptcy clerk's office cannot give legal advice.

**Creditors — Do not file this notice in connection with any proof of claim you submit to the court.
See Reverse Side For Important Explanations**

Debtor(s) (name(s) used by the debtor(s) in the last 8 years, including married, maiden, trade, and address):

Armada Midcontinent, LLC
fdba MMC Resources, LLC
5220 Spring Valley Rd
Suite 615
Dallas, TX 75254

Case Number:
15-41557

Social Security / Individual Taxpayer ID / Employer Tax ID / Other
nos:
80-0852189

Attorney for Debtor(s) (name and address):

Mark A. Weisbart
The Law Office of Mark A. Weisbart
12770 Coit Road, Suite 541
Dallas, TX 75251
Telephone number: (972) 628-4903

Bankruptcy Trustee (name and address):

Linda S Payne
Chapter 7 Bankruptcy Trustee
12270 Coit Road, Suite 541
Dallas, TX 75251
Telephone number: 972-628-4904

Meeting of Creditors

Date: **October 5, 2015**

Time: **09:15 AM**

Location: **2000 E. Spring Creek Parkway, Plano, TX 75074**

Creditors May Not Take Certain Actions:

In most instances, the filing of the bankruptcy case automatically stays certain collection and other actions against the debtor and the debtor's property. Under certain circumstances, the stay may be limited to 30 days or not exist at all, although the debtor can request the court to extend or impose a stay. If you attempt to collect a debt or take other action in violation of the Bankruptcy Code, you may be penalized. Consult a lawyer to determine your rights in this case.

Please Do Not File a Proof of Claim Unless You Receive a Notice To Do So.

Creditor with a Foreign Address:

A creditor to whom this notice is sent at a foreign address should read the information under "Do Not File a Proof of Claim at This Time" on the reverse side.

Address of the Bankruptcy Clerk's Office:

Suite 300B
660 North Central Expressway
Plano, TX 75074
Telephone number: (972)509-1240

For the Court:

Clerk of the Bankruptcy Court:
Jeanne Henderson

Hours Open: Monday – Friday 8:00 AM – 4:00 PM

Date: 8/31/15

Certificate of Notice Page 3 of 3
United States Bankruptcy Court
Eastern District of Texas

In re:
Armada Midcontinent, LLC
Debtor

Case No. 15-41557-btr
Chapter 7

CERTIFICATE OF NOTICE

District/off: 0540-4

User: sheppardm
Form ID: B9b

Page 1 of 1
Total Noticed: 7

Date Rcvd: Aug 31, 2015

Notice by first class mail was sent to the following persons/entities by the Bankruptcy Noticing Center on Sep 02, 2015.

db +Armada Midcontinent, LLC, 5220 Spring Valley Rd, Suite 615, Dallas, TX 75254-2431
6991873 +Prosperity Bank, 3802 Oak Lawn Avenue, Dallas TX 75219-4614
6991872 United States Attorney s Office, 110 North College Avenue, Suite 700, Tyler TX 75702-0204

Notice by electronic transmission was sent to the following persons/entities by the Bankruptcy Noticing Center.

aty E-mail/Text: weisbartm@earthlink.net Sep 01 2015 01:31:52 Mark A. Weisbart,
The Law Office of Mark A. Weisbart, 12770 Coit Road, Suite 541, Dallas, TX 75251
tr EDI: QLSPAYNE.COM Sep 01 2015 01:28:00 Linda S Payne, Chapter 7 Bankruptcy Trustee,
12270 Coit Road, Suite 541, Dallas, TX 75251
ust +E-mail/Text: ustpregion06.ty.ecf@usdoj.gov Sep 01 2015 01:32:08 US Trustee,
Office of the U.S. Trustee, 110 N. College Ave., Suite 300, Tyler, TX 75702-7231
6991871 EDI: IRS.COM Sep 01 2015 01:28:00 Internal Revenue Service, Special Procedures,
1100 Commerce, Room 951, STOP 5025 DAL, Dallas TX 75242

TOTAL: 4

***** BYPASSED RECIPIENTS *****

NONE.

TOTAL: 0

Addresses marked '+' were corrected by inserting the ZIP or replacing an incorrect ZIP.
USPS regulations require that automation-compatible mail display the correct ZIP.

I, Joseph Speetjens, declare under the penalty of perjury that I have sent the attached document to the above listed entities in the manner shown, and prepared the Certificate of Notice and that it is true and correct to the best of my information and belief.

Meeting of Creditor Notices only (Official Form 9): Pursuant to Fed. R. Bank. P. 2002(a)(1), a notice containing the complete Social Security Number (SSN) of the debtor(s) was furnished to all parties listed. This official court copy contains the redacted SSN as required by the bankruptcy rules and the Judiciary's privacy policies.

Date: Sep 02, 2015

Signature: /s/Joseph Speetjens

CM/ECF NOTICE OF ELECTRONIC FILING

The following persons/entities were sent notice through the court's CM/ECF electronic mail (Email) system on August 31, 2015 at the address(es) listed below:

Linda S Payne ecf@paynetrustee.com, TX21@ecfcbis.com; lspayne@ecf.epiqsystems.com
Mark A. Weisbart on behalf of Debtor Armada Midcontinent, LLC weisbartm@earthlink.net,
TX56@ecfcbis.com; mweisbart@ecf.epiqsystems.com; tarah_simmons@earthlink.net
US Trustee USTPRegion06.TY.ECF@USDOJ.GOV

TOTAL: 3