KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

010116_Curragh.pdf

Form T-1 July 2014 ust be Typed

Form must be Typed
Form must be Signed
All blanks must be Filler

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer:__ KS Dept of Revenue Lease No.: _____132 663 Gas Lease: No. of Gas Wells Gas Gathering System: CURRAGH Saltwater Disposal Well - Permit No.: _ _<u>W/2_NW/sec.36_twp.30_R.16_</u>_WE__W _ feet from N / S Line Legal Description of Lease: NW/4 SEC 36-30-16 E feet from E / W Line NE/4 SEC 35-30-16E. Enhanced Recovery Project Permit No.: WILSON Entire Project: Yes No NEODESHA **Number of Injection Wells** Production Zone(s):_ NEODESHA FIELD Field Name: ___ Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off 3830 Past Operator's License No. Past Operator's Name & Address: /+ x + P, LNC P.O. BOY 1176 IN DEDENDENCE, KS 67301 Date: _ PRESIDENT Signature: 339691 RICK HOUSEL New Operator's License No. -New Operator's Name & Address: _ WELL SERVICE CHERRYVALE KS 67335 Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: _ permitted by No.: __ Date: Authorized Signature **Authorized Signature** FEB 1 5 2016 **15** 2016 EPR 2-11-16 DISTRICT **PRODUCTION** Mail to: Past Operator **District New Operator**

Must Be Filed For All Wells

KDOR Lease N					-
* Lease Name:	CURRAGH		* Location:	NW/4 S	EC 36-30-161
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1 15-205-01092			OIL	<u> </u>
BER 2	15-205-01091	3800 (FSL/FNL	STIS EFELTEWL	OIL	PR
BER 2A	15-205-241581	46595(FSL/FNL	444 OFFELFWL	OIL	<u>PR</u>
BER3A	15-205-24166-00V	4659 SESLIFNL	4770 FELFWL	OIL	PR
BER 4	15-205-01090-00	4900FSLIFNL	4450 GFELIFWL	OIL	IN
BEROWZ	2-15-205-01093-00V	36505(ESI /ENI	4186 EELEWI	OIL	1 <i>N</i>
BEROW3	15-205-01094-00	4550 ESLIFIL	4600 E ELIFWL	OIL	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL	-ALLEGE AND A STATE OF THE STAT	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K/ S COR	GE GATTE
		FSL/FNL	FEL/FWL	/AN	27 1965
		FSL/FNL	FEL/FWL		VATIC CHIT
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	<u> </u>	-
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FŠL/FNL	FEL/FWL	4-2-3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease Lease Name:	No.: 1326 CURRA	· · · · · · · · · · · · · · · · · · ·	* Location:	NE/4 SE	C35-30-11
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
ERIA	15-205-24151 -0	4220 ESL)FNL	Circle	OIL	PR
BER 3	15-205-010 95-	0 3850 FSLIFNL	350 FEL FWL	014	PR
	VIII.	FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		And the females
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KA:a CORPORA:	
		FSL/FNL	FEL/FWL	KA SCURPORAL	NC' III AC
		FSL/FNL	FEL/FWL	RVATIC	15.55
		FSL/FNL	FEL/FWL	WICHIT.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33969	Well Location:
Name: RICKS WELL SERVICE	SecTwpS. R
OPERATOR: License # 33969 Name: RiCKS WELL SERVICE Address 1: P.O. BOX 268	County: WILSON
	Lease Name: CURRAGH Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	WF14 SEC 35-30-16E
Phone: ()Fax: ()Email Address:	WE/4 SEC 35-30-16E W/2 NW/4 SEC 36-30-16E
Email Address: KA: S CORPORA	10/10/10/14 322 30 3
Surface Owner Information:	
Surface Owner Information:	1 7.
Name: HANKE RANCH ERVAT	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property tax records of the county treasures.
	odic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered Select one of the following: [X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered as Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
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