KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

010116_DSA_OWWO.pdf

July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ____1 Effective Date of Transfer: Gas Lease: No. of Gas Wells ____ KS Dept of Revenue Lease No.: __145564 Gas Gathering System: _ Lease Name: DSA OWWO Saltwater Disposal Well - Permit No.: ___ S2 _ SE _ NW _ SW Sec. 3 Twp. 23 R. 12 F V W _ feet from N / S Line Legal Description of Lease: SW/4 Sec 3-T23S-R12W __ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: _ County: Stafford County Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Viola Field Name: _ Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 6 Drilling 30606 🗸 Tom Melland Past Operator's License No. Contact Person: Murfin Drilling Company, Inc 316 267-3241 Past Operator's Name & Address: 250 N. Water Suite 300 Wichita, KS 67202 12/3/15 Date: Engineer Title: Signature: KCC WICHITA 35162/ Micheal Dixon New Operator's License No. Contact Person: 316-264-9632 Dixon Operating Company, LLC JAN 05 2016 New Operator's Name & Address: Phone: 8100 E. 22nd St N. Bldg 300 Suite 200 MV Purchasing Oil / Gas Purchaser: RECEIVED Wichita, KS 67226 12/3/15 President Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: _ permitted by No.: _ Date: Authorized Signature DISTRICT \perp PRODUCTION ___ Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

* Lease Name:	DSA OWWO	* Location: SW/4 Sec 3-T23S-R12 W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-3	15-185-21733-00-01	1550 Circle	990 FELFWL	Oil	TA'd
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 30606	Wallianaria		
Name: Murfin Drilling Company, Inc	Well Location: S2 - SE - NW - SW Sec. 3 Twp. 23 S. R. 12 East X West		
Address 1: 250 N. Water Suite 300	County: Stafford		
Address 2:	Lease Name: DSA OWWO Well #: 1-3		
City: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:Tom Melland			
Phone: (316) 267-3241			
Surface Owner Information: Name: D-S-A Farms, Inc C/O Duane Allen Address: tmelland@murfininc.com CCWICHI AN 05 20	TA		
"CC WIO".			
Surface Owner Information:	16		
Name: D-S-A Farms, Inc. C/O Duane Allen	when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 329 N Keystone St	Sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Stafford State: KS Zip: 67576 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the her(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 1-4-16 Signature of Operator or Agent: Thou	reluly Title:		