KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 010116_West_Spivey_NE.pdf Form must be Typed

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 01/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 106439
Gas Gathering System:	Lease Name: WEST SPIVEY UNIT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>C - SW - SW - NE Sec. 26 Twp. 30S R. 8</u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE/4
Entire Project: Yes No	Legal Description of Lease: NE/4 County: KINGMAN Production Zone(s): MISSISSIPPI CHAT CONSTRUCTOR OF COMMISSION COMMI
Number of Injection Wells **	Production Zone(s): MISSISSIPPI CHAT
Field Name: Spivey Grabs	MICHATION ~ U/B
** Side Two Must Be Completed.	Injection Zone(s): MISSISSIPPI CHAT
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No. 33999 /	Contact Person: SHAWN HILDRETH
Past Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4234
600 TRAVIS STE. 5100, HOUSTON, TEXAS 77002	Date: 12/31/2015
Title: REGULATORY COMPLIANCE ADVISOR	Signature: Shaw HI areta
New Operator's License No. 34357	Contact Person: YOUSUF CHAUDHARY
New Operator's Name & Address: _ATLAS OPERATING LLC	Phone: 281-893-9400
15603 KUYKENDAHL RD. STE. 200, HOUSTON, TEXAS 77090	
	Oil / Gas Purchaser: PIONEER EXPLORATION, LLC
	Date: 12/31/2015
Title: VICE PRESIDENT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation $\boldsymbol{\ell}$	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	pormitted by item
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION FEB 0 1 2016 UIC EB 1 2010
Mail to: Past Operator New Operator	orDistrict

Must Be Filed For All Wells

KDOR Lease	No.: 106439				
* Lease Name:	WEST SPIVEY UNIT		* Location:K	(INGMAN COUNTY S	EC. 26-30S-8W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
WSU 17	Boyle I 2 1509500639	2970 K Circle	2310 W Circle	OIL	PROD
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL	Walter Control of the	
		FSL/FNL	FEL/F WL		KAMSAS CORPOREIN
					RATION O
		FSL/FNL	FEL/FWL		מוטר אינועדי
		FSL/FNL	FEL/FWL		"A KS TO ION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22000		
OPERATOR: License # 33999	Well Location:	
Name: LINN OPERATING, INC.	C SW NE NE Sec. 26 Twp. 30 S. R. 8 East West	
Address 1: 600 TRAVIS STE. 5100	County: KINGMAN	
Address 2:	Lease Name: BOYLE I Well #: 2	
City: HOUSTON State: TX Zip: 77002 +	County: KINGMAN Lease Name: BOYLE I If filling a Form T-1 for multiple wells on a lease, enterthe legal description the lease below: Well #: 2 If filling a Form T-1 for multiple wells on a lease, enterthe legal description the lease below: CONSECUTION COMPANY 14 2015	
Contact Person: SHAWN HILDRETH Phone: (281) 840-4234 Fax: () Email Address: shildreth@linnenergy.com	the lease below:	
Phone: (281) 840-4234 Fax: ()	JAN . TON COM	
Email Address: snildretn@linnenergy.com	CONSERVATION DIVISION	
Surface Owner Information:	"A, KS VISION	
Name. THOUSAND HILLS, INC. ATTN: SCHNITTKER AG SERVICES	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: P.O. BOX 1	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: PRATT State: KS Zip: 67124 +	, , , , , , , , , , , , , , , , , , , ,	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, the plat is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acksoc will be required to send this information to the surface owner(s).	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
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