KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

020116_Clark_A_INJ.pdf

_INJ.pdf Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Feb. 1, 2016 Effective Date of Transfer: Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Clark A Saltwater Disposal Well - Permit No.: __ feet from N / S Line Legal Description of Lease: feet from E / W Line ✓ Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Finney County: . Number of Injection Wells Mississippian/Marmaton Production Zone(s): Damme ' Field Name: Mississippian Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 9408 🏑 Past Operator's License No. Alan D. Banta Contact Person: Trans Pacific Oil Corp. Phone: _316-262-3596 Past Operator's Name & Address: 100 S. Main, Suite 200, Wichita, KS 67202 Date: President Contact Person: Emma Richmond New Operator's License No. Phone: 316-265-3511 Berexco, LLC New Operator's Name & Address: _ 2020 N. Bramblewood Wichita, KS 67206 Date: Title: Manager of Production Administration Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: Nous permitted by No.: ___ Date: Authorixed Signature Authorized Signature DISTRICT **PRODUCTION**

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 108560				
* Lease Name:	Clark A		* Location:	SW/4, Sec. 22-22S-33	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW) PS F+9s	Well Status (PROD/TA'D/Abandoned)
1	15-055-00003-0000	990 Circle 825 FSI/FNL	330 Circle 165 * FELIFWI	OIL	Dist. PROD
2	15-055-10163-0000	1485 _{FSD/FNL}	990 825 **FELJEW	OIL	PROD
3	15-055-10134-0001	990 PSI/FNL	3556 FELTON	EOR	AC
4	15-055-21858-0000	2090 2310 PSI)/FNL	2310*FEL/FWI	OIL	PROD
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
***		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	,	
444		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		KCC MANAGEMENT
		FSL/FNL	FEL/FWL		FEBUI 2018
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL _		***************************************
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9408			
Name: Trans Pacific Oil Corp.	Well Location:		
Address 1: 100 S. Main, Suite 200			
Address 2:	County: Finney		
City: Wichita State: KS Zip: 67202 +	Lease Name: Clark A Well #: 1,2,3,4		
Contact Person: Alan D. Banta	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: 		
Contact Person: Alan D. Banta Phone: (316) 262-3596	SW/4		
Email Address:	 		
Surface Owner Information: Name:John Clark	When filing a Form T.1 in which we think		
Address 1: 2205 Mt. Air Lane	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
State: CO Zip: 80634 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads	athodic Protection Borehole Intent), you must supply the surface owners and		
State: CO Zip: 80634 +	athodic Protection Borobolo Intent), very most and the		
State: CO Zip: 80634 + Cathering	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface pelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plate) required by this		
State: CO Zip: 80634 + Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the former(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the tensor of the KCC performing this		
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State: CO Zip: 80634 + Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Canada form and the associated Form C-1, Form CB-1, Form T-1, or Form Canada form and the associated Form C-1, Form CB-1, Form T-1, or Form Canada form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the rowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
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