KANSAS CORPORATION COMMISSIQN215_Knoche_Koopman_INJ.pdf OIL & GAS CONSERVATION DIVISION Form must

Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells 11	Effective Date of Transfer: 11/02/2015
Gas Lease: No, of Gas Wells**	KS Dept of Revenue Lease No.:100517
Gas Gathering System:	Lease Name: KNOCHE/KOOPMAN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: S/2 of NW4, N/2 of SW 1/4, N/2 of NE of the SE 1/4
✓ Enhanced Recovery Project Permit No.: E-21413	
Entire Project: 🗸 Yes 🗌 No	County: MIAMI KCC MICHI Production Zone(s): SQUIRREL
Number of Injection Wells **	Production Zone(s): SQUIRREL
Field Name: BLOCK	COLUMN /
** Side Two Must Be Completed.	Injection Zone(s): SQUIRREL PROPERTY RECENT
Surface Pit Permit No.:	SIVED
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
transit to the state of the sta	Haul-Off Workover OR Drilling
Past Operator's License No. 32834 /	Contact Person: TOM CAIN
Past Operator's Name & Address:JTC OIL, INC.	Phone: 913-755-2959
35790 PLUM CREEK ROAD, OSAWATOMIE, KS 66064	Date: 11-11-15
Title: OWNER	Signature:
New Operator's License No. 34350 ^j	Contact Person: PHIL FRICK
New Operator's Name & Address: ALTAVISTA ENERGY, INC.	Phone: 785-883-4057
P. O. BOX 128	
WELLSVILLE, KS 66092	Oil/Gas Purchaser. Coffeyville Resources
Title: MANAGER	Signature:
ride:	Signature: 1001/16/17
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Altauista Everqu Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	-
Permit No.: $E-21,413$. Recommended action: NoNE	the new operator of the above named lease containing the surface pit
, recommended action: NONE	permitted by No.:
Date: 1-21-16 Cherry & Benefit	Date
Authorized Signature	Date:
DISTRICT PR 1-20-16 P	RODUCTION JAN 2 5 2018 UIC /-21-16
Mail to: Past Operator -2 - New Operator	

* = GPS VERIFIES FOOTAGES. PLEASE UPDATE YOUR RELOADS.

Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 100517				
* Lease Name	KNOCHE/KOOPMAN		* Location:	S/2 of NW4, N/2 of SW 1	/4, N/2 of NE of the SE 1/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10	15-121-23570 🗸	1340 FSD FNL	+3825 FED FWL	INJ	AUTHORIZED INJECTION WELL
12	15-121-26690	1870 FSD FNL	43675 FEDFWL	OIL	INACTIVE WELL
<u>* 9</u>	<u>15-121-22487√</u>	3200 6000 FSDFNL	4120 FELFWL	OIL	INACTIVE WELL
13	15-121-26691	1870 (FSL) FNL	+3375 (EDFWL	OIL	PRODUCING
4	15-121-20999 🗸	1450 (FSL)FNL	3955 (FEI)FWL	OIL	PRODUCING
5	15-121-21000 🗸	1450 (FSL)FNL		OIL	PRODUCING
8	15-121-22207	1450 (FSL)FNL		OIL	PRODUCING
6	15-121-21230 🗸	1770 (FSL) FNL	•	OIL	PRODUCING
7	15-121-21231 /	1770 (FSD)FNL		OIL	PRODUCING
1	15-121-19271	1470 (FSI) FNL		OIL	PRODUCING
11	15-121-23577	1340 (FSI) FNL		OIL	
<u> </u>	15121-28909	3510	3035		PRODUCING WELL DRILLED
14	15-121-28909	1780 FS /FNL	3010 (FEI)/FWL	070	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- k -
		FSL/FNL	FEL/FWL		ACC WILL
		FSL/FNL	FEL/FWL _		DEC 28 2015 RECEIVED
Any committee of the co		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/F WL		
		FSL/FNL	FEL/FWL		
And the second s		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
A separate sheet	may he attached if necessary				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34350	Mallaca
Name: ALTAVISTA ENERGY, INC.	Well Location:
Address 1: P. O. BOX 128	
Address 2:	
City: WELLSVILLE State: KS Zip: 66092 +	
Contact Person: PHIL FRICK	— — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (785) 883-4057 Fax: ()	S/2 of NW4, N/2 of SW 1/4, N/2 of NE of the SE
Contact Person: PHIL FRICK Phone: (785) 883-4057 Fax: () Email Address: dephil@dpeweb.com	1/4 KCC WICHITA
Surface Owner Information:	DEC 2 8 2015
Name: VERNE KNOCHE	When filing a Form T-1 involving multiple surface owners at each an Edition
Address 1: 30842 INDIANAPOLIS ROAD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: PAOLA State: KS Zip: 66071 +	Journey and in the real estate property tax records of the county treasurer.
	
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
ure NCC with a plat snowing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
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