## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 111315\_Bammes.pdf

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be s	submitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/2015 ///3/15		
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 216947, 232103		
Gas Gathering System:	Lease Name: Bammes		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: Located in the E/2 of		
feet from E / W Line	Section 8, Township 2S Range 41 West		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Cheyenne		
Number of Injection Wells**	Production Zone(s): Niobrara		
Field Name: Cherry Creek	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:			
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section		
	Haul-Off Workover DC Drilling		
Past Operator's License No. 35011 √	Contact Person: Matthew Wurtzbacher		
Past Operator's Name & Address: Caerus WashCo LLC	Phone: 303-565-4600		
600 17th Street, Suite 1600 N, Denver CO 80202	Date: 12-3-15		
Title: President	Signature: Matthewaren Jacky		
	Signature.		
New Operator's License No. 35266	Contact Person: Keith (Bud) Rice		
New Operator's Name & Address: Rockin G Energy LLC	Phone: 970-773-3969 KCC WICHITA		
650 Silver Spur Dr	3./01/2 1		
Weatherford TX 76087	- Date: //- 20 -/5- RECEIVED		
Title: Operations Manager	Signature: / Lull		
Acknowledgment of Transfer: The shows request for transfer of inio	ction authorization, surface pit permit # has been		
	ation authorization, surface pit permit #has been ation Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in	·		
The second of th	The above injusticity of pic porting.		
is acknowledged	as is acknowledged as		
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
	pormitto by non-		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTY 1-25-16 EPR 1-26-16	PRODUCTION 1.27.16 JAN 27 2016		
Mail to: Past Operator New O	OperatorDistrict		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 216947, 232103

* Lease Name:	Bammes	Location: E/2 Section 8, T2S-R41W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-2-1	15-023-20294	4290 Circle	2310 Circle	Gas	TA'D
34-8	15-023-20720 /	560 (SIVFNL	2135 EDFWL	Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-147-6-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
					C WICHITA
					JEC 1:1 2015
				_	OFN/ED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	and the second s	FSL/FNL	FEL/FWL		***************************************
	WHAT AND A STATE OF THE STATE O	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35266	Well Location:		
Pockin G Energy LLC	E 10 9 9 44		
Address 1: PO Box 476  Address 2: 650 Silver Spur Dr  City: Weatherford State: TX Zip: 76087 +	County Cheyenne		
Address 2: 650 Silver Spur Dr	County: Cheyenne  Lease Name: Bammes Well #: see below		
City: Weatherford State: TX 7in: 76087	Marine Form Total Section 1981		
Contact Person: Bud Rice	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 970 ) 773-3969 Fax: ( )	- 8-2-1, 34-8		
	East/2 of Section 8, Township 2S Range 41 West		
Email Address: bud@rockgellc.com  KCC WIC	HITA		
Surface Owner Information: Name: Earl & Olga Bammes  Address 1: 6620 SW 53rd Street  Address 2: City: Topeka  State: KS Zip: 66610 +	EVENTHER filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Ca	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	•		
Date: 12-2-15 Signature of Operator or Agent: //www	13 Title: Ops Manager		