KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 111315_Northrup.pdf Form must be Typed

Form T-1 July 2014 Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 0 1 2015 11/13/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 217326, 230496, 230497			
Gas Gathering System:	Lease Name: Northrup			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>E/2</u> Sec. 15 Twp. 2 R. 42 EVW			
feet from E / W Line	Legal Description of Lease: Located in the E/2 of			
Enhanced Recovery Project Permit No.:	Section 15, Township 2S Range 42 West			
Entire Project: Yes No	County: Cheyenne			
Number of Injection Wells**	Production Zone(s): Niobrara			
Field Name: Cherry Creek	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No. 35011	Contact Person: Matthew Wurtzbacher			
Past Operator's Name & Address: Caerus WashCo LLC	Phone: 303-565-4600			
600 17th Street, Suite 1600 N, Denver CO 80202	Date: 12-3-15			
Title: President				
Title:	Signature: Watthewall wheeks			
New Operator's License No. 35266	Contact Person: Keith (Bud) Rice			
New Operator's Name & Address: Rockin G Energy LLC	Phone: 970-773-3969 KCC WICHITA			
650 Silver Spur Dr	Oil/Gas Purchaser: Welly not producing DEC 1 9 2015			
Weatherford TX 76087	Date: 1/-20-15 RECEIVED			
Title: Operations Manager	Signature: //www.			
Title:	Signature: //www.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
· · · · · · · · · · · · · · · · · · ·	politimos by Hon			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT 4 1-25-16 EPR 1-26-16	PRODUCTION 1.27.16 WAN 27 2016			
Mail to: Past Operator New Operator				

Must Be Filed For All Wells

KDOR Lease No.: 217326, 230496, 230497

* Lease Name:	Northrup	* Location: E/2 Section 15, T2S-R42W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW	Well Status) (PROD/TA'D/Abandoned)
15-8-1	15-023-20303	2970 (FSL)FNL	1310 Circle	Gas	TA'D
32-15	15-023-20710 [/]	1940 FSLENL	2200 FE FWL	Gas	TA'D
41-15	15-023-20706 /	430 FSLEND	980 FEDFWL	Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	en e	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DEC 1 1 2015
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
Acceptable to the second secon		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35266	Well Location:			
Name: Rockin G Energy LLC	<u>E/2</u> Sec. 15 Twp. 2 S. R. 42 East X West			
Address 1: PO Box 476	County: Cheyenne			
Address 2: 650 Silver Spur Dr	Lease Name: Northrup Well #: see below			
City: Weatherford State: TX Zip: 76087 + Contact Person: Bud Rice	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (970) 773-3969 Face (15-8-1 32-15 41-15			
Phone: (970) 773-3969 Fax: () Email Address: bud@rockgellc.com	15-8-1, 32-15, 41-15 ATA Accated in the E/2 of Section 15, Township 2S Range 42 West			
KCC MICI				
Name: Warren W. & J.J. Northrup Trusts Address 1: 604 S. Benton Address 2: City: St Francis State: KS Zip: 67756 +	RECEIVE Sheet I illustrate owners, attach an addition of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
hereby certify that the statements made herein are true and correct				
Date: 12-2-15 Signature of Operator or Agent: 1111	Menger Title: Ops Manger			