### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

111315\_Viola.pdf

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9 1 2015 1//3/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216945
Gas Gathering System:	Lease Name: Viola
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line SE _ /4 Sec. 17 Twp. 2 R. 41 E V W
feet from E / _	W Line Legal Description of Lease: Located in the SE/4 of Section 17, Township 2S Range 41 West
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells**	Production Zone(s): Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Hau	feet from E / W Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workover OR Drilling
Past Operator's License No. 35011/	Contact Person: Matthew Wurtzbacher
Past Operator's Name & Address: Caerus WashCo LL	.C <sub>Phone:</sub> 303-565-4600
600 17th Street, Suite 1600 N, Denver CO	
Title: President	Marken Dr. At all
Title:	Signature: // Accumulations
New Operator's License No. 35266	Contact Person: Keith (Bud) Rice
Rockin G Energy I C	070 770 0000
New Operator's Name & Address: Rockin G Energy LLC 650 Silver Spur Dr	
	Oil/Gas Purchaser: Well not producing DEC 1.1 2015
Weatherford TX 76087	Date: //- 20-15
Title: Operations Manager	Signature: //www.RECEIVED
Acknowledgment of Transfer: The above request for train	nsfer of injection authorization, surface pit permit # has been
	nas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownersh	
	p meres in the above injection won(e) of pit permit.
is acl	knowledged as is acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT 1-25-16 EPR 1-2	
Mail to: Past Operator	New Operator District

#### Side Two

#### Must Be Filed For All Wells

Viola  API No. (YR DRLD/PRE '67)		Ewallon	SE/4 Section 17, T2S	-1 \ 1 \ Y Y
	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-023-20290 /	2310 Circle	2310 Circle	Gas	TA'D
	FSL/FNL	FEL/FWL		
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	FSL/FNL	FEL/FWL		
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	FSL/FNL	FEL/FWL		
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	FSL/FNL	FEL/FWL		Page 1
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	4	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		- COO WICHTA
	FSL/FNL	FEL/FWL		KCC WICHITA
	FSL/FNL	FEL/FWL		DEC 1 1 2015
				KECEIVED
	FSL/FNL	FEL/FWL		
		FSL/FNL	FSL/FNL   FEL/FWL     FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL     FSL/FNL   FEL/FWL	FSL/FNL FEL/FWL  FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
35266			
OPERATOR: License # 35266 Name: Rockin G Energy LLC	Well Location:		
Address 1: PO Box 476	SE_Sec. 17 Twp. 2 S. R. 41 East West		
Address 1: 650 Silver Spur Dr	County: Viola 47.40.4		
	County: Cheyenne  Lease Name: Viola  Well #: 17-10-1  If filling a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Weatherford State: TX Zip: 76087 + Contact Person: Bud Rice	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
070 772 2000			
Phone: (970) 773-3969 Fax: ( ) Email Address: bud@rockgellc.com  Surface Owner Information: Name: Elaine Trembly	1A		
Email Address: CC WICH	<b>,</b>		
Surface Owner Information: Name: Elaine Trembly  Address 1: 75950 Road 423  Address 2: City: Cozad State: NE Zip: 69130 +	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  dic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	s batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ke CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	· · · · · · · · · · · · · · · · · · ·		
Date: 12-2-15 Signature of Operator or Agent: / LULL	Title: Ops Man498		