## Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION 010116\_Johns\_25\_2.pdf Form must be Typed Form must be Signed July 2014 All blanks must be Filled

Form T-1

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ttea with this form.			
Oil Lease: No. of Oil Wells** Effective Date of Transfer:January 1, 2016				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214287 (G) 127360 (O)  Lease Name: JOHNS			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from DE / W Line	Legal Description of Lease: E/2 OF SECTION 26 and			
Enhanced Recovery Project Permit No.:	SW/4 OF SECTION 25			
Entire Project: Yes No	County: MORTON			
Number of Injection Wells **	Production Zone(s): MORROW			
Field Name: KINSLER				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling				
,,				
Past Operator's License No	Contact Person: Frank A. Davis			
Past Operator's Name & Address: Kerr-McGee Oil & Gas Onshore LP	Phone: (832) 636-3130			
PO BOX 1330 Houston, TX 77251-1330	Date: 2/1/2016 KCC WICH Signature: Frank a. Dan: 550 050 6600			
Title: Director, Regulatory Affairs				
Title.	FEB 9 3 201			
New Operator's License No	Contact Person: Marion F. Hutchison II RECEIVE			
	Sometiment of the second of th			
New Operator's Name & Address: Enterra Resources, LLC PO BOX 5278	Phone: (405) 341-0005			
FO BOX 3276	Oil / Gas Purchaser: Plains Marketing LP/DCP Midstram L			
EDMOND, OK 73083-5278	Date: 2/1/2016			
Title: Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as				
· ·	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date				
Date:	Date:			
	PRODUCTION 2-76 16 UCEB 26 2016			
	orDistrict			

#### Must Be Filed For All Wells

KDOR Lease No.: 214287 (6) 127360 (0)

* Lease Name:	JOHNS	* Location: SECTION 25-T31S-R41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
25-2	15-129-20825 ✓	Circle 1980 FSL FSL/FNL	Circle 1980 FWL FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WI	CHIIA
		FSL/FNL	FEL/FWL	FER 95	
		FSL/FNL	FEL/FWL	REC	EIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS, CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35263	Well Looption
Name: ENTERRA RESOURCES, LLC	Well Location: CNE_SW_Sec. 25Twp. 31S_S. R. 41 ☐ East ☑ West
Address 1: PO BOX 5278	County: MORTON
Address 2:	Lease Name: JOHNS Well #: 25-2
City: EDMOND State: OK Zip: 73083 + 5278	
Contact Person: MARION HUTCHISON II	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: MHUTCHISON@ENERGYGROUPOK.COM	achite
KCC.	water Name
Surface Owner Information:  Name: NORMAN D. JOHNS LOVING TRST.  Address 1: HC 02 BOX 51  Address 2: City: JOHNSON State: KS Zip: 67855 +	ECENERAL STATES A FORM T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 2/1/2016 Signature of Operator or Agent:	Title: manauk