KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

011816_Nemac_Inc.pdf

Inc.pdf Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be	submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/18/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114313
Gas Gathering System:	Lease Name: NEMAC INC
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: S N 2S36-T29S-R17E
feet from L E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	fact from [N / [C line of Ocation
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	—————————————————————————————————————
	Haul-Off Workover. Of Drilling
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: Jennifer Beal
Past Operator's Name & Address: Quest Cherokee, LLC	Phone: 6204324200
By PostRock MidContinent Production, LLC, successor by merger and name change, By PostRock Energy Services Corpora	Date: 1/18/2016
Title: its sole member, 210 Park Ave., Ste. 2750, Oklahoma City, OK 73102, Administrative Assista	signature: Daniel R Roal
	Signature (Fr. 1922)
New Operator's License No. 33343	Contact Person: Jennifer Beal
New Operator's Name & Address: PostRock MidContinent Production, LL	.C Phone: 6204324200 Received
By PostRock Energy Services Corporation, its sole member	Phone: 6204324200 Received KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: N/A
210 Park Ave., Suite 2750, Oklahoma City, OK 73102	Pate: 1/18/2016 FEB 1 2 ZUID
Title: Administrative Assistant	↑ ↑ ↑ ↑ ↑ ↑ CONSERVATION DIVISION
Tile.	Signature: WICHITA KS
Acknowledgment of Transfer: The above request for transfer of inje	ection authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest i	•
is acknowledged	as is acknowledged as
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPREPR	_
Mail to: Past Operator New O	perator District

Side Two

Must Be Filed For All Wells

Lease Name:	NEMAC INC		* Location:S	S2 NW S36-T29S-R17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6	1513321587 🗸	3700 Circle FSL/ FNL	3880 Circle	GAS	TA'D
25	1513325071	3400 4080 FSL)FNL	4130 7 3940 FED/FWL	GAS	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
			FEL/FWL		Received
		FSL/FNL	FEL/FWL		FER 1 2 2016
					CONSERVATION DIVISION WICHITA, KS
		ESI /ENI	FEL/FWL		

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

00040			
OPERATOR: License # 33343	Well Location:		
Name: POSTROCK MIDCONTINENT PRODUCTION LLC Address 1: 210 PARK AVE, STE 2750 Address 2:			
Address 1: 210 PARK AVE, STE 2750	County: NEOSHO		
Address 2:	Lease Name: NEMAC INC Well #:		
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: JENNIFER BEAL	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: WELLS #6 & #25 S2NW S36-T29S-R17E		
Contact Person: JENNIFER BEAL Phone: (620) 4324200			
Email Address:			
Surface Owner Information: Name: THORNTON FAMILY Address 1: 2495 85TH ROAD Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
THAVED VC CC77C			
City: THAYER State: KS Zip: 66776 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease range)	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the subject	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Received KANSAS CORPORATION COMMISSION