## KANSAS CORPORATION COMMISSION 032515\_Giles\_OWWO.pdf OIL & GAS CONSERVATION DIVISION 032515\_Giles\_OWWO.pdf

Form T-1

O.pdf July 2014

Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.		
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 10/31/2014 * 3-25-/5		
Gas Lease: No. of Gas Wells**	* J. Rover 2/18/16 KS Dept of Revenue Lease No.: 15185002780001 1/7/68		
Gas Gathering System:	Lease Name: GILES OWWO		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NE - SE - SE - Sec. 36 Twp. 24 R. 15 E W		
feet from E / W Line	Legal Description of Lease: NE NE SE 3.5.24-15		
Enhanced Recovery Project Permit No.:	SE 35-24-15W		
Entire Project: Yes No	County: STAFFORD		
Number of Injection Wells**	Production Zone(s):		
Field Name: Farmington			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 15185002780001	990 feet from N / V S Line of Section		
(API No. if Drill Pit, WO or Haul)	330		
T (D) [] [] [] [] [] [] [] [] [] [] [] [] []	feet from E / W Line of Section		
Type of Pit:	Haul-Off Workover, OR Drilling		
Past Operator's License No. 34565 Exp. 5/30/15	Contact Person: RONALD LANDWEHR		
Past Operator's Name & Address: 5R LLC; 10265 SE WALSTEAD	Phone: 620-294-5486 KCC WICHIT		
SHARON, KS 67138	Date: 10/31/2014 FEB 0 3 2(11)		
	Signature: RECFIVED		
Title: OWNER	Signature: IconcldE RECEIVED		
New Operator's License No. 35/94 /	Contact Person:		
New Operator's Name & Address: JOHN ROYER	Phone: 620-727-3591		
1905 6TH ROAD	Oil / Gas Purchaser: NATIONA COOPERATIVE REFINERY ASSOC		
RAYMOND, KS 67573	Date: 10/31/2014		
Title: OWNER	Signature: + John Royen		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #15185002780001 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
7 Hecommended action.	portion of the state of the sta		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _ 2- /8-/6	PRODUCTION 2-19-16		
Mail to: Past Operator New Opera	ator District		

#### Side Two

#### Must Be Filed For All Wells

	No.: <del>1518500278000</del> 1 / <i>I</i> GILES OWWO		* Location:\$	STAFFORD COUNTY	35-24-15W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15185002780001	990 Circle	330 Circle	OIL	PROD
		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		MIRE CAMPAGE CO.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
, , , , , , , , , , , , , , , , , , , ,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
to deduce the territory		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EQL/ENI	EEL/CAU		
		FSI /FNI	FFI /FWI	VCC N	VICHITA
		ESI /ENI	FEI /FWI	FEB 0 RECE	<sup>3</sup> 2016
		FSI /FNI	FEL/FWL	RECE	IVED
		EQ. (E) !!			
		FSL/FNL	FEL/F <b>W</b> L		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #35/94	Well Location:	
Name: JOHN ROYER Address 1: 1905 6TH ROAD	NE_SE_SE_ Sec. 35 Twp. 24 S. R. 15 East West	
Address 1: 1905 6TH ROAD	County: STAFFORD	
Address 2:	County: STAFFORD  Lease Name: GILES OWWO Well #: 1	
City: RAYMOND State: KS Zip: 67573 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: JOHN ROYER	the lease below:	
Phone: ( 620 ) 727-3591 Fax: ( )		
Phone: ( 620 ) 727-3591 Fax: ( )	ATILA	
KCC AAIA	CUITY.	
03	2016	
Surface Owner Information: (-EB U 3		
Name: ALEXANDER & BERNICE GILES TR #1  Address 1: 401 ROCHESTER ST	EIVER filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 401 ROCHESTER ST		
Address 2: APT 114  City: PRATT State: KS Zip: 67124 +	county, and in the real estate property tax records of the county treasurer.	
City: PRATT State: KS Zip: 6/124 +		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I acked will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.	
I hereby certify that the statements made herein are true and correct to	<b>A</b>	
Date: 10 -31-2014 Signature of Operator or Agent: X John	OWNER/OPERATOR Title:	