KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030116_Braun_A2.pdf Form must be Typed

Form T-1 July 2014 adf Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	led with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1,2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1044847299
Gas Gathering System:	Lease Name: Braun A
Saltwater Disposal Well - Permit No.:	NE _NW _ NW _ SW _Sec34 _ Twp135 _ R17 E _ W
Spot Location: feet from N / S Line	Legal Description of Lease: South Half of the Northwest Quarter(S2NW4)
feet from E / W Line	And the North 49 acres of the Southwest Quarter (SW4)
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Ellis
Number of Injection Wells**	Production Zone(s): Arbuckle
Field Name: Sugarloaf Southeast	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Past Operator's License No. 34530	Contact Person: Anthony D. Stroup
Past Operator's Name & Address: Bow Creek Oil Company, LLC	Phone: 785-650-1738
	Date: March 12, 2016
Title: Owner/Operator	
Title: Owner/Operator	Signature: Anthony D. Thoup
25202 /	Travan Calvin
New Operator's License No. 35203 /	Contact Person: Trevor Calvin
New Operator's Name & Address: Kansas Crude Investments LLC	Phone: 785-656-0551 KCC WICHI
1593 220th Ave.	Oil / Gas Purchaser: Coffeeville Resources MAR 2 1 2016
Hays, KS 67601	Date: March 12th, 2016
Title: Owner/Operator	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Date:
DISTRICT EPR 3-24-/6	PRODUCTION 3-24-16 UIC 3-24-16
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 1044847299				
* Lease Name	Braun A		* Location: N	NE NW NW SW T13s I	R17w Sec 34
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-051-26703	2560 ESD FNL	510 Circle	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		44
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
****	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		O. UTA
		FSL/FNL	FEL/FWL		KCC WICHITA
	-	FSL/FNL	FEL/FWL		MAR 2 1 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		F\$L/FNL			
		FSL/FNL			
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35203	Mall Location
Name: Kansas Crude Investments LLC	Well Location: NE_NW_NW_SW_Sec. 34 Twp. 13 S. R. 17 ☐ East ■ West
Address 1: 1593 220th Ave.	
Address 2:	
City: Hays State: KS Zip: 67601 +	
Contact Person: Trevor Calvin	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
785 656-0551	
Email Address:	CH!TA
KCC M	10
Surface Owner Information: MAR 2	1 2016 0 = IVED
Name: Avenues Unlimited LLC Address 1. PO Box 747	CEIVED.
Name: Avenues Unlimited LLC Address 1: PO Box 747	and the state of the state of the sacretage of the sacret
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Hays State: KS Zip: 67601	county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the NCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be enterested to a select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface lb be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1.
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are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.
are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.