KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 030116_Foote.pdf

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	leeu with this form.
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 14/2016 3/1/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: FOOTE 1-10
Saltwater Disposal Well - Permit No.:	SESW NW NW_Sec10Twp17SR29 E / W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T17S-R29W SEC. 10 NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LANE
Number of Injection Wells**	Production Zone(s):_LANSING-KANSAS CITY, MARMATON
Field Name: TERWILLIGER WEST	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 8628 /	Contact Person: KEVIN DONOHUE
Past Operator's Name & Address: FORESTAR PETROLEUM CORP.	Phone: 720-245-6624
1801 BROADWAY, SUITE 600, DENVER, CO 80202	2/29/2016
Title: VP-LAND & BUSINESS DEVELOPMENT	Signature: Kim Norwhere
Title:	Signature: All All All All All All All All All Al
New Operator's License No35300 /	Contact Person: DEB SMITH Received Received
New Operator's Name & Address: COACHMAN ENERGY OPERATING COMPANY LP	720-476-3678 X209
C/O CYNOSURE ENERGY, LLC	Oil / Goo Purchager: COFFEYVILLE RESOURCES MAR 0 3 2010
1125 17TH STREET, SUITE 410, DENVER, CO 80202	Date: 3 i / CONSERVATION DIVISION WICHITA, KS
Title: CHIEF FINANCIAL OFFICER	Signature: XIL 6-2 La X
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 3-18-16 UICMAR 18 2016
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

* Lease Name:	FOOTE 1-10		* Location: T	17S R29W, Sec. 10, S	E SW NW NW
Well No.	API No. (YR DRLD/PRE '67)	Footage from ((i.e. FSL = Feet from)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-101-22349 🗸	1315 Circles	520 Cirole	OIL	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					Received Received KANSAS CORPORATION COMMISSION
					MAR 03 ZOIG
					TOTAL PATION DIVISION
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 8628	Well Location:		
Name: FORESTAR PETROLEUM CORPORATION	SE SW_NW_NW Sec. 10 Twp. 17 S. R. 29 East X West		
Address 1: 1801 BROADWAY, SUITE 600	County: LANE		
Address 2:	Lease Name: FOOTE 1-10 Well #: 1 OF 1		
City: DENVER State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: KEVIN DONOHUE Phone: (720) 245-6624 Fax: (303) 297-2204	the lease below:		
Phone: (720) 245-6624 Fax: (303) 297-2204			
Email Address: KEVINDONOHUE@FORESTARGROUP.COM			
Surface Owner Information:			
Name: LANE COUNTY FEEDERS, INC. A KANSAS CORPORATION	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: P.O. BOX 607	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: DIGHTON State: KS Zip: 67839 +			
he KCC with a plat showing the predicted locations of lease roads, tank.	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat		
he KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	ic Protection Borenole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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