### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this torm.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Greengroup
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE4 - NE4 - NE4 - NW4 Sec. 14 Twp. 278 R. 12 □ E ✓ W
feet from E / W Line	Legal Description of Lease: W2 Section 14 T27S, R12W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Pratt
Number of Injection Wells **	Production Zone(s):4540 to 7952 MD (Mississippian)
Field Name: Barnes Northwest	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section  Haul-Off ☐ Workover
	U K
Past Operator's License No. 34805	Contact Person:John P. McGinnis
Past Operator's Name & Address: Seneca Resources Corporation	Phone: 713-654-2600
1201 Louisiana Street, Suite 2600, Houston, TX 77002	Date: 3/18/2016 Received
Title: Chief Operating Officer	Signature: KANSAS CORPORATION COMMISSION
	MAR 2 8 2016
New Operator's License No. 35032	Contact Person:  John Rigas  CONSERVATION DIVISION  WICHITA, KS
	4.12
New Operator's Name & Address: K3 Oil & Gas Operating Company 24900 Pitkin Rd	Phone: 832-813-8496
	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing, LLC
Suite 305	Date: 3/22/2016 Received KANSAS CORPORATION COMMISSION
Title: President	Signature: ADP 1 1 2016
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Acknowledgment of Transfer: The above request for transfer of injection a	conservation division authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION 4-13-16
Mail to: Past Operator New Operator	District

#### Side Two

#### Must Be Filed For All Wells

	No.:144736, 233840 Greengroup		* Location:V	V2 14-27S-R12W, Pra	tt County, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14A-1H	15-151-22422-01-00	266 Circle	2399 Circle	Oil/Gas	<u>TA'd</u>
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	Andrew An	
		FSL/FNL	FEL/FWL		
****		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	-	FSL/FNL	FEL/FWL		APR 1 1 2016
~~	Administration of the second o	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	Rec KANSAS CORPOR	ceived RATION COMMISSION
		FSL/FNL	FEL/FWL	MAR	2 8 2016
		FSL/FNL	FEL/FWL		TION DIVISION HTA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35032	M. B
Name: K3 Oil & Gas Operating Company	Well Location:
Address 1: 24900 Pitkin Rd	NE4_NE4_NE4_NW4 Sec. 14 Twp. 27S s. R. 12 East X West
Address 2: Suite 305	County: Pratt  Lease Name: Greengroup Well #: 14A-1H
City: The Woodlands State: TX Zip: 77386 +	
Contact Person: John Rigas	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 832 ) 813-8496	_
Email Address: john.rigas@k3oil.com  Received  Received  KANSAS CORPORATION CON	
Received  Received	MMISSION .
KANSAS CORPORT	116
Surface Owner Information:	•
Name: Berry and Carla Bortz	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 30142 N.E. 100th Avenue CONSUMCHITA. N.	
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the contract of the c	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines is a submitted in the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electron of the form and the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines are plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner (s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the lines of the lines of the lines of the plat(s) required by this extended and electrical lines.  The plat is a Form C-1 or Form CB-1, the plat(s) required by this extended electrical lines.  The plat is a Form C-1 or Form CB-1, the plat(s) required by this extended electrical lines.  The plat is a Form C-1 or Form CB-1, the plat(s) required by this extended electrical lines.  The plat is a Form C-1 or Form CB-1, the plat is equired by this extended electrical lines.  The plat is a surface owner by filling out the top section of this form and the ECC, which is enclosed with this form.  The plat is extended electrical lines. The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the plat is extended electrical lines.  The locations shown on the location electrical lines.  The locations shown on the location electrical lines.  The locations shown on the location electrical lines.  The location electrical line