#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030116\_Hollamon.pdf Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 1/1/2016 Oil Lease: No. of Oil Wells \_\_\_\_1 Gas Lease: No. of Gas Wells \_\_\_\_\_ KS Dept of Revenue Lease No.: \_\_141606 Gas Gathering System:\_ Lease Name: HOLLAMON 1-34 Saltwater Disposal Well - Permit No.: \_\_\_\_ SW \_ SW \_ NE \_ SE \_ Sec. 34 \_ Twp. \_ 16S \_ R. \_ 29 \_ \_ E / W \_\_\_ feet from N / S Line Legal Description of Lease: T16S-R29W SEC. 34 SE \_\_ feet from | E / | W Line Enhanced Recovery Project Permit No.: \_\_\_ County: LANE Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHEROKEE Field Name: LOHOFF Injection Zone(s):\_ \*\* Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover PR Drilling Type of Pit: Emergency Settling Haul-Off **KEVIN DONOHUE** 8628 / Past Operator's License No. Contact Person: \_\_\_ Past Operator's Name & Address: FORESTAR PETROLEUM CORP. Phone: 720-245-6624 Date: \_2/29/2016 1801 BROADWAY, SUITE 600, DENVER, CO 80202 Title: VP-LAND & BUSINESS DEVELOPMENT Signature: \_ Received KANSAS CORPORATION COMMISS Contact Person: DEB SMITH New Operator's License No. -Phone: 720-476-3678 X209 COACHMAN ENERGY OPERATING COMPANY LP New Operator's Name & Address: C/O CYNOSURE ENERGY, LLC CONSERVATION DIVISIO Oil / Gas Purchaser: WICHITA. 1125 17TH STREET, SUITE 410, DENVER, CO 80202 Title: CHIEF FINANCIAL OFFICER Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature

PRODUCTION

District

DISTRICT \_

Mail to: Past Operator \_\_

#### Side Two

#### Must Be Filed For All Wells

	No.: 141606		<del></del>	F460 D20W/ O 24 CW/	CVALAIT OF
* Lease Name:	HOLLAMON 1-34		* Location:	Г16S R29W, Sec. 34, SW	SW NE SE
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-101-22284 /	1645 FSIVFNL	1295 (FEL) FWL	OIL	INACTIVE
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Received COMMISSION
		FSL/FNL	FEL/FWL	KW	Received Rec
<del></del>		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		COIA. MICHINA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 8628	Well Location:		
Name: FORESTAR PETROLEUM CORPORATION			
Name: FORESTAR PETROLEUM CORPORATION Address 1: 1801 BROADWAY, SUITE 600	County: LANE		
Address 2:	County: LANE Lease Name: HOLLAMON 1-34		
City: DENVER State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: KEVIN DONOHUE  Phone: ( 720 ) 245-6624 Fax: ( 303 ) 297-2204	ine lease below.		
Phone: ( 120 ) 245-0024 Fax: ( 303 ) 291-2204	<del></del>		
Email Address: KEVINDONOHUE@FORESTARGROUP.COM			
Surface Owner Information:			
Name: PAUL S. GINGRICH FAMILY TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: PAUL S. GINGRICH FAMILY TRUST Address 1: 106 TURTLE LANE	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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KANSAS CORPORATION COMMISSION

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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OPERATOR: License # 8628	Well Location:	
Name: FORESTAR PETROLEUM CORPORATION	SW_SW_NE_SE_Sec. 34 Twp. 16 S. R. 29 East X West	
Name: FORESTAR PETROLEUM CORPORATION  Address 1: 1801 BROADWAY, SUITE 600	County: LANE	
Address 2:	Lease Name: HOLLAMON 1-34 Well #: 1 OF 1	
City: DENVER State: CO 7ip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: KEVIN DONOHUE	the lease below:	
City: DENVER State: CO Zip: 80202 + Contact Person: KEVIN DONOHUE  Phone: ( 720 ) 245-6624 Fax: ( 303 ) 297-2204  Email Address: KEVINDONOHUE@FORESTARGROUP.COM		
Email Address: KEVINDONOHUE@FORESTARGROUP.COM		
Name: SANDRA HOLLAMON LIVING TRUST DATED 12-13-1995 Address 1: 147 GARDENRIDGE DRIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
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Received KANSAS CORPORATION COMMISSION