# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 030116\_Obrien\_INJ.pdf Form must be Typed

Form must be Signed All blanks must be Filled

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 114583
Gas Gathering System:	Lease Name: OBrien
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: The South 100 acres of the SE/4 of
Enhanced Recovery Project Permit No.: E - 26,555	Section 1, Township 18 South, Range 21 East
Entire Project: Yes No	County: Miami
Number of Injection Wells **	Production Zone(s): Squirrel
Field Name: Paola - Rantoul	Injection Zone(s): Squirrel
** Side Two Must Be Completed.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Surface Pit Permit No.:	footiers Alvino China (Continu
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	Haul-Off Workover, O Drilling
Past Operator's License No. 32619 🗸	Contact Person: John Loyd Received
Past Operator's Name & Address: Excel Oil and Gas LLC	Phone: 913-208-9555 KANSAS CORPORATION COMMISSION
PO Box 68; Bucyrus, KS 66013	Date: March 1, 2016 MAR 0 3 2016
Title: Managing Member	Signature: CONSERVATION DIVISION WICHITA KS
	Signature: WICHITA, KS
New Operator's License No. 34350	Contact Person: Phil Frick
New Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128	Oil / Gas Purchaser: CVR Energy
Wellsville, KS 66092	Date: March 1, 2016
Title: Manager	Signature: Www. ~
	Organization - VIII - V
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Altavista Energy The is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: $E-26.555$ . Recommended action: Now 8	permitted by No.:
Date: 3-23-16 Cherry & Scyly	Date:
Authorized Signature	Authorized Signature
3 72 11	PRODUCTION $3 - 25 - 16$ uic $3 - 23 - 16$
Mail to: Past Operator 0-23-16 New Operato	r Distric $(3)$ 3-23-16

### Received KANSAS CORPORATION COMMISSION

#### Must Be Filed For All Wells

MAR 0 3 2016

KDOR Lease No.: 114583 CONSERVATION DIVISION
\*Lease Name: OBrien \* Location: SOUTH 100 ACRES OF SE/4 OF 1-18S-21E

* Lease Name:	Obrien	* Loc	cation:	OUTIT TOU ACRES OF	3D4 01 1-103-21C
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	9)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	<u>15-121-21969-0000</u> √	Circle 1140 FSL FNL 165 F	ircle EL/FWL	OIL	PROD
2	15-121-20757-0000	1160 FSL FNL 480 F	ELFWL	OIL	PROD
3	15-121-20756-0000	1160 FSL FNL 810 F	ELFWL	OIL	PROD
_4	15-121-21647-0000	1160 FSL FNL 1140 F	ELFWL	OIL	PROD
5	15-121-21648-0000	1160 FSL FNL 1470 F	EL/FWL	OIL	PROD
9	15-121-27280-0000	825 <sub>FSL FNL</sub> 165	ELFWL	OIL	PROD
10	15-121-25361-0000 ~	830 FSL FNL 495 F	ELFWL	OIL	PROD
11	15-121-25390-0000	825 FSL FNL 775 F	EL/FWL	OIL	PROD
12	15-121-21650-0000	830 FSL FNL 1140 F	ELFWL	OIL	PROD
13	15-121-23533-0000	830 <sub>FSL FNL</sub> 1470	ELFWL	OIL	PROD
18	15-121-25329-0000	495 FSL FNL 495 F	EL/FWL	OIL	PROD
19	15-121-25330-0000	495 <sub>FSL FNL</sub> 825 <sub>F</sub>	ELFWL	OIL	PROD
20	15-121-25353-0000	495 <sub>FSL FNL</sub> 1155	ELFWL	OIL	PROD
26	15-121-21651-0000	1155 FSL FNL 2130 F	FELIFWL	OIL	PROD
28	15-121-23369-0000	165 <sub>FSL FNL</sub> 165	ELFWL	OIL	PROD
29	15-121-23370-0000	165 <sub>FSL FNL</sub> 495	ELFWL	OIL	PROD
30	15-121-23587-0000	165 <sub>FSL FNL</sub> 825	ELFWL	OIL	PROD
31	15-121-23630-0000	165 <sub>FSL FNL</sub> 1155 <sub>F</sub>	EL/FWL	OIL	PROD
32	15-121-27010-0000 V	1650 FSL FNL 1235	ELFWL	OIL	PROD
33	15-121-27011-0000	1650 <sub>FSL FNL</sub> 1505	EUFWL	OIL	PROD
34	15-121-27012-0000	1650 <sub>FSL FNL</sub> 165	EL/FWL	OIL	PROD
36	15-121-27045-0000	1650 <sub>FSL FNL</sub> 635	ELFWL	OIL	PROD
37	15-121-27046-0000	1650 <sub>FSL</sub> <sub>FNL</sub> 935	<u>EL</u> FWL	OIL	PROD
		FSL/FNL	FEL/FWL		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 114583				
* Lease Name:	OBrien - Injectors		* Location:	SOUTH 100 ACRES	OF SE/4 OF 1-18S-21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW	Well Status ) (PROD/TA'D/Abandoned)
2-W	15-121-27271-0000	812 Circle	310 Circle	INJ	ACTIVE
3-W	15-121-25419-0001	846 FSL/FNL	698 FEL/FWL	INJ	ACTIVE
4-W	15-121-25420-0001	872 FSL/FNL	1000 FEL/FWL	INJ	ACTIVE
15-W	15-121-25369-0001	555 FSL/FNL	943 FELFWL	INJ	ACTIVE
16-W	15-121-25376-0001	542 FSL/FNL	621 FELFWL	INJ	ACTIVE
22-W	15-121-27276-0000	273 FSL/FNL	946 FELFWL	INJ	ACTIVE
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		I SUFINE			/#####################################

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32169	Well Location:
Name: Excel Oil and Gas, LLC	SE_Sec. 1 Twp. 18 S. R. 21 X East West
Address 1: PO Box 68	County: Miami
Address 2:	Lease Name: O'Brien Well #: (All)
City: Bucyrus State: KS Zip: 66013 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: John Loyd	the lease below:
Phone: ( 913 ) 208-9555 Fax: ( )	The South 100 acres of the Southeast Quarter of
Phone: ( 913 ) 208-9555	<sub>SSION</sub> I-185-21E
KANSAS CORPORATION	<u>}</u>
Surface Owner Information:  Name: Carolee OBrien; Debbie McQuary, AIF  Address 1: 1545 Brown Ave	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 1545 Brown Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: Apt 22	county, and in the real estate property tax records of the county treasurer.
City: Osawatomie State: KS Zip: 66064 +	
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	pcated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
March 1, 2016  Date: Signature of Operator or Agent:	Managing Member  Title:
Signature of Operator of Agent.	Tiuc.