# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells 9 **	Effective Date of Transfer: 03/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Patteson Brothers
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: NE/4 & W/2 SE/4 of Sec 11-32-9E
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: ✓ Yes  No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Mississippian, Arbuckle
Field Name: Hylton	Injection Zone(s): Mississippian
** Side Two Must Be Completed.	injustion zone(e).
Ourtes Bit Berneit No. P 09563	3480 feet from
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	360 feet from ✓ E / W Line of Section
Type of Pit: Fmergency Burn Settling	Haul-Off Workover Drilling
Type of Pit: ✓ Emergency Burn Settling	
Past Operator's License No	Contact Person:
Past Operator's Name & Address: Range Oil Company, Inc.	Phone: 316-265-6231
P.O.Box 781775 Wichita, KS 67278-1775	Date: 03/01/2016
Title: Exploration Manager	( ) who m Warlden
Title: Exploration Manager	Signature: 11 / Wakker
New Operators No. 31119	Centest Person. Robert Wolfe
New Operator's License No.	Contact Ferson.
New Operator's Name & Address: Lone Wolf Oil & Gas Company, LLC	1,101.0.
P.O.Box 241	Oil / Gas Purchaser: Plains Marketing L.P. MAR 0.2 2016
Moline, KS 67353-0241	Date: 03/01/2016 RECEIVED
Title: Owner	Signature: Solut Wolfe
lide:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # P 09563 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Lone Wolfe Oil + GAS COMPANISJacknowledged as	Cone Wolf Dila Gas Company, is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-24, 696. Recommended action: Non E	permitted by No.: <u>P09563</u> .
Date: 3-17-16 Cheryl J. Berll  Authorized Signature	Date: 3-16-16 Olivia Raisosa Authorized Signature C. Kathy
	PRODUCTION 3-17-16 9 UIC 3-17-16-9
Mail to: Past Operator 3-17-16 New Operator	or3-17-16 District(3) 3-17-16

#### Side Two

#### Must Be Filed For All Wells

130792 KDOR Lease No.: NE/4 & W/2 SE/4 of Sec 11-32-9E **Patteson Brothers** \* Location: \* Lease Name: Type of Well Well Status Footage from Section Line Well No. API No. (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (YR DRLD/PRE '67) 15-019-26092-00-00 1940 Circle FSLIFF Circle 1280 FEZ/FWL Prod Oil 2 **Prod** 15-019-26112-00-00 / 2970 FSDFNL Oil 3 2200 @JFWL Prod 2310 (FSE/FNL 1650 Æ FWL Oil 4 Prod 15-019-26148-00-00 4130 FSD/FNL 950 Oil 5 15-019-26173-00-00 √ 1650 FSD/FNL TA'd 2310 PED/FWL Oil 7 **Prod** 1500 FBL/FWL Oil 15-019-26172-00-00 

540 8 FSL Inject active 9 350 FEWFWL 15-019-26200-00-00*~* Prod 990 1650 FEDFWL Oil 10 Prod 15-019-26206-00-00 2310 11 **Prod** Oil 12 FSL/FNL FEL/FWL FEL/FWL FSL/FNL ESI /ENI FEL/FWL FSL/FNL FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL KCC WICHITA **FEL/FWL** FSL/FNL MAR 02 2016 FSL/FNL FEL/FWL RECEIVED FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License # 5120	Well Location:
Name: Range Oil Company, Inc.	
Address 1: P.O.Box781775	County: Chautauqua
Address 2:	Lease Name: Patteson Brothers A Well #: 2 through 12
City: Wichita State: KS Zip: 67278 + 1775	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NE/4 & W/2 SE/4 of Sec 11-32-9E
Contact Person: John M. Washburn	
Phone: ( 316 ) 265-6231 Fax: ( 316 ) 265-5485	
Surface Owner Information: KCC WICHI	A
Surface Owner Information:  Name: Roger Patteson & Tom Patteson  Address 1: P.O.Box 92  Address 2:  City: Moline State: KS Zip: 67353 +	EDWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A     owner(s) of the land upon which the subject well is or will be le	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to 03/01/2016  Date: Signature of Operator or Agent:	the best of my knowledge and belief.  Exploration Manager  Title: