O40116_Bane_Unit_1.pdf
APR 0.7 2016

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED orm must be Typed

July 2014 Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200212
Gas Gathering System:	Lease Name: BANE UNIT /
Saltwater Disposal Well - Permit No.:	<u> </u>
Spot Location: feet from N / S Line	SE - SE - SE - NW Sec. 4 Twp. 348 R. 35 E W
feet from E / W Line	Legal Description of Lease: 160 AC OUT OF NW/4 T33S R35W SEC 4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No	Contact Person: JOHN PHIPPS
Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/28/2016
Title: TRANSACTION ADVISOR	() D 41.
Title:	Signature: Jehn Property
32446 /	MARKET ARTERIAL
New Operator's License No. 32446	Contact Person: HRLENE VALIQUETI
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972
13727 NOEL RD, STE 1200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 4/4/16
Title: REGULATORY MANAGER	Signature: alleguette
Tille: Market Market	Signature: Or starte vice vice vice vice vice vice vice vic
Acknowledgment of Transfer: The above request for transfer of injection	
	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	•
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature F 2016
DISTRICT EPR	PRODUCTION 4-15-16 UIC AFR 10 2019
Mail to: Past Operator New Operat	tor District

Side Two

Must Be Filed For All Wells

KCC WICHITA APR 07 2016

RECEIVED

* Lease Name:	BANE UNIT		* Location:	160 AC OUT OF NW/4	Γ33S R35W SEC 4
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-189-00505 🗸	2475 Circle	2475 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FOLIFINE			

A separate sheet may be attached if necessary

KDOR Lease No.: 200212

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form KSONA-1

Form Must Be Typed

CERTIFICATION OF COMPLIANCE WITH THE CEIVED Form must be Signed KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

20700	
OPERATOR: License # 32730	Well Location:
Name: Four Star Oil & Gas Company	SE_SE_SE_NW Sec. 4 Twp. 34 S. R. 35 East X West
Address 1: PO Box 2100	County: Stevens
Address 2:	County: Stevens Lease Name: R.R. Bane Well #: 1
City: Houston State: TX Zip: 77252 + 2100	Were the second
Contact Person: John Phipps	the lease below:
Contact Person: John Phipps Phone: (713) 372-1187 Fax: (713) 372-1107 Email Address: johnphipps@chevron	_
Email Address: Johnphipps@chevron	
Surface Owner Information:	
Name: Randy & Linda Skinner Address 1: 952 Road 24	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 532 Road 24	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Hugoton State: KS Zip: 67951	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thadic Protection Rarohala Intent), you must supply the surface of
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 P-1 will be returned.