## 040116\_Emrie\_3.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

District

Form T-1 July 2014

REQUEST FOR CHANGE OF OPERATOR 07 2016 Form must be signed All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMOE!VED

Form must be Typed

	vith the Kansas Surface Owner Notification Act, tted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:APRIL 1, 2016	
Gas Lease: No. of Gas Wells**		
Gas Gathering System:	KS Dept of Revenue Lease No.:	
Saltwater Disposal Well - Permit No.:	Lease Name: W. H. EMRIE _3	
Spot Location: feet from N / S Line	<u>NW - NW - SE - SW Sec. 31 Twp. 318 R. 36</u> ☐ E ✓ W	
feet from E / W Line	Legal Description of Lease: 80 AC OUT OF E/2 SW T31S R36W SEC 31	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: STEVENS	
Number of Injection Wells **		
Field Name: HUGOTON GAS AREA	Production Zone(s): COUNCIL GROVE GROUP	
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling	
Past Operator's License No. 32730 ✓	Contact Person: JOHN PHIPPS	
Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187	
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/28/2016	
Title: TRANSACTION ADVISOR	Signature: Thy	
	n	
New Operator's License No. 32446 /	Contact Person: ARIENE VALLIQUE	
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972	
13727 NOEL RD, STE 1200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.	
DALLAS, TEXAS 75240	Date: 4/4/16	
Title: REGULATORY MANAGEN	Signature: Welliquette	
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	

DISTRICT -

Mail to: Past Operator \_

#### Side Two

### Must Be Filed For All Wells

# KCC WICHITA APR 07 2016 RECEIVED

KDOR Lease No.:				RECEIVED		
* Lease Name:	W. H. EMRIE		* Location:8	30 AC OUT OF E/2 SW	T31S R36W SEC 31	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	<u>15-189-21900</u> √	Circle 1320 FSL FML	Circle 1320 FELFW	GAS	PRODUCING	
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
			FEL/FWL			
	4	FSL/FNL	FEL/FWL			
			FEL/FWL			
					-	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

### Kansas Corporation Commission Oil & Gas Conservation Division

APR 07 2016

Form KSONA-1 July 2010

Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License # 32730  Name: Four Star Oil & Gas Company	Well Location:  NW_NW_SE_SW_Sec. 31 Twp. 31 S. R. 36 ☐ East ➤ West  County: Stevens		
Address 1: PO Box 2100			
Address 2:	County: Stevens  Lease Name: W.H. Emrie Well #: 3		
City: Houston State: TX 7ip: 77252 , 2100	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: John Phipps	the lease below:		
Contact Person: John Phipps Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107 Email Address: johnphipps@chevron			
Surface Owner Information:  Name: Lowe Colorado Farms Parnership LLLP  Address 1: PO Box 85  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☑ I certify that, pursuant to the Kansas Surface Owner Notice Acountry of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and I certify that I certified the connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I certify that, pursuant to the Kansas Surface Owner Notice Acountry  Output  Description  Output  Description	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling to	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	the best of my knowledge and belief.		
Date: 3/16/2016 Signature of Operator or Agent	Title: Transaction Advisor		