040116\_F\_Richardson.pdf KANSAS CORPORATION COMMISSION

APR 0.7 2016

KCC WICHITA

Form T-1 July 2014

RECEIVED Form must be Typea Form must be Signed All blanks must be Filled

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

OIL & GAS CONSERVATION DIVISION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submitted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 218508
Gas Gathering System:	Lease Name: F. RICHARDSON
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW - SE - NW - NW Sec. 14 Twp. 315 R. 32 EVW
feet from E / W Line	Legal Description of Lease: 160 AC - WW4 14 T31S R32W (NW)
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: SEWARD
Number of Injection Wells **	Production Zone(s):MORROW
Field Name: THIRTY-ONE	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
	VP —
Past Operator's License No. 32730 ✓	Contact Person: JOHN PHIPPS
Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: MARCH 11, 2016
Title: TRANSACTION ADVISOR	Signature: John Huggs
New Operator's License No. 32446 /	Contact Person: HASON LINDMARK ARLENE VALLIQUET
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-628-1566 628-1558
13727 NOEL RD, STE 500 /200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 3/30//6
Title: REGULATORY WANAGER	Signature: alle Walkingth
Title: // Course Form	Signature: Were - vacage - vac
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR 4-21-16 P	PRODUCTION 4-1216 UAPR 22 2016
Mail to: Past Operator New Operator	r District

#### Side Two

# APR 0.7 2016 RECEIVED

#### Must Be Filed For All Wells

218508 KDOR Lease No.: T31S-R32W, SEC 14 - NW, SE, NW, NW F. RICHARDSON \* Lease Name: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle Circle 15-175-21261 990 **INACTIVE** 1 990 **GAS** FSLFNL FEL/FWL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KCC WICHITA

APR 07 2016

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Form KSONA-1
July 2010
Form Must Be Typed

Form Must Be Typed Form must be Signed All blanks must be Filled

## Kansas Corporation Commission Oil & Gas Conservation Division

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32730  Name: Four Star Oil & Gas Company	Well Location:  NW_SE_NW_NW Sec. 14 Twp. 31 S. R. 32 ☐ East ➤ West
Address 1: PO Box 2100	Soward
Address 2:	County: Seward  Lease Name: Richardson Well #: F-1
City. Houston State: TX Zin: 77252	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: John Phipps	
Phone: (713) 372-1187 Fax: (713) 372-1107	
Contact Person: John Phipps Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107 Email Address: johnphipps@chevron	
Surface Owner Information:  Name: Southwest Medical Center  Address 1: PO Box 637  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathoo the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
✓ I certify that, pursuant to the Kansas Surface Owner Notice Acountry of the land upon which the subject well is or will be low CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I certify that I certify	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
□ I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling to	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.
Date: 3/3/2016 Signature of Operator or Agent:	Title: Transaction Advisor