KCC WICHITA

040116_Fields_NW.pdf
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form T-1 July 2014

Form must be Typed

All blanks must be Filled

RECEIVED Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 204273 NA Lease Name: FIELDS M. A. SE _ NW _ NE _ NW Sec. 9 Twp. 355 R. 35 EVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 160 ACRES AW 4 SEC 9		
Enhanced Recovery Project Permit No.:	Chadden C		
Entire Project: Yes No	Stevens County: STEPHENS		
Number of Injection Wells **	Production Zone(s): MARROW		
Field Name: GOOCH			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No32730 /	Contact Person: JOHN PHIPPS		
Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187		
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/17/2016		
Title: TRANSACTION ADVISOR	Signature: John Physics		
New Operator's License No	Contact Person: JASON LINDMARK ARLENE VALLIQUE TTE		
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-628-1566 628-1558		
13727 NOEL RD, STE 500 / 200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.		
DALLAS, TEXAS 75240	3/20/11		
Title: REGULATORY MANAGER	Signature: alliquette		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
	PRODUCTION 4-7016 APR 20 2016		
Mail to: Past Operator New Operat	· · · · · · · · · · · · · · · · · · ·		

Side Two

Must Be Filed For All Wells

APR 07 2016 RECEIVED

KDOR Lease No.: 201273

*Lease Name: FIELDS M. A. *Leasting: T35S R35W, SEC 9, SE, NW, NE, NW

Well No.	API No. (YR DRLD/PRE '67) (i.e	Footage from Section Line .e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-189-21548 <i>-00-01</i> 660	Circle FSU/FNL	1980 Circle	GAS	PRODUCING
		=======================================			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_ :
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
			FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

APR 07 2016

Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED

Form KSONA-1 July 2010 Form Must Be Typed

Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32730	Well Location:
OPERATOR: License # 32730 Name: Four Star Oil & Gas Company	SE_NW_NE_NW_Sec. 9 Twp. 35 S. R. 35 East X West
Address 1: PO Box 2100	County: Stevens
Address 2:	Lease Name: Fields M.A. Well #: 4
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: John Phipps	the lease below:
Phone: (713) 372-1187 Fax: (713) 372-1107	
Contact Person: John Phipps Phone: (713) 372-1187 Fax: (713) 372-1107 Email Address: johnphipps@chevron	
Surface Owner Information: Name: Kyle and Jamie Gooch Address 1: 333 Road 18 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be longer CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 3/3/2016 Signature of Operator or Agent:	Title: Transaction Advisor