CANSAS CUMPURALIUN CUMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Starting Date of Toppelors April 1, 2016			
Oil Lease: No. of Oil Wells**	Elective Date of Transfer:			
Gas Lease: No. of Gas Wells^**	KS Dept of Revenue Lease No.: 143806			
Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: Fisher 18-10			
Spot Location:feet from N / S Line	nenwsesec18twp25R12EV_W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	Stafford			
Number of Injection Wells **	County:			
•	Production Zone(s):Lancing			
Field Name: *** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC WICHITA			
Past Operator's License No. 33770 /	Henry Clanton ADD 0.9 2016			
Ares Energy I td	A22 COE 10CO			
Past Operator's Name & Address: 405 N. Marienfeld, Ste. 250, Midland, TX 79701	Phone: 432-003-1900 RECEIVED April 1, 2016			
	Date:			
Managing Partner	Signature: Nemy N. Clarky			
34434 J	David Withrow			
New Operator's License No.	Contact Person:			
New Operator's Name & Address: Edison Operating Company, LL	.c _{Phone:} 316-201-1744			
8100 East 22nd Street North, Bldg. 1900	Oil / Gas Purchaser:			
Wichita, KS 67226	Date: April 1, 2016/			
Managing Partner	Signature:			
Tiue,	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
·	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	·			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
The state of the s	porting by 100.			
Date:	Date:			
Authorized Signature	Authorized Signature 5 2016			
	PRODUCTION 4-15-16 UIC UIC			
Mail to: Past OperatorNew Operator	Of District			

Must Be Filed For All Wells

KDOR Lease	143806 No.:					
* Lease Name:	Fisher 18-10	*Location: 18-25S-12W NE NW SE				
Weil No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
18-10	15-185-23776 🗸	23/3 2310 Circle ESUFNL	19/1 GP 1920 Circle FEDFWL	rs-Dist.l _oil	Prod	
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		FSL/FNL	FEL/FWL			
					Name of the Control o	
			FEL/FWL			
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			FEL/FWL	APR 08	2016	
			FEL/FWL		IVEC	
TOTAL SERVICE STREET,		FSL/FNL	FEL/FWL	<u> </u>	<u>-</u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

cation:
Stafford Stafford Twp. 25 s. R. 12
ling a Form T-1 involving multiple surface owners, attach an additional ting all of the information to the left for each surface owner. Surface formation can be found in the records of the register of deeds for the and in the real estate property tax records of the county treasurer.
on Borehole Intent), you must supply the surface owners and pipelines, and electrical lines. The locations shown on the plat C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Bill 2032), I have provided the following to the surface copy of the Form C-1, Form CB-1, Form T-1, or Form s a Form C-1 or Form CB-1, the plat(s) required by this dress.
that, because I have not provided this information, the mitigate the additional cost of the KCC performing this ace owner by filling out the top section of this form and is enclosed with this form.
s form. If the fee is not received with this form, the KSONA-1 urned.
my knowledge and belief. Title: Managing Partner
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APR 08 2016
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