## KCC WICHITA

040116 Gooch LD.pdf KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form T-1

July 2014
Form must be Typed

## REQUEST FOR CHANGE OF OPERATOR RECEIVED Form must be Signed All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220909
Gas Gathering System:	Lease Name: GOOCH, L. D.
Saltwater Disposal Well - Permit No.:	·
Spot Location: feet from N / S Line	<u>C _ SE _ NE Sec. 7 Twp. 35S R. 35</u> E W W
feet from E / W Line	Legal Description of Lease: 80 ACRES S2 NE4 SEC 7
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEPHENS
Number of Injection Wells**	Production Zone(s):CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Time of Dit.	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. <u>33042</u> ✓	Contact Person: JOHN PHIPPS
Past Operator's Name & Address: CHEVRON U. S. A., INC.	Phone: 713-372-1187
1400 SMITH ST, HOUSTON, TEXAS 77002	Date: 03/17/2016
	Date:
Title: TRANSACTION ADVISOR	Signature: John Pluja
32446	Contact Person: JASON LINDMARK ARLENE VALLIQUE 77
New Operator's License No. 32446	
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-6 <del>28-1586</del> 628-1558
13727 NOEL RD, STE 500 / 200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 3/30/16
Title: REGULATORY MANAGER	Signature: alliquette
Title: Year at an	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconinelided action.	pormitted by No
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 4-19-16 APR 19 2016
Mail to: Past Operator New Operator	or District

#### Side Two

### Must Be Filed For All Wells

# KCC WICHITA

### **RECEIVED**

KDOR Lease	No.: 220909			REC	EIVED
* Lease Name:	GOOCH, L. D		* Location:	T35S R35W SEC 7 C S	E NE
Well No.	API No. (YR DRLD/PRE '67)	Footage from : (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-2	15-189-01007-00-01V	3300 Circle	660 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			· · · · -	-	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KCC WICHITA

APR 07 2018

Form KSONA-1

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33042	Mall Landin
Name. Chevron U.S.A. Inc.	Well Location:  SE_NESec. 7 Twp. 35 S. R. 35 ☐ East 🗷 West
Name: Chevron U.S.A. Inc. Address 1: 1400 Smith St.	County: Stevens
Address O.	Gooch L.D 7-2
City: Houston State: TX Zip: 77002 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: John Phipps	the lease below:
Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107	
City: Houston State: TX Zip: 77002 + Contact Person: John Phipps  Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107  Email Address: johnphipps@chevron	
Surface Owner Information:  Name: James and Nina Gooch  Address 1: 214 E 2nd St.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: Hugoton State: KS Zip: 67951	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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