KCC WICHITA

040116_Haworth_DL.pdf Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form T-1 July 2014

Form must be Typed RECEIVED Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: _HAWORTH, D. L.
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	SESENW_Sec. 6 Twp. 35S_R. 35EV_W
feet from E / W Line	Legal Description of Lease: 158.06 ACRES OUT OF NW4 SEC 6
Enhanced Recovery Project Permit No.:	Stevens
Entire Project: Yes No	County: STEPHENS
Number of Injection Wells**	Production Zone(s):CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover OL Drilling
Past Operator's License No. 32730	Contact Person:JOHN PHIPPS
Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/17/2016
	Date:
Title: TRANSACTION ADVISOR	Signature:
New Operator's License No. 32446	Contact Person: JASON LINDMARK ARCENE VALLIQUE TO
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-628-1500 628-1558
13727 NOEL RD, STE 500 / 200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	3/20/11
Title: REGULATORY MANAGER	Signature: alliquette
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 1-20-16 UAPR 2 0 2016
Mail to: Past Operator New Operat	

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Side Two

Must Be Filed For All Wells

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* Lease Name: _	_{No.:} 201809 HAWORTH, D. L.		* Location:T	35S R35W, SEC 6, SE	SF NW
Lease Name			"Location:	000 110011, 020 0, 02	, 02, 1111
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-189-00691-00-01	2526 FSLFNL	2551 Circle FEL/FWI	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

APR 07 2016

Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32730	Well Location:	
Name: Four Star Oil & Gas Company	SE_SE_NW Sec. 6 Twp. 35 S. R. 35 East X West	
Address 1: PO Box 2100	County: Stevens	
Address 2:	County: Stevens Lease Name: Haworth DL Well #:	
City: Houston State: TX Zip: 77252 + 2100 Contact Person: John Phipps Phone: (713) 372-1187 Fax: (713) 372-1107 Email Address: Johnphipps@chevron		
Phone: (713) 372-1187 Fax: (713) 372-1107	Continue CT 25 C D 25 Mi	
Email Address: johnphipps@chevron	 Section 6 T-35-S, R-35-W DL Haworth #1, Della Haworth #1, Della Haworth 	
Lineal Address.	#2	
Name: Wheeler Investments Address 1: 2044 Road H Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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