# 040116\_M\_Remick\_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

APR 07 2016

July 2014 Form must be Typed Form must be Signed

All blanks must be Filled

Form T-1

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016  KS Dept of Revenue Lease No.: 203263  Lease Name: M. REMICK		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	•		
feet from E / W Line	Legal Description of Lease: 160 AC OUT OF NW/4T33S R35W SEC 33		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: STEVENS		
Number of Injection Wells**	Production Zone(s): CHASE GROUP		
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OK Drilling		
Past Operator's License No	Contact Person: JOHN PHIPPS		
Past Operator's Name & Address: _FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187		
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/28/2016		
Title: TRANSACTION ADVISOR	Signature: Signature:		
New Operator's License No	Contact Person: HRLENE VALLIQUE		
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972 628 - 1558		
13727 NOEL RD, STE € 1200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.		
DALLAS, TEXAS 75240	4/11/11		
	Signature: alliquette		
Title: KEGULATONY MANAGEN	Signature: Willia Vallig Lielle		
,	<i>U</i>		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
•	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	I		
Data:	Data		
Date:	Date: Authorized Signature		
Authorized Signature			

#### Side Two

### Must Be Filed For All Wells

### KCC WICHITA APR 0.7 2016 RECEIVED

KDOR Lease No.: 203263				(CDO)		
* Lease Name:	M. REMICK		* Location: 160 AC OUT OF NW/4T33S R35W SEC 33			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-189-00357 √	2561 <sub>Circle</sub> 2970 FSL/FNL	<b>21/5</b> Circle 2970 FEL FW	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KCC WICHITA

APR 07 2016

Form KSONA-1

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32730  Name: Four Star Oil & Gas Company  Address 1: PO Box 2100	Well Location:  SW SE SE NW Sec. 33 Twp. 33 S. R. 35 ☐ East ➤ West County Stevens		
Address O.	County: Stevens  Lease Name: M. Remick Well #: 1		
Contact Person: John Phipps  Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: John Phipps	the lease below:		
Phone: ( 713 ) 372-1187 Fax: ( 713 ) 372-1107			
Email Address: johnphipps@chevron			
Surface Owner Information:  Name: Mid America Cattle Co  Address 1: PO Box 818  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and but but but but but but and electrical lines. The locations shown on the plat but but but but but but but but but bu		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 3/16/2016 Signature of Operator or Agent:	Title: Transaction Advisor		