	KCC WICHITA
	ATION COMMISSION APR 07 2016 Form T-1
	SERVATION DIVISION RECEIVED Form must be Typed
REQUEST FOR CH	ANGE OF OPERATOR All blanks must be Filled
	N OR SURFACE PIT PERMIT
Check Applicable Boxes: Form KSONA-1, Certification of Compliance MUST be submit	with the Kansas Surface Owner Notification Act, itted with this form.
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: APRIL 1, 2016
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220901
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SENWNW_Sec. 29</u> Twp. <u>31S</u> R. <u>33</u> E ✓ W
feet from E / W Line	Legal Description of Lease: 160 AC OUT OF NW4 TWP31S R33W SEC 29
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Curfere Dit Descrit Man	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	Haul-Off Workover
Type of Pit: Emergency Burn Settling	
Past Operator's License No33042 🗸	Contact Person:JOHN PHIPPS
Past Operator's Name & Address: CHEVRON U. S. A., INC.	Phone: 713-372-1187
1400 SMITH ST, HOUSTON, TEXAS 77002	Date: 03/28/2016
Title: TRANSACTION ADVISOR	Signature: John Phinger
New Operator's License No. 32446	Contact Person: ARLENE VALLIQUE TTE
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-666655 628-1558
13727 NOEL RD, STE / 200	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 4/4/16
Title: REGULATORY MANAGER	Signature: allene Valliquette
	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 7-70-776 Mail to: Past Operator New Operator New Operator	PRODUCTION <u>4-9, -16</u> <u>A FUE 19 2016</u> tor <u>District</u>
KCC - Conservation Division, 266 N Main S	

1	2	0	121	C	14	1	15	1
			AA	1.00				

APR 0 7 2016

RECEIVED

Side Two						
Must	Be	Filed	For	All	Wells	

KDOR Lease No.: 220901 * Lease Name: ROY EVENSON

	w	
Location:_	160 AC OUT OF NW4 TWP31S R33W SEC 29	

Well No.	API No. (YR DRLD/PRE '67)	Footage from s (i.e. FSL = Feet from s		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
29-2	15-175-21484 /	4031 Circle	3977 Circle FEL/I	GAS	PRODUCING		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	1	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APR 07 2016

Form KSONA-1 July 2010

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVE Dorm Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33042 Name: Chevron U.S.A. Inc.	Well Location: SE_NW_NWSec. 29 Twp. 31 S. R. 33 East West County: Seward Lease Name: Roy Evanson Well #: 2 If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:				
Address 1: 1400 Smith St. Address 2:					
Surface Owner Information: Name: Kenton & Ardith Dunn Address 1: 25923 Road A Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/29/16	Signature of Operator or Agent:	Jehn	Phines	Title:	Transaction	Holvisor	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202