040116_Skinner_E.pdf 7 2016
N COMMISSION APR 0 7 2016

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	T be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220884
Gas Gathering System:	Lease Name: SKINNER 'E' TBM 5-2
Saltwater Disposal Well - Permit No.:	NW _ N2 _ NW Sec. 5 Twp. 34S R. 35 F W
Spot Location: feet from N / S	line I
feet from DE / W	Line Legal Description of Lease: 160 AC OUT OF NW/4 TWP34S R35W SEC 5
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	IIIJecuari Zone(3).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settlin	
Past Operator's License No. 33042	Contact Person: JOHN PHIPPS
Past Operator's Name & Address: CHEVRON U. S. A., INC.	Phone: 713-372-1187
1400 SMITH ST, HOUSTON, TEXAS 77002	Date: 03/28/2016
	Signature: Ally Physics
Title: TRANSACTION ADVISOR	Signature:
	May satisfaction
New Operator's License No	Contact Person: HRLENE VALLIQUETTS
New Operator's Name & Address: MERIT ENERGY COMPANY	, LLC Phone: 972 628 - 1558
13727 NOEL RD, STE () 4 0 0	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 4/4/16
Title: REGULATORY MANAGER	Signature: Ollene Valliquette
Title, 755 55 55	Signature.
Acknowledgment of Transfer: The above request for transfer	of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas	Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership in	terest in the above injection well(s) or pit permit.
is acknow	ledged as is acknowledged as
the new operator and may continue to inject fluids as auth	orized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 5 2016
DISTRICT EPR 4-14-1	V6 PRODUCTION Y-(5-1/4) UIC UIC New Operator District
Mail to: Past Operator	INGW Operator District

Side Two

Must Be Filed For All Wells

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KDOR Lease	_{e No.:} 220884				
* Lease Name	SKINNER 'E' TBM		* Location:1	60 AC OUT OF NW/4	TWP34S R35W SEC 5
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-2	15-189-21968	3980 FSL FNL	3960 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		EQL/ENI			
				<u> </u>	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

APR 07 2016

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	uthodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33042 Name: Chevron U.S.A. Inc. Address 1: 1400 Smith St.	Well Location: NW_N2_NW Sec. 5 Twp. 34 S. R. 35 ☐ East ➤ West			
Address 1: 1400 Smith St.	County: Stevens			
Addross Or	County: Stevens Lease Name: E Skinner Well #: 5-2			
City: Houston State: TX Zip: 77002 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: John Phipps	the lease below:			
Phone: (713) 372-1187 Fax: (713) 372-1107				
Contact Person: John Phipps Phone: (713) 372-1187 Fax: (713) 372-1107 Email Address: johnphipps@chevron				
Surface Owner Information: Name: Randy Skinner Address 1: 952 Road 24 Address 2: City: Hugoton State: KS Zip: 67951 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own- task, I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to the Date: 3/29/16 Signature of Operator or Agent:				