040116_Thurow_Unit.pdf

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form T-1 July 2014 Form must be Typed Form must be Signed

All blanks must be Filled

RECEIVED REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submit	the with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: _ APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: THUROW UNIT 3
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T31S R36W SEC28
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s):
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section Haul-Off Workover ORD Drilling
J. James Comming	Haul-Off Workover OR Drilling
Past Operator's License No32730 🗸	Contact Person:JOHN PHIPPS
Past Operator's Name & Address: _ FOUR STAR OIL & GAS COMPANY	Phone: 713-372-1187
P. O. BOX 2100, HOUSTON, TEXAS 77252	Date: 03/28/2016
Title: TRANSACTION ADVISOR	Signature: John Phys
New Operator's License No. 32446	Contact Person: ARLENE VALLIQUE TI
New Operator's Name & Address: MERIT ENERGY COMPANY, LLC	Phone: 972-000-628-1558
13727 NOEL RD, STE 1200	
DALLAS, TEXAS 75240	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
	Date: 4/4/16
Title: KEGULATORY MANAGER	Signature: alliquette
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION 4-19-10 APR 19-2016
- 14ew Operator	District

Side Two

Must Be Filed For All Wells

KCC WICHITA APR 07 2016 RECEIVED

KDOR Lease	No.:				
* Lease Name:	THUROW UNIT		* Location:	31S R36W SEC28	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-189-21516 00-01	1250 Circle FSL/FML	3955 Circle	GAS	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division

APR 07 2016

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32730	Well Location:		
Name: Four Star Oil & Gas Company	NW_SE_SWSec. 28 Twp. 31 S. R. 36 East X West		
Address 1: PO Box 2100	County: Stevens		
Address 2:	Lease Name: Thurow Unit Well #: 3		
City: Houston State: TX Zip: 77252 + 2100 Contact Person: John Phipps Phone: (713) 372-1187 Fax: (713) 372-1107	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 372-1187 713 372-1107	5.0 .0200 Dolott.		
Email Address: johnphipps@chevron			
Surface Owner Information: Name: Felan Farms Inc. Address 1: 4400 N. Barnes Ave	Whon filing a Form T.1 involving multiple outloop purpose attack as a difficulty		
Address 1: 4400 N. Barnes Ave	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Oklahoma City State: OK Zip: 73112	•		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
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