KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 132582
Gas Gathering System:	Lease Name: NOVINGER SOUTH
Saltwater Disposal Well - Permit No.:	S2 - NE - SE - NE Sec. 2 Twp. 34 R. 30 F V W
Spot Location: feet from N / S Line	<u> </u>
feet from E / W Line	Legal Description of Lease: NE/4 SEC 2,T34 R30W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Meade
Number of Injection Wells***	Production Zone(s): KANSAS CITY
Field Name: NOVINGER SOUTH	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(3).
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OC Drilling
Past Operator's License No. 35150 V	Contact Person:
Past Operator's Name & Address: Breitburn Operating LP	Phone: 713-634-4696
1401 McKinney Street, Suite 2400, Houston, TX 77010	Date:
Title: Regulatory Manager	Signature: Lanie Me Mellan
	VCC MICHIE
New Operator's License No. 34381 /	Contact Person: Fred Diem
New Operator's Name & Address: Urban Oil & Gas Group, LLC	Phone: 972-543-8800 APR 0 6 2016
1000 East 14th Street, Suite 300	Oil / Gas Purchaser: Plains Marketing RECEIVED
Plano, Texas 75074	Date: 03/31/2016
Title: Vice President/General Counsel	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Neconinenced action.	pomitted by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT 4-27-/6 EPR 4-27-/6 F	PRODUCTION 4-28-10 APR 28 2010
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 132582				
* Lease Name:	NOVINGER SOUTH		* Location:	Sec. 02-34S-30W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-119-20885-0002	/3564 FSL _1750 FSL/ND	341 FEL 330 ED/FWL	GPS Dist. 1	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL	KC	C WICHITA
		FSL/FNL		AC	PR 06 2016
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34381	Wall Looding	
OPERATOR: License # 34381 Name: Urban Oil & Gas Group, LLC	Well Location: S2_NE_SE_NE_Sec. 02 Twp. 34_S. R. 30 East X West	
Address 1: 1000 East 14th Street, Suite 300	County: Meade	
	Lease Name: NOVINGER SOUTH Well #: 2	
Address 2:		
City: Plano State: TX Zip: 75074 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description ofthe lease below:	
Contact Person: 1104 510111	CHITA	
Contact Person: Fred Diem Phone: (972) 543-8800 Fax: (972) Email Address: fdiem@urbanoilandgas.com Surface Owner Information: JOHN DALE SCHELL		
Email Address: IdleHi@drbahollahdgas.com	<u> </u>	
NPR'	I CIVED	
Surface Owner Information:	ECET	
Name: When filling a Form 1-1 involving multiple surface owners, attach an		
Address 1: 6104 Z ROAD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: PLAINS State: KS Zip: 67869 +	<u>. </u>	
If this form is being submitted with a Form C-1 (Intent) or CR-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads,	, tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this diress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations is a submitted. The locations shown on the plat red on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat red on the surface because I have not provided this information, the red owner(s). To mitigate the additional cost of the KCC performing this are so of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. The locations shown on the plat red on the plat red on the surface because I have not provided this information, the red owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
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