KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	uttea with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _227600
Gas Gathering System:	Lease Name: Shirk
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: N/2 of the SW/4 of the NE/4 of Sec 16-16-25E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Miami
Number of Injection Wells **	Production Zone(s): Marmaton, Cherokee
Field Name: Forest City Coal Gas Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
,	Contact Person: "See attached lease agreements"
Past Operator's License No. 34570 Exp. 6/30/13	
Past Operator's Name & Address: Central States Energy LLC	Phone: 913-238-2261 Received KANSAS CORPORATION COMMISSION
24850 Farley Bucyrus KS 66013	Date:
Title: Director of Operations	Signature: MAY 0 5 2016
	CONSERVATION DIVISION
New Operator's License No. 34971 /	Contact Person: LaDawn Ferrell
New Operator's Name & Address: Eastern Kansas Operating LLC	Phone: 620-672-9700
9532 E Riggs Road	Oil / Gas Purchaser: Riverdale Pipeline LTD
Sun Lakes AZ 85248	5/2/11
	Signature: Manham Howell
Title: Agent	Signature: That Much full full for
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is advanted and on	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION 57676 UIC 5-/3-/6
	rator District

Side Two

Must Be Filed For All Wells

	No.: 227600			1/0 fil 01/1/4 fil 1	
* Lease Name:	Shirk		* Location: <u>^</u>	N/2 of the SW/4 of the N	NE/4 of Sec 16-16-25E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-16	15-121-28208-0000	1650 Circle FSL FNI	2310 Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					mived
			FEL/FWL		KANSAS CORPORATION COMMISSION
					MAY 0 5 2016
			FEL/FWL		CONSERVATION DIVIDION
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

1.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34971	Well Location:	
Name: Eastern Kansas Operating LLC Address 1: 9532 E Riggs Road	<u>N2_sw/4_NE/4_Sec. 16Twp. 16SR. 25</u> 🔀 East 🗌 West	
Address 1: 9532 E Riggs Road	County: Miami	
Address 2:	Lease Name: Shirk Well #: 1-16	
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
Phone: (620) 672-9700 Fax; (620) 672-5280		
Contact Person: LaDawn Ferrell Phone: (620) 672-9700 Fax: (620) 672-5280 Email Address: Iferrell@profsecservices.com Received Contact Person: LaDawn Ferrell Received Contact Person: LaDawn Ferr	NO PERINA	
Surface Owner Information: Name: Larry & Linda Shirk Address 1: 25718 Mission Bellview REGRATION KANSAS CORPORATION KANSAS CORPORATION CONSERVATION C	(SWhen filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner, information can be found in the records of the register of deads for the	
	owner information can be lound in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat	
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC 	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to from Date:	ne best of my knowledge and belief. Here I Title: Agent	

GAS LEASE

This Agreement, is entered into this <u>U</u> day of Arc. 2008 between Larry R. Shirk, and Linda M. Shirk, husband and wife, therematter called "LESSGE", whether one or more) and Kansas Gas Exploration, LLC, therens the called "LESSEE", who hereby agree that:

The LESSOR, for and in consideration of the sum of \$10.00 and other valuable consideration in hand paid, the receipt and sufficiency of the LESSUR, for any in consideration in the min to street and other variables community in train pant the personal management in which is hereby acknowledged, hereby grant, demise, lease, and let exclusively unto LESSEE for the purposes of its investigating, exploring by geophysical and other means, prospecting, drilling and carrying on of geological and other exploratory work, including core drilling, operating for and producing all gasses, all hydrocarbons, and their respective constituent products as well as any natural resources produced with them, and for all operations associated therewith, including construction of roads, laying pipelines, building tanks, processing facilities, power stations and lines; injecting gas, water and other substances into the subsurface strata and all things necessary or convenient for the economical operation of said exploration, operations and production of said resources, including dewatering of shale or coalbed gas wells, on said land or in conjunction with lands unifized therewith, all on that certain tract of land situated in the county of Mianni. State of Kansas, and any reversionary rights therein, described in Exhibit 1 attached beteto and incorporated by reference

- This is a PAID-UP LEASE and shall remain in force and effect for a term of 1 year ("Primary Term") from this date and as long thereafter as gas or its constituent products or other hydrocarbons are produced from said land, or as long as LESSEE is conducting operations on said land or lands. If, at the expiration of the Primary Term, gas is not being produced from the premises, but LESSEE is engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in full force and effect as long as operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than unner (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after the discovery of gas on the subject lands or on lands unitized therewith, the production therefrom ceases for any cause after the expiration of the Primary Term, this Lease shall not terminate if LESSEE connences additional drifting, reworking or dewatering operations within ninety (90) days from the date of the cessation of said production or from the date of the completion of the drilling of a dry hole. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if LESSEE shall commence operations for drilling or production at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues
- The LESSEE shall pay to LESSOR for gas of whatever nature or kind, including all of its constituent pans, hydrocarbon or otherwise, produced, as royally, one-eighth (1/8) of the proceeds received from the sale of such produced substances after deducting LESSOR's proportionate share of the casts of preparing and transporting same to the point of sale and delivery, including the costs of compression, dehydration, denitrofication, processing, treating, gathering and applicable taxes. LESSOR shall have the privilege, at his own risk and expense, of using gas from any gas well on said premises for heating and cooking in one residential dwelling located on the leased premises by making his own connections thereto by using good and safe industry practices in full compliance with all applicable pipeline safety rules and regulations, including K.A.R. 82-11-4, in effect at the time of connection including, but not limited to, odorization of the gas
- If, at any time, while there is a gas well or wells on the above land and such well or wells are shut in, and if this lease is not continued in force by some other provisions hereof or if a well has been completed but dewatering operations have commenced, then it shall, nevertheless, continue in force as long as said well or wells are shut in and it shall be considered that the gas is being produced from the leased premises in paying quantities within the meaning of this lease by the LESSEE paying or tendering to LESSOR annually, in advance a substitute or shut-in gas royalty. in an amount equal to \$1.00 per 640 mineral acre. Said advance myalty shall be payable ninety (90) days after the date such well or wells are shut in and annually thereafter. The period covered by said advance or shut in royalty payments shall be measured from the date such well or wells are shut
- If LESSOR owns a lesser interest in the above-described lands than the entire in undivided fee simple estate, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next restal succeeding remal anniversary after any reversion occurs to cover any such interest so acquired by LESSOR.
- LESSEE shall have the right to use, free of cost, gas, oil and water found on said land, including water from ponds, for its operations thereon, except water from wells used for domestic purposes by LESSOR. When required by LESSOR, LESSEE agrees to bury its pipelines below plow depth and shall pay for damages caused by its operations to growing crops on said land. LESSEE shall have the right at any time during, or after the expiration of this fease, however not the obligation, to remove all machinery, fixtures, buildings or other structures placed on said premises including the right to draw and remove all casings. LESSEE agrees, upon the completion of any test, as a dry hole, or upon the abandonment of any producing well, to restore the premises to their original contour as nearly as practical,

Received Page 1 of 3 KANSAS CORPORATION COMMISSION

MAY 05 2016

CONSERVATION DIVISION WICHITA, KS

GAS LEASE (Con't)

- 7. If the estate of other parties hereto is assigned, and the privilege of assigning in whole or in part is expressly permitted, the covenants herein shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding upon the LESSEE until it has been furnished with either the original recorded instrument of conveyance, or a duly certified copy thereof, or a certified copy of an order of a probate court showing the appointment of an executor or administrator of any deceased owner together with all other original recorded instruments or duly certified copies thereof necessary in showing the complete chain of title back to the LESSOR to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said document shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor or heir of the LESSOR.
- If the leased premises are now or shall hereinafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the pan of the LESSEE to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, descent or otherwise, or to furnish separate measurement facilities. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above-described land and the holder or owner of any such part or parts shall default in the payment of the proportionate part of the reats or royalties due, such default shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the LESSEE or any assigned thereof shall make due payment of said rents and royalties. If at any time there may be as many as four parties entitled to rents or royalties, the LESSEE may withhold payment thereof unless and until all the parties designate, in writing, in a recordable instrument to be recorded, and a copy of which provided with the LESSEE, a common agent to receive all payments due hereunder, and to execute division and transfer orders on behalf of said parties and their respective successors in title.
- 9. LESSOR hereby warrants and agrees to defend the title to the land herein described and agrees that the LESSEE, at its option, may pay and discharge in whole or in part, any taxes, mortgages, or other liens existing, levied or assessed on or against the above-described lands and, in the event it exercises such option, it shall be subordinated to the rights of any holder or holders thereof and may reimburse itself by applying it to the discharge of any such mortgage, tax or other lien, any royalty or rental accruing hereunder.
- 10. LESSEE may, at any time, cancel or surrender this lease in whole or in part by delivering or mailing such release to the LESSOR, or by placing the same of record in the Register of Deed's Offices in the above-referenced county or counties. In case such lease is surrendered and canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion cancelled shall cease and any rentals or royalties thereafter paid may be proportioned on an acreage basis, but as to the portion of acreage not released, the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially, nor shall the LESSEE be liable in damages for failure to comply with any of the expressed or implied provisions if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If LESSEE is delayed or prevented from complying with any of the express or implied terms of this lease by virtue of any storm, or other act of God or event of force majeure or if such failure is a result of any federal and state law, executive order, rule or regulation, then the delay occasioned by the same shall not be counted against LESSEE and the period for the performance of the obligations under this lease shall be extended for the period of time equal to the time that the LESSEE was so prevented, anything in this lease to the contrary notwithstanding.

12.	Any Notice provided under the terms of this Lease s	shall be provided by registered mail, return receipt requested as follows:	
	Letry R Shirk and Linda M. Shirk 25718 Mission Bellview Louisburg, Kansas 66053 913-837-1639	LESSEE: Kansas Gas Exploration, LLC Attn: Investment Accounting 1055 Broadway, 12th Floor Kansas City, MO 64105	t the well or Ill
IN WITH	FAS WHEREOR, the undersigned execute this instr	A CUTTIC Guard around and abarroment as of the day and year first above written. By Lusson Linda M. Shirk	Wells drilled JR
		INDIVIDUAL ACKNOWLEDGMENT	
	F Kaisas of Johnson) ss:		
	The foregoing instrument was acknowledged before	me this [day of Afril 2008,	Received KANSAS CORPORATION COMMISSION
My Comn	R Shirk and Linda M. Shirk husband and wife (ARY PUC). LAURA K. FEINCOLD STORMAN MAY Appl. Exp. 6-18-2019 Its OF KANSAS MAY Appl. Exp. 6-18-2019 LEG 3-010	Mula K Feinger	MAY 0 5 2016 CONSERVATION DIVISION WICHITA, KS

Page 2 of 3

Shr.

Miami County Partners I, LLC 9532 E Riggs Road Sun Lakes, AZ 85248

April 22, 2016

Kansas Corporation Commission Conservation Division 266 N. Main St., Ste 220 Wichita, KS 67202-1513

To Whom It May Concern:

Please be advised that Miami County Partners I, LLC, hereby appoints Eastern Kansas Operating LLC as the Operator of all of our leases.

If you should have any questions or need further information, please contact LaDawn Ferrell at 620-672-9700.

Very truly yours,

Steve Robson Manager

/ms

Enclosure

Received KANSAS CORPORATION COMMISSION

MAY 0 5 2016

CONSERVATION DIVISION WICHITA, KS

EXHIBIT I

to GAS LEASI

DATED THIS (DAY OF April , 2008

BETWEEN Larry R Shirk and Linda M. Shirk, LESSOR AND

Kansas Gas Exploration, LLC , LESSEE

The lands subject to the referenced Gas Lease are situated in the county of Miami, State of Kansas

In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less,

and described as follows:

Township 16 South, Range 25 East:

Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degrees 04 minutes 50 seconds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 06 minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along a line parallel to the South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point of said quarter section; thence North 00 degrees 13 minutes 51 seconds West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section; thence South 00 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter Section to the point of beginning.

Received KANSAS CORPORATION COMMISSION

MAY 0 5 2016

CONSERVATION DIVISION WICHITA, KS

Page 3 of 3

She

GRANT OF RIGHT OF WAY

For and in consideration of One Dollar (\$1.08) and other valuable consideration, the receipt of which is hereby acknowledged, Larry R Shirk and Linda M Shift, hasband and wife, bereinafter referred to as Grantor, does bereby grant, consey and warrant unto. Knosas Gas Exploration, LLC., breinafter referred to as Grantor, its successors, assigns and lessees, the right, privilege and easement to lay, constitute, maintain, after, inspect, repair replace, protect, relocate, change the size of operate and torrowe a pipe line or lines, service taps, distribution facilities, valves, regulators, and other equipment apparenant thereta, for the transportation and instribution of oil or gas in, under, upon, across, neer and through the following described lands which Grantor warrants that Grantor owns in fee simple situated in Miami. Cosmy, State of Kansas and generally described as follows:

See Exhibit "A" Attached

together with the right of ingress to and egress from the above described land and other contiguous land owned by Grantor. In exercising its right of access Grantee shall, whenever practicable, the existing made or lanes.

Pipelines shall be laid at a minimum depth of three feet below the surface of said land of Granton

Grantee shall have the right to clear and keep clear brish, trees, shrubbery, rosss, buildings and other obstructions which, in Grantee's judgment, may interfere with the safe, proper and expeditions laying, construction, maintenance, alteration, inspection, repair, replacement, protection, relocation, operation and removal of said pipe line, lines and facilities, or any part thereaf, within or upon the above described land. Grantee is not allowed to remove trees or structures without prior written consent, resonable consent not withheld

Grantor hereby covenants and agrees that no building, structure, engineering works or any isfner obstructions will be created, built, erected or constructed on, over or within the above described tract, and after pape foces are in place. Grantor shall not change this topography of the terrain over the pipe fines without the prior approval and written consent of the Grantee

Grantee shall repair any physical damage to property of Grantor, or pay any substantial damages on account of physical injury to property of Grantor, by the laying, construction, maintenance, alterative, inspection, repair, replacement, protection, reforation, operation and removal of said pipe line, lines, and facilities. Said damage, if not mutually agreed upon, shall be ascertained and determined by three disinterested persons, one to be appointed by the Grantor, one to be appointed by the facts.

The Grantor, his heirs, successors, assigns and lessees, shall have the right of use and enjoyment of the above-described land, provided such use does not intreasonably interfere with the uses and purposes granted to Grantee hereunder, and should a dispute arise between Grantor and Grantee or their respective heirs, successors, assigns and lessees, with regard to the use of the premises by Grantor and his heirs, successors, assigns and lessees, said dispute shall be resolved by arbitration and the precedures described in the preceding paragraph

The rights herein granted may be assigned by Grantee in whole or in part. This grant shall be binding upon the heirs, successors and assigns of the undersigned.

WITNESS the hand of the Granton's this (day of AOCI)

INDIVIDUAL ACKNOWLEDGMENT

Received
KANSAS CORPORATION COMMISSION

The fourgoing instrument was selemented good before me this day of Affel 2008.

MAY 0 5 2016 CONSERVATION DIVISION

WICHITA, KS

by Larry R Shirk and Linda M. Shirk. (LESSOR)

James Kringt

My Comuniccino Exputes:

June 18, 80,0

EXHIBIT A

to Grant of Right of way

DATED THIS / DAY OF April , 2008

BETWEEN Larry R Shirk and Linda M. Shirk, GRANTOR AND

Kansas Gas Exploration, LLC GRANTEE

The lands subject to the referenced Grant of Right of way are situated in the county of Miami, State of Kansas

In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less,

and described as follows:

Township 16 South, Range 25 East:

Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degrees 04 minutes 50 seconds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 06 minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along a line parallel to the South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point on the West line of said quarter section; thence North 00 degrees 13 minutes 51 seconds West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section; thence South 00 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter Section to the point of beginning.

Page 2 of:

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

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Hatir forch harden of Design stress Days Thomas Lauser Depart Design Stress Design	
1 pase Doom	
·	
AFFIDAVIT OF NON-PRODUCTION	
COUNTY OF JOHNSON	
COUNTY OF JUTLINGOL	
The undersigned, Larry R Shirk and Linda M, Shirk, husband and wife, being of lawful age and first duly sworn upon oath, state	»
1 HoShe is well familiar with the following described lands as the understand as the owner of the same and has been the	e owner for years.
let will	
The lands subject to the referenced Affidavit of Non-Production are situated in the county of Miami. State In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less, and described as	nf Kansas follows:
Township 16 South, Range 25 East: Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/eNE/4); thence North 00 degreesends East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence N	meth &G diamena Dis
minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet alofthe East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line p	ng a line parallel to
line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parlime of said Quarter Section to a point on the West fine of said quarter section; thence North 60 degrees 13 m	arallel to the South
West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the Sot of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing	fonce line thance
South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of Section; thence South 00 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter to 6 beginning	said Quarter Section to the point
7	
The industries of officers knows of bischer own personal knowledge that there is no production of oil or gas on the above-referenced I production of oil or gas on the above-referenced lind for 13 year-faintles.) Further, there have been no operations conducted on su	and and there has been no
personalists of our of gar on the deorest referenced that few personalists. Further, there have been no operations conducted on said	d land for more than 12
Further, the undersigned states that of his/her rosm personal knowledge that all oil and gas leases pertaining to the captioned prem	ises as of the date of this
Affidavit have expired of their own terms, and there are no operations which are being conducted and no rentals being paid which could perpet	
persuning to the captioned premises. Therefore, as of the date below, all oil and gas leases have terminated which pertain to the captioned premise	
IN WITNESS WHEREOF, the jurgersymed execute this instrument as of the day and year first above settlen	More beview
1) Juda MShirt	Received KANSAS CORPORATION COMMISSION
LESSON Lord R Shirk	MAY 05 2016
	MAI DIVISION DIVISION
STATE OF LAMAS	CONSERVATION DIVISION WICHITA, KS
COUNTY OF Johaso "	
The longuous instrument was acknowledged before me that L day of Afril 2008	
by Larry R Shirk and Linda M. Shark, newband and wide	2,0
START FUOLO LAURA K. FEINFOLD AMUSE & FE	XV.
June 18, 2010	TANK
The state of the s	Page 1 of 1

Page 1 of 1



HIGHT COUNTY REGISTER OF DEEDS DATE RECORDED: 07/05/2012 01:30:47FR TOTAL FEES: 16.00 nts annunt: 6.00 PAGES: 3 RECEIPT: 37604

STATES ENERGY 66085

ASSIGNMENT OF OIL AND GAS LEASE(S)

Date:

June 14, 2012

Assignor:

Kansas Gas Exploration, LLC

1055 Broadway, 12th Floor

Kansas City, MO 64105

Assignee:

Miami County Partners 1

9141 N. 70th Street

Paradise Valley, AZ 85253

For the sum of one dollar and other consideration, receipt of which is acknowledged, Assignor does hereby sell, assign, transfer and convey to Assignee all of Assignor's right, title and interest in and to the following oil and gas lease(s), Less save and except unto Assignor an undivided 1/32 or 3x125% overriding royalty interest in and to all oil aud/or gas, produced and saved from said well or wells:

DESCRIBED IN "EXHIBIT A" ATTACHED HERETO

Together with the rights incident thereto, the personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith.

Assignor covenants with Assignee, its successors, legal representatives and assigns, that Assignor is the lawful owner of land and has good tille to the interest herein assigned, free and clear of liens, encumbrances and adverse claims, and that Assignor will warrant and forever defend same against all persons whomsoever lawfully claiming or to claim said interest.

This assignment is effective <u>April 1, 2012</u> notwithstanding the date of execution, acknowledgment, delivery or recording.

Kansas Gas Exploration A

Received KANSAS CORPORATION COMMISSION

MAY 05 2016

CONSERVATION DIVISION WICHITA, KS

BE IT REMEMBERED, that on this M day of hard Public in and for the County and State aforesaid, personally appeared <u>Greg Hamilton</u>, <u>Manager</u> of Kansas Gas Exploration, a Limited Liability company, personally known to me to be such Manager and the same person who executed, as such Manager, the above and foregoing instrument in writing on behalf of said company and such person duly acknowledged the execution of the same to be the act and deed of said company.

IT WITNESS WHEREOF, I have been no set my hand and official seal the day and year last above written.

Where the seal of the s

My Commission Expires:

COUNTY OF

Notary Public

"EXHIBIT A"

Lessor Name:

Donald R. and Sandra K. Eidemiller

Lessee: Date:

Kansas Gas Exploration, LLC March 19, 2007 2007-01789

Book/Page: County:

Miami

Location:

Township 16 South, Range 25 East:

Section 17: Tract B of Rockville Ranch II Subdivision

Wells known as

Eidemiller 1-17 API number 15-121-28148-0000 Eidemiller 2-17 API number 15-121-28159-0000 Eidemiller 3-17 API number 15-121-28161-0000

Lessor Name:

Jeffrey D. and Diane E. Eidemiller Kansas Gas Exploration, LLC

Lessee: Date:

April 16, 2007 2007-02431 Miami

Book/Page: County:

Location:

Township 16 South, Range 25 East:

Section 17: Lot 5 of Rockville Ranch Subdivision

Wells known as

Eidemiller 4-17 API number 15-121-28164-0000

Lessor Name:

Douglas E. and Gwendolyn K Strubbe

Lessee: Date:

Osborn Land & Cattle, LLC July 13, 2006

Book/Page: County:

2006/2662

As Assigned:

September 1, 2006 in book/page: 2006-03930 in Miami County

Location:

Township 16 South, Range 25 East:

Section 16: The Northeast Quarter of the Northwest Quarter containing 40 acres more or less.

Wells known as Strubbe 1-16 API number 15-121-28255-0000 Strubbe 2-16 API number 15-121-28256-0000

Strubbe 3-16 API number 15-121-28257-0000

Lessor Name: Lessee:

Larry R. and Linda Shirk

Date:

Kansas Gas Exploration, LLC

Book/Page:

April 14, 2008 2008-02091

County:

Miami

Location:

Township 16 South, Range 25 East:

Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degrees 04 minutes 50 seconds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 06 minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665,09 feet along a line parallel to the South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124,63 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point on the West line of said quarter section; thence North 00 degrees 13 minutes 51 seconds West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section: thence South 00 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter Section to the point of beginning.

KANSAS CORPORATION COMMISSION

MAY 0 5 2016

CONSERVATION DIVISION

WICHITA, KS

Wells known as

Shirk 1-16 API number 15-121-28208-0000

Lessor Name:

Lessee: Date:

Gary D. Kircher Kansas Gas Exploration, LLC October 11, 2006 2006-04974 Mianti

Book/Page:

County:

Location:

Township 16 South, Range 25 East: Section 9: The North half of the Southeast Quarter (N/2 SE/4), excepting the South 600.0 feet of the East 1958.26ft (53.95 A m/1)

Wells known as

Kircher 10-9 API number 15-121-28203-0000 Kircher 13-9 API number 15-121-28296-0000

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