## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 228450
Gas Gathering System:	Lease Name: Strubbe
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW NE NW of Sec 16-16-25E;
Enhanced Recovery Project Permit No.:	NE NE NW of Sec16-16-25E; S2 NE NW of Sec 16-16-25E
Entire Project: Yes No	County: Miami
Number of Injection Wells**	Production Zone(s): Marmaton, Cherokee
Field Name: Forest City Coal Gas Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(AFT NO. II DIIII PII, WO or Haui)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 34570 Exp. 6/30/13	Contact Person: "See attached lease agreements"
Past Operator's Name & Address:Central States Energy LLC	Phone: 913-238-2261
24850 Farley Bucyrus KS 66013	
Fitle: Director of Operations	Date:
itle: Shoot of Operations	Signature:
24074	Received KANSAS CORPORATION COMM
New Operator's License No	Contact Person: LaDawn Ferrell
New Operator's Name & Address: Eastern Kansas Operating LLC	Phone: 620-672-9700 MAY 0 5 2016
9532 E Riggs Road	Oil / Gas Purchaser: Riverdale Pipeline LTD CONSERVATION DIVISION WICHITA, KS
Sun Lakes AZ 85248	Date: 5/3/16 1
itle: Agent	
	Signature: Jul Gund Spencell
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
oted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
ommission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
— <b> </b>	
ate:	Date:
Authorized Signature  DISTRICT EPR 5-/3-/6 P	Date:

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 228450				
* Lease Name:	Strubbe		* Location:_S	Sec 16-16-25E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-16	15-121-28255-0000	330 Circle	1650 Circle	Gas	Producing
2-16	15-121-28256-0000	450_FSL(FNL)	2310 FELFWL	GAS	SI
3-16	15-121-28257-0000	990 FSL/FNL)	1980 FEL FWI	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
-		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 0 5 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVI <b>SION</b> WICHITA, KS
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34971	Well Landing
Name: Eastern Kansas Operating LLC	Well Location:
Address 1: 9532 E Riggs Road	County: Miami
Address 2:	Lease Name: Strubbe Well #: 1-16,2-16,3-16
City: Sun Lakes State: AZ Zip: 85248 +	
LaDaum Formall	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:
Phone: ( 620 ) 672-9700 Fax: ( 620 ) 672-5280	NW NE NW of Sec 16-16-25E - / - / - / 6
Email Address: Iferrell@profsecservices.com	NE NE NW of Sec16-16-25E- 2-76
RORAIT OIG	S2 NE NW of Sec 16-16-25E- 3-/6
Surface Owner Information: Name: First Option Bank Address 1: Attn: Mark Williams Address 2: PO Box 458 City: Louisburg State: KS Zip: 66053 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and</li> <li>☐ I have not provided this information to the surface owner(s). I ack</li> </ul>	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this fithe surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 value of the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 value of the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 value of the second option of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 value of the second option of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 value of the second option option of the second option	will be returned.

### Miami County Partners I, LLC 9532 E Riggs Road Sun Lakes, AZ 85248

April 22, 2016

Kansas Corporation Commission Conservation Division 266 N. Main St., Ste 220 Wichita, KS 67202-1513

To Whom It May Concern:

Please be advised that Miami County Partners I, LLC, hereby appoints Eastern Kansas Operating LLC as the Operator of all of our leases.

If you should have any questions or need further information, please contact LaDawn Ferrell at 620-672-9700.

Very truly yours,

Steve Robson

Manager

/ms

**Enclosure** 

RECEIVED RANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

## Ret: Osborn Energy

### **GAS LEASE**

This Agreement, is entered into this 13th day of July, 2006 between Douglas E. and Gwendolyn K. Strubbe (hereinafter called "LESSOR", whether one or more) and Osborn Land and Cattle, L.L.C. (hereinafter called "LESSEE"), who hereby agree that:

I. The LESSOR, for and in consideration of the sum of \$10.00 and other valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, hereby grant, demise, lease, and let exclusively unto LESSEE for the purposes of its investigating, exploring by geophysical and other means, prospecting, drilling and carrying on of geological and other exploratory work, including core drilling, operating for and producing all gasses, all hydrocarbous, and their respective constituent products as well as any natural resources produced with them, and for all operations associated therewith, including construction of roads, laying pipelines, building tanks, processing facilities, power stations and lines, injecting gas, water and other substances into the subsurface strata and all things necessary or convenient for the economical operation of said exploration, operations and production of said resources, including dewatering of coalbed gas wells, on said land or in conjunction with lands unitized therewith, all on that certain tract of land situated in the county of Miami, State of Kansas and any reversionary rights therein, described as follows:

NE 1/4 of the NW 1/4 of Section 16 Township 16 Range 25, containing 40 acres more or less

- This is a <u>PAID-UP LEASE</u> and shall remain in force and effect for a term of five (5) years ("Primary Term") from this date and as long thereafter as gas or its constituent products or other hydrocarbons are produced from said land, or lands with which said land is unitized, or as long as LESSEE is conducting operations on said land or lands with which said lands are unitized therewith. If, at the expiration of the Primary Term, gas is not being produced from the premises or lands unitized therewith, but LESSEE is engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in full force and effect as long as operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall clapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after the discovery of gas on the subject lands or on lands unitized therewith, the production therefrom ceases for any cause after the expiration of the Primary Term, this Lease shall not terminate if LESSEE commences additional drilling, reworking or dewatering operations within ninety (90) days from the date of the costained of the drilling of a dry hole. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if LESSEE shall commence operations for drilling at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues.
- 3. The LESSEE shall pay to LESSOR for gas of whatever nature or kind, including all of its constituent parts, hydrocarbon or otherwise, produced, as royalty, one-eighth of the proceeds received from the sale of such produced substances after deducting LESSOR's proportionate share of the costs of preparing and transporting same to the point of sale and delivery, including the costs of compression, dehydration, denitrofication, processing, treating, gathering and applicable taxes. LESSOR shall have the privilege, at his own risk and expense, of using gas from any gas well on said premises for heating and cooking in one residential dwelling located on the leased premises by making his own connections thereto by using good and safe industry practices in full compliance with all applicable pipeline safety rules and regulations, including K.A.R. 82-11-4, in effect at the time of connection including, but not limited to, odorization of the gas.
- 4. If, at any time, while there is a gas well or wells on the above land or lands with which said land is unitized, and such well or wells are shut in, and if this lease is not continued in force by some other provisions hereof or if a well has been completed but dewatering operations have commenced, then it shall, nevertheless, continue in force as long as said well or wells are shut in and it shall be considered that the gas is being produced from the leased premises in paying quantities within the meaning of this lease by the LESSEE paying or tendering to LESSOR annually, in advance a substitute or shut-in gas royalty, in an amount equal to \$10 per 640 mineral acre. Said advance royalty shall be payable ninety (90) days after the date such well or wells are shut in and annually thereafter. The period covered by said advance or shut in royalty payments shall be measured from the date such well or wells are shut in.
- ESSEE is hereby expressly granted the right, which LESSEE may exercise at any time and from time to time as a recurring right, either before or after production has been obtained upon the leased premises or any premises consolidated herewith, to consolidate and unitize the gas leasehold estate created by this lease or any part or parts thereof, with any other gas leasehold estate or estates to form one or more gas operating units of not to exceed approximately 640 acres each. If such operating unit or units is so created by LESSEE, LESSOR agrees to accept and shall receive out of the gas produced from each such unit such portion of the gas royalty as the number of acres out of this lease placed in such unit bears to the total number of acres included in such unit. The commencement or completion of a well, or the continued operation of gas from an existing well, on any portion of an operating unit shall be construed and considered as commencement or completion of a well, or the continued operation of production of gas on each and all of the lands within and comprising such operating unit. LESSEE shall execute in writing and record in the Register of Deed's records of the county in which the land herein leased is situated an instrument identifying and describing the consolidated acreage unit.
- 6. If LESSOR owns a lesser interest in the above-described lands than the entire in undivided fee simple estate, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next rental succeeding rental anniversary after any reversion occurs to cover any such interest so acquired by LESSOR.
- 2. LESSEE shall have the right to use, free of cost, gas, oil and water found on said land, including water from ponds, for its operations thereon, except water from wells used for domestic purposes by LESSOR. When required by LESSOR, LESSEE agrees to bury its pipelines below plow depth and shall pay for damages caused by its operations to growing crops on said land. LESSEE shall have the right at any time during, or after the expiration of this lease, however not the obligation, to remove all machinery, fixtures, buildings or other structures placed on said premises including the right to draw and remove all casings. LESSEE agrees, upon the completion of any test, as a dry hole, or upon the abandonment of any producing well, to restore the premises to their original contour as nearly as practical.
- 8. If the estate of other parties hereto is assigned, and the privilege of assigning in whole or in part is expressly permitted, the covenants herein shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding upon the LESSEE until it has been furnished with either the original recorded instrument of conveyance, or a duly certified copy thereof, or a certified copy of an order of a probate court showing the appointment of an executor or administrator of any deceased owner together with all other original recorded instruments or duly certified copies thereof necessary in showing the complete chain of title back to the LESSOR to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said document shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor or heir of the LESSOR.

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- Operated as one lease, and all royalties accraing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the LESSEE to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, descent or otherwise, or to furnish separate measurement facilities. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above-described land and the holder or owner of any such part or parts shall default in the payment of the proportionate part of the rents or royalties due, such default shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the LESSEE or any assigned thereof shall make due payment of said rents and royalties. If at any time there may be as many as four parties entitled to rents or royalties, the LESSEE may withhold payment thereof unless and until all the parties designate, in writing, in a recordable instrument to be recorded, and a copy of which provided with the LESSEE, a common agent to receive all payments due hereunder, and to execute division and transfer orders on behalf of said parties and their respective successors in title.
- 10. LESSOR hereby warrants and agrees to defend the title to the land herein described and agrees that the LESSEE, at its option, may pay and discharge in whole or in part, any taxes, mortgages, or other liens existing, levied or assessed on or against the above-described lands and, in the event it such mortgage, tax or other lien, any royalty or rental accruing hereunder.
- 11. LESSEE may, at any time, cancel or surrender this lease in whole or in part by delivering or mailing such release to the LESSOR, or by placing the same of record in the Register of Deed's Offices in the above-referenced county or counties. In case such lease is surrendered and canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion cancelled shall cease this lease shall continue and remain in full force and effect for all purposes.
- All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially, nor shall the LESSEE be liable in damages for failure to comply with any of the expressed or implied provisions if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If LESSEE is delayed or prevented from complying with any of the express or implied terms of this lease by virtue of any storm, or other act of God or event of force majeure or if such failure is a result of any federal and state law, executive order, rule or regulation, then the delay occasioned by the same shall not be counted against LESSEE and the period for the performance of the obligations under this lease shall be extended for the period of time equal to the time that the LESSEE was so prevented, anything in this lease to the contrary notwithstanding.
- 14. Should LESSEE discover oil on said premises which LESSEE deems to be in commercial quantities, LESSOR shall be considered to have a lease from LESSOR and shall have the exclusive right to produce such oil on the same terms and conditions hereof except LESSEE agrees to pay LESSOR as royalty one-eighth of the market value of like grade and gravity prevailing in the field on the day such oil is taken from the pipeline or storage tanks by the

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR	·	LESSEE TOSBORN LAND AND CATTLE, L.L.C.
(sign) Doubas E	1 Phylos Strubbe	By: Annu Stern James L. Osborn, Jr., Manager
By Develope 1	(Shill)	
(sign) Gwendolyn K	Strubbe	2006-02662 **
STATE OF KANSAS	) ) ss:	HIAHI COUNTY REGISTER OF DEEDS DATE RECORDED: 07/14/2006 09:08:01:01 TOTAL FEES: 16.00 HTG ANGUNT OF A
COUNTY OF MIAMI	) "	TUTAL FEES: 16.60 HTG ARBONT; 0.00 PRGES: 3 RECEIPT: 2003
BE IT REMEMBERI	ED, that on this 13 day of	Oreles 2006 before many Name Date of the

BE IT REMEMBERED, that on this 3 day of 2006, before me a Notary Public in and for the County and State aforesaid, personally appeared James L. Osborn, fr., the Manager of Osborn Wand and Cattle, L.L.C., a Kansas limited liability company, personally known to such Manager and the same person who executed, as such Manager, the above and foregoing instrument in writing on behalf of said company and such person duly acknowledged the execution of the same to be the act and deed of said company.

IT WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires:

Lin R. Stephenson Kotany Public State of Kansas My Appointment Expires 11-74-07 Received KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS	)			
COUNTY OF MIAMI	) ss: )	INDIVIDUAL.	ACKNOWLEDGMENT	
or Gwendolyn S	nt was acknowledged be trubbe	efore me this 23 day	yor July 201	06. by Douglas Strubbe
My Commission Expires:	9(pt) State	R. Stephenson tary Public e of Kansas xpires 11.24.07	Notar Public	1
STATE OF KANSAS	1			
COUNTY OF MIAMI	) ss: )	INDIVIDUAL, A	ACKNOWLEDGMENT	
The foregoing instrumen	t was acknowledged bet	fore me this day	of 2006, I	by
My Commission Funites			Notary Public	

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MAY 05 2016

CONSERVATION DIVISION WICHITA, KS



Ret: Osborn Energy

### RIGHT-OF-WAY/EASEMENT (PIPELINE)

HIAMI COUNTY RESISTER OF DEEDS DATE RECORDED: 07/14/2005 08:08:0298

TOTAL FEES: 12.00

HTG ANOUNT: 0.00

That Douglas E. and Gwendolyn K. Strubbe (herein referred to as the "Grantor") for and in consideration of the sum of \$10.00 and other valuable consideration, receipt of which is hereby acknowledged, does hereby grant and convey unto Osborn Land and Cattle, L.L.C. (hereinafter referred to as "Grantee"), its successors and assigns, an easement and right-of-way to survey, construct, install, inspect, repair, maintain, monitor, operate, replace and remove pipelines for the transportation of hydrocarbons, gases, water or other fluids or gases normally transported by pipeline, together with all equipment used in connection with said pipelines, in, on, over, under,

NE 1/4 of the NW 1/4 of Section 16 Township 16 Range 25, containing 40 acres more or less

KNOW ALL MEN BY THESE PRESENTS;

Grantor, further, hereby grants and conveys to Grantee, its successors and assigns, the right of ingress and egress to the above described property. Grantee shall have the right to select the route of said pipelines within the above-described property, the route for ingress and egress to the above described property, to construct and operate facilities used in connection with a pipeline (as example, without limitation, an interconnect, meter, mainline valve, launcher-receiver, compressor, and other facilities necessary for the operation of pipelines), and to do any and all things which may be requisite to the full enjoyment of the rights herein granted.

TO HAVE AND TO HOLD said right-of-way and easement unto Grantee, its successors and assigns, for so long as such purposes are conducted by the Grantee, its successors or assigns, or the pipelines and/or facilities are maintained on the above described property. Grantor shall have the right to use and enjoy the property for any purpose not inconsistent with, or which may interfere with,

Grantee hereby agrees to pay the Grantor for all actual damages to growing crops and to presently existing trees, fences, pipelines, buildings and other improvements upon said land caused by Grantee's operations hereunder. If the Grantor and Grantee are not able to agree on the amount of the damages, the damages shall be determined by three disinterested persons. One such person shall be appointed by Grantor, a second person shall be appointed by Grantee, and the third person shall be appointed by the first two appointees. The written award of such three persons shall be final and conclusive. Grantee shall not be obligated to restore anything for which it has paid an amount as damages. Grantee reserves the right, but shall not be obligated to, remove all personal property and structures installed by it on said easement after surrender of said easement.

Following the installation of the pipelines and other facilities necessary for operation of the pipelines, Grantee, upon written request of the Grantor, shall limit the size of its easement to 50' on either side of the center line of the installed pipelines and other facilities necessary for the operation of the pipelines. Upon said written request of Grantor, Grantee shall not interfere with the use or enjoyment of the land excepted from the Easement.

Grantee further agrees to bury and maintain all pipelines so as not unduly to interfere with the cultivation of said land described above.

This Right-Of-Way/Easement shall not be modified in any respect whatsoever, or rescinded, in whole or in part, except with the written consent of the Grantee.

In the event any other provisions, or portions thereof, are held to be enforceable or invalid by any court, validity and enforceability of the remaining provisions, or portions thereof, shall not be affected thereby.

This Right-Of-Way/Easement embodies the entire agreement of the parties. There are no promises, terms, conditions or obligations other than those contained herein, and this Right-Of-Way/Easement shall supersede all previous communications, representations, or agreements, either verbal or written, between the parties.

EXECUTED THIS 13th DAY OF JULY, 2006

GRANTOR

(print)

- OSBORN LAND AND CATTLE, L.L.C.

(print) James L. Osborn, Jr., Manager

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CONSERVATION DIVISION WICHITA. KS

STATE OF KANSAS )
COUNTY OF Man ) ss:
BE IT REMEMBERED, that on this day of
IT WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My Commission Expires:  Lein R. Stephenson Novary Public State of Kinster My Appointment Txpires 11-24-04  Notary Public
wy Commission Expires:
STATE OF K5  COUNTY OF Mann Ss: INDIVIDUAL ACKNOWLEDGMENT
COUNTY OF
The foregoing instrument was acknowledged before me this 13 day of July 2006, by  Douglas Strubbe
My Commission Expires:  #Erin R. Stephenson Notary Public State of Kansas  Au Appointment Expires 11-24.07
STATE OF KS  COUNTY OF Manie SS: INDIVIDUAL ACKNOWLEDGMENT
The foregoing instrument was acknowledged before me this 17th day of July, 2006, by  Generatory Strubbe
My Commission Expires:    Erin R. Stephenson   Notary Public     N

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CONSERVATION DIVISION
WICHITA, KS



ASSIGNMENT OF OIL AND GAS LEASE(S)

NIANI COUNTY REGISTER OF DEEDS DATE RECORDED: 09/01/2006 08:00:DIAM

TOTAL FEES: 12.00 PASES: 2

WTG AMOUNT: 0.00 RECEIPT: 3116

Date:

August 1, 2006

Assignor:

OSBORN LAND & CATTLE, LLC

Assignee:

KANSAS GAS EXPLORATION, LLC

For the sum of one dollar and other consideration, receipt of which is acknowledged, Assignor does hereby sell, assign, transfer and convey to Assignee all of Assignor's right, title and interest in and to the following gas lease.

### DESCRIBED IN "EXHIBIT A" ATTACHED HERETO

Together with the rights incident thereto, the personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith.

Assignor covenants with Assignee, its successors, legal representatives and assigns, that Assignor is the lawful owner of land and has good title to the interest herein assigned, free and clear of liens, encumbrances and adverse claims, and that Assignor will warrant and forever defend same against all persons whomsoever lawfully claiming or willing to claim said interest.

By: James L. Osborn, Jr., Manager Doborn Land + (attle, LLC

STATE OF KANSAS, COUNTY OF MIAMI

This instrument was acknowledged by me on August 1, 2006, by James L. Osborn, Jr, Manager of Osborn Land and Cattle, LLC, on behalf of the Company.

Notary Public

My Appointment Expires:

Zirin R. Stephenson Notary Bublic My Appointment Expires

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MAY 05 2016 CONSERVATION DIVISION WICHITA, KS

### "EXHIBIT A"

Lessor Name:

Douglas E. and Gwendolyn K. Strubbe

Lessee:

Osborn Land & Cattle, LLC

Date:

July 13, 2006

Book/Page: County:

2006/2662 Miami

Location:

NE 1/2 of the NW 1/2 of Section 16, Township 16, Range 25E, containing

40acres more or less.

Received

KANSAS CORPORATION COMMISSION MAY 05 2016 CONSERVATION DIVISION WICHITA, KS



MINNI COUNTY REGISTER OF DEEDS
DATE RECORDED: 07/05/2012 01:30:47FH
TOTAL FEES: 16.00 RTG MOUNT: 0.00
PAGES: 3 RECLIPT: 37604

Z012-03015 CENTRAL STATES ENERGY LLC PO BOX 454 STILLWELL KS 66085

### ASSIGNMENT OF OIL AND GAS LEASE(S)

Date:

June 14, 2012

Assignor:

Kansas Gas Exploration, LLC

1055 Broadway, 12th Floor

Kansas City, MO 64105

Assignce:

Miami County Partners 1

9141 N. 70th Street

Paradise Valley, AZ 85253

For the sum of one dollar and other consideration, receipt of which is acknowledged, Assignor does hereby sell, assign, transfer and convey to Assignee all of Assignor's right, title and interest in and to the following oil and gas lease(s), Less save and except unto Assignor an undivided 1/32 or 3/125% overriding royalty interest in and to all oil and/or gas, produced and saved from said well or wells:

### DESCRIBED IN "EXHIBIT A" ATTACHED HERETO

Together with the rights incident thereto, the personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith.

Assignor covenants with Assignee, its successors, legal representatives and assigns, that Assignor is the lawful owner of land and has good title to the interest herein assigned, free and clear of liens, encumbrances and adverse claims, and that Assignor will warrant and forever defend same against all persons whomsoever lawfully claiming or to claim said interest.

This assignment is effective <u>April 1, 2012</u> notwithstanding the date of execution, acknowledgment, delivery or recording.

Kansas Gas Exploration LLC

STATE OF Musselm

Greek tamillon. Manager

BE IT REMEMBERED, that on this 19 day of 2012, before me a Norary Public in and for the County and State aforesaid, personally appeared <u>Greg Hamilton</u>, <u>Manager</u> of Kansas Gas Exploration, a Limited Liability company, personally known to me to be such Manager and the same person who executed, as such Manager, the above and foregoing instrument in writing on behalf of said company and such person duly acknowledged the execution of the same to be the act and deed of said company.

IT WITNESS WHEREOF, I have become been and official seal the day and year last above written.

My Commission Expires:

Notary Public

Received Received Received Received

MAY 05 2016 CONSERVATION DIVISION WICHITA, KS

### "EXHIBIT A"

Lessor Name: Lessee:

Donald R. and Sandra K. Eidemiller Kansas Gas Exploration, LLC

Date: Book/Page: County:

March 19, 2007 2007-01789 Miami

Location:

Township 16 South, Range 25 East:

Section 17: Tract B of Rockville Ranch II Subdivision

Wells known as

Eidemiller 1-17 API number 15-121-28148-0000 Eidemiller 2-17 API number 15-121-28159-0000 Eidemiller 3-17 API number 15-121-28161-0000

Lessor Name:

Lessee: Date:

Jeffrey D. and Diane E. Eidemiller Kansas Gas Exploration, LLC

April 16, 2007 Book/Page: 2007-02431 Miami

County:

Location:

Township 16 South, Range 25 East:

Section 17: Lot 5 of Rockville Ranch Subdivision

Wells known as

Eidemiller 4-17 API number 15-121-28164-0000

Lessor Name:

Douglas E. and Gwendolyn K Strubbe Osborn Land & Cattle, LLC

Lessee: Date

July 13, 2006

Book/Page: County:

2006/2662

As Assigned:

September 1, 2006 in book/page: 2006-03930 in Miami County

Location:

Township 16 South, Range 25 East:

Section 16: The Northeast Quarter of the Northwest Quarter containing 40 acres more or less.

Wells known as

Strubbe 1-16 API number 15-121-28255-0000 Strubbe 2-16 API number 15-121-28256-0000 Strubbe 3-16 API number 15-121-28257-0000

Lessor Name:

Lessee:

Larry R. and Linda Shirk

Date:

Kansas Gas Exploration, LLC

Book/Page: County:

April 14, 2008 2008-02091 Miami

Location:

Township 16 South, Range 25 East:

Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degrees 04 minutes 50 seconds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 06 minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along a line parallel to the South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point on the West line of said quarter section; thence North 00 degrees 13 minutes 51 seconds West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section: thence South 00 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter Section to the point of beginning.

Received KANSAS CORPORATION COMMISSION

MAY 05 2016

CONSERVATION DIVISION

WICHITA, KS

Wells known as

Shirk 1-16 API number 15-121-28208-0000

Lessor Name: Lessee:

Gary D. Kircher

Date:

Kansas Gas Exploration, LLC October 11, 2006 2006-04974

Book/Page:

County:

Miami

Location:

Township 16 South, Range 25 East:
Section 9: The North half of the Southeast Quarter (N/2 SE/4), excepting the South 600.0 feet of the East 1958.26ft (53.95 A m/1)

Wells known as Kircher 10-9 API number 15-121-28203-0000 Kircher 13-9 API number 15-121-28296-0000

Received commission kansas corporation 0.5 2016

MAY 0.5 2016

CONSERVATION DIVISION

CONSERVATION KS

### KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 07 2016

District \_

Form T-1 July 2014 Form must be Typed

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Typed

Form must be Signed

All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: APRIL 1, 2016 Gas Lease: No. of Gas Wells \_\_\_\_ KS Dept of Revenue Lease No.: 129531 Gas Gathering System:\_ Lease Name: DELLA HAWORTH Saltwater Disposal Well - Permit No.: \_\_ NW - SE - NW - NW Sec. 6 Twp. 35S R. 35 \_\_\_\_ feet from N / S Line Legal Description of Lease: 158.06 ACRES OUT OF NW4 SEC 6 \_\_ feet from L\_\_ E / L\_\_ W Line Enhanced Recovery Project Permit No.: \_\_\_ County: STEPHENS Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHESTERAN STAGE Field Name: \_GOOCH Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 32730 Past Operator's License No. Contact Person: \_\_JOHN PHIPPS Received FOUR STAR OIL & GAS COMPANY Past Operator's Name & Address: Phone: 713-372-1187 KANSAS CORPORATION COMMISSION Date: \_\_\_03/17/2016 P. O. BOX 2100, HOUSTON, TEXAS 77252 Title: TRANSACTION ADVISOR Signature: CONSERVATION DIVISION Contact Person: JASON LINDMARK HRIENE VALLIQUETTE New Operator's License No. New Operator's Name & Address: MERIT ENERGY COMPANY, LLC Phone: 972-628-1586 628-1558 13727 NOEL RD, STE 500 Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION. INC. DALLAS, TEXAS 75240 3/30/16 EGULATORY MANAGER Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_\_ . Recommended action: permitted by No.: \_\_\_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ \_\_ EPR PRODUCTION UIC \_ Mail to: Past Operator \_

#### Side Two

### Must Be Filed For All Wells

### KCC WICHITA APR 07 2016

KDOR Lease	No.: 129531			RECE	EIVED
* Lease Name:	DELLA HAWORTH		* Location:	T35S R35W - SEC 6 -	NW, SE, NW, NW
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-189-20088	660 Circle FSL/FNL	660 Circle	OIL	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL_	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received  NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 1 3 2015
		FSL/FNL _	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
<u> </u>		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	MANUL P
Name: Merit Energy Company, LLC	Well Location:
Name: Merit Energy Company, LLC Address 1: 13727 Noel Road, Suite 1200	NW SE NW NW Sec. 6 Twp. 35 S. R. 35 ☐ East West County: Stevens
Address 2:	
City: Dallas Chats. TX 75240	
Contact Person: Arlene Valliquette	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858	_
Contact Person: Arlene Valliquette  Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858  Email Address: arlene.valliquette@meritenergy.com	<del>-</del> -
Surface Owner Information:  Name: Wheeler Investments  Address 1: 2044 Road H	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2044 Road H	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer
City: Hugoton State: KS Zip: 67951 +	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
The state of the s	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the place of the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the place of the surface elected: 1) a copy of the Form C-1 or Form CB-1, Form T-1, or Form T-1, or Form T-1, or Form T-1, T-1, or Form T-1, T-1, or Form T-1, T-1, T-1, T-1, T-1, T-1, T-1, T-1,
Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the top certified (i.e., and in the country by filling out the country by filling
<ul> <li>are preliminary non-binding estimates. The locations may be entered</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling</li> </ul>	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
<ul> <li>are preliminary non-binding estimates. The locations may be entered</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the</li> </ul>	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  In fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.

MAY 13 2016

### KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division APR 07 2016

Authorized Signature

UIC.

District

Form T-1 July 2014 Form must be Typed

RECEIVED
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Typed
Form must be Signed
All blanks must be Filled

AULET he submit	with the Kansas Surface Owner Notification Act,
	Effective Date of Transfer:APRIL 1, 2016  KS Dept of Revenue Lease No.:110318  Lease Name: _DELLA HAWORTH  NWSESENW_Sec6Twp35SR35EW  Legal Description of Lease:158.06 ACRES OUT OF NW4 SEC 6
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 32730  Past Operator's Name & Address: FOUR STAR OIL & GAS COMPANY  P. O. BOX 2100, HOUSTON, TEXAS 77252  Title: TRANSACTION ADVISOR	Contact Person: JOHN PHIPPS  Phone: 713-372-1187  Date: 03/17/2016  Signature: Conservation Division Wichita, KS
New Operator's License No. 32446  New Operator's Name & Address: MERIT ENERGY COMPANY, LLC  13727 NOEL RD, STE 500 / 100  DALLAS, TEXAS 75240  Title: REGULATOM, MANAGEN	Contact Person: JASON LINDMARK ARCENE VALLIQUE TTE  Phone: 972-626-1566 628-1558  Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.  Date: 3/30/16  Signature: Culene Valliquette
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No.:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:

PRODUCTION .

Authorized Signature

EPR

DISTRICT \_

Mail to: Past Operator

#### Side Two

### Must Be Filed For All Wells

## APR 0.7 2016 RECEIVED

KDOR Lease No.: \_\_\_110318

* Lease Name:	DELLA HAWORTH		* Location:	Г35S R35W - SEC 6 -	NW, SE, SE, NW
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-189-30078	1980 Circle FSL/FNL	1980 Circle FELFW	OIL	INACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 1 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
Leanarata chaat	may be offerbad if a				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446		
OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC  Address 1: 13727 Noel Road, Suite 1200	NW_SE_SE_NW Sec. 6 Twp. 35 S. R. 35 East X West	
	County: Stevens	
Address 2:	Lease Name: Della Haworth Well #: 1	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Allerie Valliquette	the lease below:	
Contact Person: Arlene Valliquette  Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858		
Email Address: arlene.valliquette@meritenergy.com	_	
Surface Owner Information:		
Name: Wheeler Investments	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: Wheeler Investments  Address 1: 2044 Road H	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
	county, and in the real estate property tax records of the county treasure	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and	
the RCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the sufface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this continuous and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner (s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner (s).	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 will be returned.	

MAY 13 2016

### KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 07 2016

Form T-1 July 2014 Form must be Typed

### REQUEST FOR CHANGE OF OPERATOR RECEIVED HOT Must be Signed Blanks must be Filled Form must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Of

Check Applicable Boxes:	IST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:APRIL 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _202099
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Allar Allar and and
Spot Location: feet from N / S	S Line NW - NW - NW - SE Sec. 5 Twp. 355 R. 35 E W
	V Line Legal Description of Lease: 640 AC SEC5
Enhanced Recovery Project Permit No.:	Challens
Entire Project: Yes No	County: STEPHENS
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settlin	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 32730	Contact Person: JOHN PHIPPS
Past Operator's Name & Address: FOUR STAR OIL & GAS CC	Goriado Foldon.
P. O. BOX 2100, HOUSTON, TEXAS 77252	
	Date: 03/17/2016 MAY 1 3 2015
Title: TRANSACTION ADVISOR	Signature: Jehn Hing CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32446  New Operator's Name & Address: MERIT ENERGY COMPANY	Contact Person: JASON LINDMARK ARLENE VALLIQUE TTE
13727 NOEL RD, STE 5507 / 2 06	Oil / Gas Purchaser: CHEVRON TEXACO EXPLORATION, INC.
DALLAS, TEXAS 75240	Date: 3/30/16
Title: REGULATORY MANAGER	Signature: allege dallignette
Acknowledgment of Transfer: The above request for transfer noted, approved and duly recorded in the records of the Kansas (Commission records only and does not convey any ownership into	of injection authorization, surface pit permit # has been Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation erest in the above injection well(s) or pit permit.
is acknowl	edged as is acknowledged as
he new operator and may continue to inject fluids as autho	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	•
Dato:	
Date:	Date:
DISTRICT EPR	
** "	New Operator District

### KCC WICHITA

### APR 07 2016

Must Be Filed For All Wells

RECEIVED

202099 KDOR Lease No.: JENNISON, E. E. \* Lease Name: T35S R35W, SEC 5, NW, NW, NW, SE \* Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle 15-189-00690 1 3540 FSL/FNL 2540 **GAS** FEL/FWL **PRODUCING** FSL/FNL FEL/FWL KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL MAY 1 3 2016 FSL/FNL CONSERVATION DIVISION FEL/FWL WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	☐ CB-1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	NW NW SE Sec. 5 Twp. 35 S. R. 35 East X Wes
Address 1: 13727 Noel Road, Suite 1200	County: Stevens
City: Dallas State: TX Zin: 75240	Well #: Well #:
Contact Person: Arlene Valliquette	— — — If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
Address 2:  City: Dallas  State: TX  Zip: 75240  + Contact Person: Arlene Valliquette  Phone: (972) 628-1558  Email Address: arlene.valliquette@meritenergy.com  Surface Owner Information:  Name: Kyle and Jamie Gooch	<del></del>
Email Address: arlene.valliquette@meritenergy.com	act uselon
	RECEIVEN COMMISSION
KWA	MAY 13 2016
Name: Kyle and Jamie Gooch	MAY 13 SAVISION
Name:	
Address 1: 333 road 18	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer
City: Hugoton State: KS Zip: 67951 +	
The first a plan on owing the Dieulelea localions of lease i	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num  I have not provided this information to the surface own KCC will be required to send this information to the s	ner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this d address of the surface owner by filling out the top positive of this formation.
If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or I	handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.
hereby certify that the statements made herein are true and	correct to the best of my knowledge and belief
5/10/16 Date: Signature of Operator or Agent:	Regulatory Manager Title:

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 01-01-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 121007 Gas Gathering System: Lease Name: MCCUNE A Saltwater Disposal Well - Permit No.: NW Sec. 35 Twp. 22 R. 12 E ✓ W Spot Location: \_\_\_ \_\_feet from | N / | S Line Legal Description of Lease: NW/4 SEC 35-22-12W \_\_feet from \_\_\_E / \_\_W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: STAFFORD Number of Injection Wells Production Zone(s): ARBUCKLE GROUP Field Name: PLEASANT GROVE SOUTH Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Received <del>PORATION</del> COMMISSION Past Operator's License No. VALOYCE MUSGROVE Contact Person: MAY 13 2016 MUSGROVE ENERGY INC Past Operator's Name & Address: Phone: 580-762-6355 CONSERVATION DIVISION PO BOX 2287 PONCA CITY, OK 74602 Title: PRESIDENT Signature: Valoyce Musgrove New Operator's License No. 33405 Contact Person: GARY ANSTINE New Operator's Name & Address: ANSTINE & MUSGROVE INC Phone: 580-762-6355 PO BOX 391 PONCA CITY, OK 74602 PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ..... Recommended action: permitted by No.: \_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ EPR PRODUCTION . Mail to: Past Operator

District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 121007		POPPOSITION CONTRACTOR		
* Lease Name:	MCCUNE A		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-20201-0000	960 Circle FSL/FNL	976 Circle FEL/FWL	OIL	PROD
2	15-185-23532-0000	332 <sub>FSL/FNL</sub>	529 FEL/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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THE PARTITION OF THE PARTY OF T		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	KANSAS CORPO	CSTVEC RATION COMMISSION
,		FSL/FNL	FEL/FWL		1 3 2016
		FSL/FNL	FEL/FWL	CONSERV. WIC	ATION DIVISION CHITA, KS
		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33405	
OPERATOR: License # 33405  Name: Anstine & Musgrove, Inc.	TO TO TO THE TOTAL OF THE TOTAL
Address 1: PO Box 391	
Address 2:	VVGII #.
Contact Person: Gary Anstine	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 580 ) 762-6355 Fax: ( )	
Email Address: stacy@dunningcpa.com	STANCOMMISSION
	2016
Yana	1 3 2016
Surface Owner Information:  Name: Susan McCune  CONSER	VATION DIVISION
Address 1: 2713 Creekwood Drive	NATION DIVISION  NATION DIVISION  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
State: Zip: 10001 +	
The state of the production locations of lease mans	
are prominally non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are prominally non-binding estimates. The locations may be enter	TANK DATTERIES DIDELINGS and electrical lines. The leastless of
Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat plat is a separate plat may be submitted.  The form C-1 plat plat is a separate plat may be submitted.  The form C-1 plat plat is a separate plat is a separate plat is a separate plat in the plat is a separate plat may be submitted.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the foform; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	ceed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.  It is considered as a separate plat may be submitted.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s).	ited on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handlowed form and the associated Form C-1, Form CB-1, Form T-1, or Form	ited on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  In the plat may be sub
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 hand	ited on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, Form CB-1 plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  Idea on the Form C-1 plat, or a separate plat may be submitted.  In the plat may be sub

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 01-01-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 118456 Gas Gathering System: Lease Name: LAND M Saltwater Disposal Well - Permit No.: \_- Sec. 12 Twp. 34 R. 5 VE W feet from N / S Line Legal Description of Lease: \_\_\_ feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: COWLEY Number of Injection Wells\_ Production Zone(s): Field Name: RAHN Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34058 Past Operator's License No. Contact Person: \_\_VALOYCE MUSGROVE KANSAS CORPORATION COMMISSION Past Operator's Name & Address: MUSGROVE ENERGY INC Phone: 580-762-6355 MAY 13 2016 PO BOX 2287 PONCA CITY, OK 74602 CONSERVATION DIVISION Title: PRESIDENT New Operator's License No. 33405 Contact Person: GARY ANSTINE New Operator's Name & Address: ANSTINE & MUSGROVE INC Phone: 580-762-6355 ts Mc Phenson Retinery, Inc. PO BOX 391 PONCA CITY, OK 74602 Title: PRESIDENT Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface fit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_\_\_ PRODUCTION . Mail to: Past Operator \_\_ New Operator District \_\_

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 118456		MANA		
* Lease Name:	L AND M	The state of the s	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-035-19127-0001	303 Circle	3195 Circle FEL/FWL	OIL	PROD
2	15-035-19128-0001	359 FSL/FNL	4454 FEL/FWL	OIL	PROD
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				Market	
		FSL/FNL			
		FSL/FNL	FEL/FWL	***************************************	
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			FEL/FWL		
			FEL/FWL	Recein KANSAS CORPORATI	ved ON COMMISSION
		FSL/FNL	FEL/FWL	MAY 1	
			FEL/FWL	CONSERVATION WICHIT	ON DIVISION
		FSL/FNL			
		·· <b>-</b>			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	
Address 2:	
City: Ponca City State: OK Zip: 74602 +	ΨΟΠ Ψ.
Contact Davis Gary Anstine	the lease helper
Phone: ( 580 ) 762-6355 Fax: ( )	
Email Address: stacy@dunningcpa.com	N COMMISSION
Phone: (_580) 762-6355 Fax: ()  Email Address: stacy@dunningcpa.com Fax: ()	dinc
Surface Owner Information:  Name: Valoyce Musgrove  Address 1: PO Box 2287  Address 2:  City: Ponca City  State: OK  Zip: 74602  +	JON DIVISION  AND DIVISION  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are NOO war a plat showing the predicted locations of lease roads, fan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	•
Noo will be required to send this information to the surface ov	toknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to  5-10-2016  Date: Signature of Operator or Agent:	the best of my knowledge and belief.  Accountant  Title:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 01-01-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: \_\_107059 Gas Gathering System: Lease Name: CORA CLARK Saltwater Disposal Well - Permit No.: \_\_\_ \_\_ \_ SE Sec. 18 Twp. 21 R. 12 EVW feet from N / S Line Legal Description of Lease: SE/4 SEC 18-21S-12W feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: STAFFORD Number of Injection Wells Production Zone(s): ARBUCKLE GROUP Field Name: MUELLER Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Settling Received KANSAS CORPORATION COMMISSIO Haul-Off Workover Drilling 34058 Past Operator's License No. VALOYCE MUSGROVE MAY 13 2016 Past Operator's Name & Address: \_\_MUSGROVE ENERGY INC Phone: 580-762-6355 CONSERVATION DIVISION PO BOX 2287 PONCA CITY, OK 74602 WICHITA, KS Title: PRESIDENT Signature: Valoyce Musgrove New Operator's License No. 33405 Contact Person: GARY ANSTINE New Operator's Name & Address: ANSTINE & MUSGROVE INC Phone: 580-762-6355 PO BOX 391 Oil/Gas Purchaser. CHS MEPherson Refinery, Inc PONCA CITY, OK 74602 **PRESIDENT** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature DISTRICT \_ EPR PRODUCTION \_\_ UIC ...

District \_

Mail to: Past Operator \_

### Side Two

### Must Be Filed For All Wells

KDOR Lease	, <sub>No.:</sub> 107059				
* Lease Name:	CORA CLARK		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-12662-0000	332 Circle FSL/FNL	329 Circle FEL/FWL	OIL	PROD
2	15-185-12663-0000	1650 <sub>FSL/FNL</sub>	330 FEL/FWL	OIL	PROD
4	15-185-12665-0000	1650 <sub>FSL/FNL</sub>	990 FEL/FWL	OIL	PROD
5	15-185-12666-0000	990 FSL/FNL	2310 FEL/FWL	OIL	PROD
10-18	15-185-21422-0000	1320 FSL/FNL	1650 FEL/FWL	OIL	PROD
6	15-185-12667-0002	1684 FSL/FNL	2312 FEL/FWL	INJ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		
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MM M CAMPAGE TO PROPERTY OF THE PROPERTY OF TH	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS COR	RECEIVED COMMISSION
No.		FSL/FNL	FEL/FWL	<u>MA</u>	
		FSL/FNL	FEL/FWL	CONSE	RVATION DIVISION VICHITA, KS
		FSL/FNL	FEL/FWL		
THE RESIDENCE OF THE PARTY OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	SecTwpS. R East West
Address 2:	County:
City: Ponca City State: OK Zip: 74602 +	Lease Name: Well #:
Contact Person: Gary Anstine	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 580 ) 762-6355 Fax: ( )	
Email Address: stacy@dunningcpa.com	. MISSION
	- vC
KNISKS COKITO	50/p
Surface Owner Information:  Name Larry Christenson	NON/ISION  NON/ISION  NEW When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owners.
Name:	North When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1881 NE 40th Ave	Sunace Owner Sunace
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Hudson State: KS Zip: 67545 +	, , , , , , , , , , , , , , , , , , ,
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	Datteries pipolines and electrical lines. The least to the second
I certify that, pursuant to the Kansas Surface Owner Notice Acomer(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ping filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this if the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	wiii de returnea.
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.
5-10-2016 Date: Signature of Operator or Agent:	Accountant Title:

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. ✓ Oil Lease: No. of Oil Wells Effective Date of Transfer: \_\_01-01-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 102123 Gas Gathering System: Lease Name: JULIA U HUNT Saltwater Disposal Well - Permit No.: Sec. <u>16 Twp. <u>33</u> R. <u>3</u> ✓ E W</u> Spot Location: feet from N / S Line Legal Description of Lease: Approx 30 acres in SW/4 of SEC 16-33S-3E feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: COWLEY Number of Injection Wells Production Zone(s): BEVIER COAL BED Field Name: RAINBOW BEND Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34058 Past Operator's License No. Received VALOYCE MUSGROVE Contact Person: KANSAS CORPORATION COMMISSION Past Operator's Name & Address: MUSGROVE ENERGY INC Phone: 580-762-6355 PO BOX 2287 PONCA CITY, OK 74602 Title: PRESIDENT New Operator's License No. 33405 **GARY ANSTINE** Contact Person: New Operator's Name & Address: ANSTINE & MUSGROVE INC Phone: 580-762-6355 undo fartners Mktg & Terminals LP PO BOX 391 PONCA CITY, OK 74602 Title: PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_\_ **PRODUCTION** Mail to: Past Operator \_

District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 102123				
* Lease Name:	JULIA U HUNT		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-035-19129-0000	1349 Circle	5073 Circle FEL/FWL	OIL	PROD
6-A	15-035-19274-0001	1690 <sub>FSL/FNL</sub>	3615 FEL/FWL	SWD	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	through the state of the state	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL	Mark Arrange and A	
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION
-		FSL/FNL	FEL/FWL		MAY 13 2015
		FSL/FNL	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

CB-1 (Intent)	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	SecTwpS. R
Address 1: PO Box 391	County:
Address 2:	Lease Name: Well #:
City: Ponca City State: OK Zip: 74602 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Gary Anstine	the lease below:
	nev0N
Fmail Address: stacy@dunningcpa.com	COMMISSION
Phone: (_580)	2016
Surface Owner Information:	RIVISION
Name: Lester Priest CONSERVATIO	(A, KS
Surface Owner Information:  Name: Lester Priest CONSERVATION  Address 1: 22337 41st Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Winfield State: KS Zip: 67156 +	occurs, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.
Not will be required to send this information to the surface owi	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.
5-10-2016 Date: Signature of Operator or Agent:	Accountant °

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.	
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 01-01-2016	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 102114	
Gas Gathering System:	Lease Name: JESSIE RAHN	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N /	Sline	
feet from E /	W Line Legal Description of Lease: NW/4 SEC 13 T34S R5E	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: COWLEY	
Number of Injection Wells**	Production Zone(s): ARBUCKLE GROUP	
Field Name: RAHN	Injection Zone(s):	
** Side Two Must Be Completed.	injection 2016(3).	
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul,	feet from E / W Line of Section	
Type of Pit: Emergency Burn S	ettling Haul-Off Workover Drilling	
Past Operator's License No. 34058	Contact Person: VALOYCE MUSGROVE KANSAS CORPORATION CO	
Past Operator's Name & Address: MUSGROVE ENERG		Ulb
PO BOX 2287 PONCA CITY, OK 74602	Date: 4-5-16 CONSERVATION DIV WICHITA, KS	/ISION
PRESIDENT	Date: Wichita to	
Title:	Signature: Valoyce Musgrone	
New Operator's License No. 33405	Contact Person: GARY ANSTINE	
New Operator's Name & Address: ANSTINE & MUSGROVI	EINC Phone: 580-762-6355	
PO BOX 391	Oil/Gas Purchaser: CHS MS Pherson Refinery Inc	_
PONCA CITY, OK 74602	Date: 5-2-16	
Title: PRESIDENT	Signature:	
Acknowledgment of Transfer: The above request for transfer	nsfer of injection authorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kan	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.	
is ack	nowledged as is acknowledged as	
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
	<u> </u>	
Date:	Date:	
DISTRICT EPR Mail to: Past Operator	PRODUCTION UIC	
Mail to. Fast Operator	Troit Operator District	

### Must Be Filed For All Wells

KDOR Lease	No.: 102114		-		
* Lease Name:	JESSIE RAHN		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-035-01737-0000	2985 Circle FSL/FNL	5191 Circle	OIL	PROD
3	15-035-02184-0001	4637 <sub>FSL/FNL</sub>	3234 FEL/FWL	INJ	PROD
5	15-035-02187-0000	3692 FSL/FNL	4587 FEL/FWL	INJ	PROD
		FSL/FNL	FEL/FWL	TERMINAL MALE	
WYGO HASSI HARRAN AND AND AND AND AND AND AND AND AND A		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL	THE RESERVE OF THE PROPERTY OF	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		20.05
		FSL/FNL	FEL/FWL	KANSAS CO	RPORATION COMMISSION
		FSL/FNL	FEL/FWL	M	1 3 2016
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July-2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	SecTwpS. R East West
Address 2:	Lease Name: Well #:
City: Ponca City State: OK Zip: 74602 +	
Contact Person. Gary Anstine	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 580 ) 762-6355 Fax: ( )	NOIS
Email Address: stacy@dunningcpa.com	S CONNUESIO.
WANSAS CORPORAS	, 2016
Phone: ( 580 ) 762-6355 Fax: ( ) Email Address: stacy@dunningcpa.com	JON DIVISION  ATA, KS  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information:  Name: Gilbert Rahn  CONSERVAT	104 DIA.
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Addiess 1.	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Arkansas City State: KS Zip: 67005 +	
are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Ac	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
NCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the 5-10-2016  Date: Signature of Operator or Agent:	he best of my knowledge and belief.  Accountant  Title:

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ittea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01-01-2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 102114		
Gas Gathering System:	Lease Name: Rahn Unit		
Saltwater Disposal Well - Permit No.:	· · · · · · · · · · · · · · · · · · ·		
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE/4 and a tract in NE/4 SEC 12 34S SE. N/2 NE/4 & SW/4 NE/4 SEC 13 34S SE. S/2 SE/4 west of Grouse Creek SEC 6 34S 6E.		
Entire Project: Yes No	County: COWLEY		
Number of Injection Wells**	Production Zone(s): ARBUCKLE GROUP		
Field Name: RAHN			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34058	Contact Person: VALOYCE MUSGROVE  KANSAS CORPORATION COMMISSION  580-762-6355		
Past Operator's Name & Address: MUSGROVE ENERGY INC	Phone: 580-762-6355		
PO BOX 2287 PONCA CITY, OK 74602	Date: 4-5-16 CONSERVATION DIVISION WICHITA, KS		
Title: PRESIDENT	Signature: Valoyce Musquoue		
Title:	Signature: Vaccing 1 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
New Operator's License No.	Contact Person: GARY ANSTINE		
New Operator's Name & Address: ANSTINE & MUSGROVE INC	Phone: 580-762-6355		
PO BOX 391	Oil/Gas Purchaser: CHS McPherson Refinery Inc		
PONCA CITY, OK 74602	Date: 5-2-/6		
Title: PRESIDENT	Signature:		
	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Potes		
Date: Authorized Signature	Date:		
DISTRICT EPR	PRODUCTION UIC		
	orDistrict		

### Must Be Filed For All Wells

KDOR Lease	No.: 102114				
* Lease Name:	Rahn Unit		* Location:	E/4 NW/4 & SE4 NW4 & SW/4 NW/4 & W/2 SW/4 of	SEC 7 34S 6E. SE/4 and tract in NE4 SEC 12 34 S 5E.
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-035-02179-0000	4958 Circle	2401 Circle FEL/FWL	OIL	PROD
2	15-035-02135-0000	1581 <sub>FSL/FNL</sub>	614 FEL/FWL	OIL	PROD
1	15-035-19336-001	343 FSL/FNL	1805 FEL/FWL	INJ	PROD
		FSL/FNL	FEL/FWL		
ANNA LINGUIS AND ANNA AND ANNA AND ANNA AND ANNA AND AND		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
100.00 TO THE TOTAL TOTA		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the property of the proper		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	NANSAS COR	OCETIVE COMMISSION OCETION COMMISSION
_		FSL/FNL	FEL/FWL	a A A	V 13 20"
		FSL/FNL	FEL/FWL		ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
······································		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) C	* T-1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	
Address 2:	
City: Ponca City State: OK Zip: 74602 +	
Carta at Dames Gary Anstine	the lease below:
Phone: ( 580 ) 762-6355 Fax: ( )	
Email Address: stacy@dunningcpa.com	CELVEN COMMING
uneAs corpor	3 5010
Surface Owner Information:  Name: James Hardy  Address 1: 19333 US 160	SERVATION DIVISION SERVATION DIVISION SERVATION DIVISION When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1: 19333 US 160	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Arkansas City State: KS Zip: 67005 +	
the KCC with a plat showing the predicted locations of lease roads,	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface	D. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this diress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
hereby certify that the statements made herein are true and corre	
Date:Signature of Operator or Agent:	Accountant Title:

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
above injection well(s) or pit permit.
above injection well(s) or pit permit.  is acknowledged as the new operator of the above named lease containing the surface pit
above injection well(s) or pit permit is acknowledged as
above injection well(s) or pit permit.
Commission. This acknowledgment of transfer pertains to Kansas Corporation
authorization, surface bit permit # has been
Signature:
Date: 3-16
Oil/Gas Purchaser: OHS Mc Werson Retinery, Inc.
Phone: 580-762-6355
Contact Person: GARY ANSTINE
Signature: Valoyel Musgrone CONSERVATION DIVISION WICHITA KS
Date: 4-5-16 MAY 13 2018
Phone: 580-762-6355 RANSAS CORPORATION COMMISS
Contact Person: VALOYCE MUSGROVE
Haul-Off Workover Drilling
feet from E / W Line of Section
feet from N / S Line of Section
Injection Zone(s):
Production Zone(s): ARBUCKLE GROUP
County: STAFFORD
Legal Description of Lease: SW/4 SEC 12-22S-12W
Lease Name: VOIGHT EAST
KS Dept of Revenue Lease No.: 118104
Effective Date of Transfer: 01-01-2016

#### Must Be Filed For All Wells

KDOR Lease	No.: 118104				
* Lease Name:	VOIGHT EAST		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from 1)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-21268-0000	Circle FSL/FNL	3028 Circle FEL/FWL	OIL	PROD
3	15-185-21751-0000	282 <sub>FSL/FNL</sub>	4267 FEL/FWL	OIL	PROD
4	15-185-22116-0000	985 FSL/FNL	4272 FEL/FWL	OIL	PROD
2	15-185-21116-0001	1702 FSL/FNL	3674 FEL/FWL	SWD	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
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THE		FSL/FNL	FEL/FWL		SCSTVEC CAMINSION
		FSL/FNL	FEL/FWL	KANSAS CORF	ORATION COMMISSION
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	1-7-0-2-7-0-7-1-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	FSL/FNL	FEL/FWL	CONSE	WICHITA. KS
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)
OPERATOR: License # 33405	Well Location
Name: Anstine & Musgrove, Inc.	Well Location:
Address 1: PO Box 391	
Address 2:	County:
City: Ponca City State: OK Zip: 74602 +	Lease Name: Well #:
Contact Parson. Gary Anstine	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( <u>580</u> ) <u>762-6355</u> Fax: ( )	N.
Email Address: stacy@dunningcpa.com	<sup>22</sup> 10 <sub>M</sub>
Phone: (580) 762-6355 Fax: ( ) Email Address: stacy@dunningcpa.com	<i>(</i> 6
Surface Owner Information:  Name: Lloyd Willinger Family Trust  Address 1: 815 NE 140th St  Address 2:	Wision  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on the state of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	¥
☑ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this
□ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this  f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the 5-10-2016  Date: Signature of Operator or Agent:	Dest of my knowledge and belief.  Accountant  Title:

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Gas Lease: No. of Gas Wells " Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells " Side Two Must Ge Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Past Operator's License No. 34058  Pos Boy Z287 PONCA CITY, OK 74602  Title: PRESIDENT  KS Dept of Revenue Lease No.: 115288  Lease Name: VOIGHT WEST  SE Sec. 11 Twp, 22 R. 12 EVW  Legal Description of Lease: SE/4 SEC 11-22S-12W  County: STAFFORD  Production Zone(s): ARBUCKLE GROUP  Injection Zone(s): ARBUCKLE GROUP  Fleet from N / S Line of Section  feet from F / W Line of Section  feet from F / W Line of Section  Fleet fro	Check Applicable Boxes:	nitted with this form.
Gas Gahrering System: Saftwater Disposal Well - Permit No.: Spot Location: Spot L	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01-01-2016
Saltwater Disposal Well - Permit No.:  Spot Location:   feet from   N /   S Line   feet from   E /   W Lino	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115286
Sativater Disposal Well - Permit No: Spot Location:   feet from   N /   S Line     Frield Name: MAX     Frield Name: Nam	Gas Gathering System:	Lease Name: VOIGHT WEST
Spot Location:	Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Permit No.:  Entire Project: Yes No Number of Injection Wells  Field Name: MAX  Surface Pit Permit No.:  (AP IN all Drief Pit, Wo or Haw)  Type of Pit.   Emergency   Burn   Settling   Haul-Off   Workover   Drilling  Past Operator's License No. 34058  Past Operator's License No. 34058  PO BOX 2287 PONCA CITY, OK 74602  Trifle: PRESIDENT  New Operator's License No. 33405  New Operator's Name & Address: ANSTINE & MUSGROVE INC PO BOX 391  PONCA CITY, OK 74602  Trifle: PRESIDENT  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Date: Authorized Signature  District PERSIDENT  Date: Authorized Signature  District PERSIDENT  District PRESIDENT  Date: Authorized Signature  District PERSIDENT  District PRESIDENT  District P	Spot Location: feet from N / S Line	
Entire Project:	feet from E / W Line	Legal Description of Lease: SE/4 SEC 11-223-12W
Production Zone(s): ARBUCKLE GROUP Injection Zone(s):   Surface Pit Permit No:  (APT No. if Drift Pit, WO or Haul)  Feet from N / S Line of Section  Type of Pit: Emergency Burn Settling Haul-Off Workover Drifting  Past Operator's License No. 34058  Past Operator's Name & Address: MUSGROVE ENERGY INC  PO BOX 2287 PONCA CITY, OK 74602  Pose Operator's License No. 34055  New Operator's License No. 34056  New Operator's License No. 34055  New Operator's License No. 3405  New Operator's License No. 34055  New Operator's License No. 3405  New Operator's License No. 3406  New Operator's License No. 3406  New Operator's License No. 3406  New Operator's	Enhanced Recovery Project Permit No.:	
Production Zone(s): ARBUCKLE GROUP Injection Zone(s):   Surface Pit Permit No:  (APT No. if Drift Pit, WO or Haul)  Feet from N / S Line of Section  Type of Pit: Emergency Burn Settling Haul-Off Workover Drifting  Past Operator's License No. 34058  Past Operator's Name & Address: MUSGROVE ENERGY INC  PO BOX 2287 PONCA CITY, OK 74602  Pose Operator's License No. 34055  New Operator's License No. 34056  New Operator's License No. 34055  New Operator's License No. 3405  New Operator's License No. 34055  New Operator's License No. 3405  New Operator's License No. 3406  New Operator's License No. 3406  New Operator's License No. 3406  New Operator's	Entire Project: Yes No	County: STAFFORD
Surface Pit Permit No.:	Number of Injection Wells**	·
Surface Pit Permit No.:    API No.    Dnill Pit.    WO or Haul)   feet from    N /    S Line of Section	Field Name: MAX	
Contact Person: VALOYCE MUSGROVE   CONSERVATION DIVISION WitChita, KS   Signature: VALOYCE Name & Address: ANSTINE & MUSGROVE INC   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE Name & Address: ANSTINE & MUSGROVE INC   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   CONSERVATION DIVISION WITCHITA, KS   CONTACT Person: GARY ANSTINE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature: VALOYCE MUSGROVE   Phone: 580-762-6355   CONSERVATION DIVISION WITCHITA, KS   Signature   Phone: 580-762-6355   CONSE		Injection Zone(s):
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling  Past Operator's License No. 34058  Past Operator's License No. 34058  Past Operator's Name & Address: MUSGROVE ENERGY INC  PO BOX 2287 PONCA CITY, OK 74602  Title: PRESIDENT  New Operator's License No. 33405  Contact Person: VALOYCE MUSGROVE  Phone: 580-762-6355  NAY 1 3 2016  CONSERVATION DIVISION  WICHITA: KS  Signature: Valoyce Musgrove  Signature: Valoyce Musgrove  Conservation Division  WICHITA: KS  Signature: Valoyce Musgrove  Phone: 580-762-6355  New Operator's Name & Address: ANSTINE & MUSGROVE INC  Po BOX 391  PONCA CITY, OK 74602  Title: PRESIDENT  Signature: Signature: Signature  Date: Signature: In the above request for transfer of injection authorization, surface bit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation  Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:  Recommended action:  Date: Authorized Signature  District EPR PRODUCTION UIC	Surface Pit Permit No.:	feet from N / S Line of Section
Past Operator's License No. 34058  Past Operator's License No. 34058  Past Operator's Name & Address: MUSGROVE ENERGY INC PO BOX 2287 PONCA CITY, OK 74602  Date: 4-5-1/b CONSERVATION DIVISION WICHITA. KS  Signature: Valuage Musgrove  Signature: Valuage Musgrove  New Operator's License No. 33405  New Operator's License No. 33405  New Operator's License No. 33405  New Operator's Name & Address: ANSTINE & MUSGROVE INC PO BOX 391  PONCA CITY, OK 74602  Date: 5-2-1/b  Ordinate Person: GARY ANSTINE Phone: 580-762-6355  Oil / Gas Purchaser: HS Musgrove  Ponca City, OK 74602  Date: 5-2-1/b  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit #	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Past Operator's License No. 3405 Post Operator's Name & Address: MUSGROVE ENERGY INC Phone: 580-762-6355  Date: 4-5-16  Conservation Division Wichita, KS- Signature: Valuage Musgrove Musgrove Michita, KS- Signature: Valuage Musgrove Musgrove Musgrove Musgrove Musgrove Musgrove Musgr	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's Name & Address: MUSGROVE ENERGY INC PO BOX 2287 PONCA CITY, OK 74602  Date: 4 - 5 - 16 CONSERVATION DIVISION WICHITA, KS  Signature: Valoure Musquoue  New Operator's License No.  New Operator's Name & Address: ANSTINE & MUSGROVE INC PO BOX 391  PONCA CITY, OK 74602  Date: 580-762-6355  Oil / Gas Purchaser CHS McPharson Refunery INC  Date: 590-762-6355  Divided Properator Support of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's License No. 34058	Contact Person: VALOYCE MUSGROVE KANSAS CORPORATION COMMISSION
PO BOX 2287 PONCA CITY, OK 74602  Date: 4 - 5 - 1/6 CONSERVATION DIVISION WICHTA, KS— Signature: Value Musque Muchata, KS— Signature: Value Musque Muchata, KS— New Operator's License No. 33405  New Operator's Name & Address: ANSTINE & MUSGROVE INC PO BOX 391  PONCA CITY, OK 74602  Date: 5 - 2 - 1 6  Date: 5 - 2 - 1		
New Operator's License No. 33405  New Operator's Name & Address: ANSTINE & MUSGROVE INC PO BOX 391  PONCA CITY, OK 74602  Title: PRESIDENT  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Signature:   Valoure Musquote   Musq		ALL - C - 11 CONCEDIATION DIVISION
New Operator's License No. 33405		Date: MICHITA KS
New Operator's Name & Address: ANSTINE & MUSGROVE INC  Phone: 580-762-6355  Oil / Gas Purchaser: CHS MCPhorson Refuner y INC.  Date: 572 1 6  Date: 572 1 6  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: permit by Permit No.: Authorized Signature  Date: Authorized Signature  DISTRICT EPR PRODUCTION UIC	Title: PRESIDENT	Signature: Valoupel // Insquale
New Operator's Name & Address: ANSTINE & MUSGROVE INC  Phone: 580-762-6355  Oil / Gas Purchaser: CHS MCPhorson Refuner y INC.  Date: 572 1 6  Date: 572 1 6  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: permit by Permit No.: Authorized Signature  Date: Authorized Signature  DISTRICT EPR PRODUCTION UIC	New Operator's License No. 33405	Contact Person: GARY ANSTINE
PONCA CITY, OK 74602  Title: PRESIDENT  Signature:  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
PONCA CITY, OK 74602  Title: PRESIDENT  Signature:  Signature:  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit #		OHI CON BURELOW CHS McPherson Refinery Inc.
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit #		52.11
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface bit permit #		Date:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: PRESIDENT	Signature:
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
is acknowledged as the new operator and may continue to inject fluids as authorized by  Permit No.:  Date:  Authorized Signature  DISTRICT  EPR  PRODUCTION  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:  Date:  Authorized Signature  PRODUCTION  UIC  UIC	noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action: Permitted by No.:  Date: Authorized Signature PRODUCTION UIC	Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
Permit No.:         . Recommended action:         permitted by No.:           Date:	is acknowledged as	is acknowledged as
Permit No.:         . Recommended action:         permitted by No.:           Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature  Authorized Signature  DISTRICT EPR PRODUCTION UIC		
Authorized Signature  Authorized Signature  DISTRICT EPR PRODUCTION UIC		· [ _
DISTRICT EPR PRODUCTION UIC	Date:	

### Must Be Filed For All Wells

KDOR Lease	No.: 115286		**************************************		
Lease Name:	VOIGHT WEST		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandon
1	15-185-21269-0000	2330 Circle FSL/FNL	1701 Circle FEL/FWL	OIL	PROD
2	15-185-21610-0000	1642 FSL/FNL	990 FEL/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
MATERIAL NO. CO. CO. CO. CO. CO. CO. CO. CO. CO. C		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
THE SALE AND ADDRESS OF THE SA		FSL/FNL	FEL/FWL	<b>\</b>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
_		FSL/FNL	FEL/FWL	VANS	Received AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	Wiiv	MAY 13 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB	I-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	
Address 2:	
City: Ponca City State: OK Zip: 74602 +	ΨΥΟΠ π.
Contact Person: Gary Anstine	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 580 ) 762-6355 Fax: ( )	_
Phone: (580) 762-6355 Fax: ( )  Email Address: stacy@dunningcpa.com  Surface Owner Information:  Name: Darriell L Willinger	- cdON
Cacal	SECONNISA.
Name: Darrell L Willinger  Address 1: 2725 Dry Creek Road  Address 2:	NATION When filing a Form T-1 involving multiple surface owners, attach an additional NICHTA, sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the war a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) or the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
Noo will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
5-10-2016  Date: Signature of Operator or Agent:	Accountant •

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 01-01-2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 107618 Gas Gathering System: Lease Name: STUBBS-MAYER WATER FLOOD UNIT Saltwater Disposal Well - Permit No.: \_ Sec. 4 Twp. 22 R. 8 feet from S Line Spot Location: \_ Legal Description of Lease: SE/4 SEC 4-22S-8W in Rice County feet from NW/4 & NE/4 SEC 9-22S-8W Reno County Enhanced Recovery Project Permit No.: County: RICE & Reno Entire Project: Yes No Number of Injection Wells MISSISSIPPIAN SYSTEM Production Zone(s):\_ Field Name: STERLING Injection Zone(s): \*\* Side Two Must Be Completed. N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Received KANSAS CORPORATION COMMISSION VALOYCE MUSGROVE 34058 Past Operator's License No. Contact Person: Phone: 580-762-6355 MUSGROVE ENERGY INC Past Operator's Name & Address: CONSERVATION DIVISION PO BOX 2287 PONCA CITY, OK 74602 WICHITA, KS PRESIDENT Contact Person: GARY ANSTINE 33405 New Operator's License No. -New Operator's Name & Address: ANSTINE & MUSGROVE INC Phone: 580-762-6355 PO BOX 391 Oil / Gas Purchase PONCA CITY, OK 74602 **PRESIDENT** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_. Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ UIC EPR **PRODUCTION** Mail to: Past Operator New Operator District \_

### Must Be Filed For All Wells

KDOR Lease No.: 107618

* Lease Name:	STUBBS-MAYER WATER F	FLOOD UNIT	* Location:	MANAGEMENT OF THE PROPERTY OF	
Well No.	API No. (YR DRLD/PRE '67)	Footage from to the control of the c		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-159-05536-0000	290 Circle FSL/FNL	1768 Circle FEL/FWL	OIL	PROD
4	15-159-39392-0000	319 <sub>FSL/FNL</sub>	763 FEL/FWL	OIL	PROD
1	15-155-01641-0000	3242 FSL/FNL	3020 FEL/FWL	OIL	PROD
W-1	15-155-02412-001	4943 FSL/FNL	1760 FEL/FWL	INJ	PROD
W-3	15-155-02365-0001	3257 FSL/FNL	2107 FEL/FWL	INJ	PROD
2	15-155-02399-0000	4946 <sub>FSL/FNL</sub>	816 FEL/FWL	OIL	PROD
4	15-155-02366-0000	4302 FSL/FNL	2362 FEL/FWL	OIL	PROD
5	15-155-02367-0000	3264 FSL/FNL	970 FEL/FWL	OIL	PROD
7	15-155-02369-0000	4164 FSL/FNL	985 FEL/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	L/ANG	Received SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 13 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 33405	Well Location:
Name: Anstine & Musgrove, Inc.	
Address 1: PO Box 391	County:
Address 2:	Lease Name: Well #:
Contact Person: Gary Anstine	
Contact Person: Gary Anstine  Phone: ( 580 ) 762-6355 Fax: ( )	
Email Address: Stacy@duffiningcpa.com	PORATION MIE
Surface Owner Information: Name: SEE ATTACHED LIST Address 1:	WAY 13 2016
Name: SEE ATTACHED LIST	MSEWICHTWhen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  *  tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ored on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.

KCC Form T-1 Attachment – Surface Owner Information Stubbs-Mayer Water Flood Unit

Duane Johnson Farm Inc 2150 14<sup>th</sup> Road Sterling, KS 67579

15-159-05536-0000 15-159-39392-0000

Black Forest Farms LLC 119 W Main Sterling, KS 67579

15-155-01641-0000 15-155-02412-001 15-155-02365-0001

Timothy R & Doree Anne Ayres 8707 K96 Sterling, KS 67579

15-155-02399-0000 15-155-02366-0000 15-155-02367-0000 15-155-02369-0000

KANSAS CORPORATION COMMISSION

MAY 13 2016

CONSERVATION DIVISION
WICHITA, KS

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 04/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 145953
Gas Gathering System:	Lease Name: WOOD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SEC. 16-14S-35W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LOGAN
Number of Injection Wells**	Production Zone(s): MARMATON
Field Name:	ALIA
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Tuesdos Designed Received
	KANSAS CORPORATION COMMISS
Past Operator's License No. <u>34639</u>	Contact Person: CHRIS LEIKER MAY 1 3 2016
Past Operator's Name & Address: BLACK TEA OIL, LLC	Phone: 785-259-8701 CONSERVATION DIVISION
1014 EAST 29TH, HAYS, KS 67601	Date: 4/25/2016 WICHITA, KS
Title: SOLE MEMBER	Signature: See Attached Signature Page
Add oc On File	signature: See 11/10crea signature: age
,	Contact Person: Kevin Wiles
New Operator's License No. 4058	Contact i ciscii.
New Operator's Name & Address: American Warrior, Inc.	Phone: 620-275-2963
PO Box 399	Oil / Gas Purchaser: Coffeyville Resources
Garden City, KS 67846	Date: 05/10/16
Title: President	Signature Cecil O Brall
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconinended action.	pormitted by 140
Data:	Date:
Date: Authorized Signature	Date:
DISTRICT EPR I	PRODUCTION UIC
	or District

### Must Be Filed For All Wells

KDOR Lease	No.: 145953					
Lease Name:	WOOD		* Location: SEC. 16-14S-35W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
WOOD A1	15-109-21384		2400 Circle FEL/FWD	OIL	PROD	
WOOD B1	15-109-21400	1260 SL)FNL	1240 FELFWL	SWD	PROD	
	Washington State and State	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<del></del>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	WINDOWS CO. III.		
	JANUS DALA SE ALIS DE L'ARREST DE RANGE DE L'ARREST DE	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSAS CORPORA	PIVED TION COMMISSION	
		FSL/FNL	FEL/FWL	MAY 1	3 2016	
	NOTE OF THE SECRETARY SECR	FSL/FNL	FEL/FWL	WICHIT	A. KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	www.comencer.com		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:American Warrior, Inc.	Sec. 16 Twp. 14 S. R. 35 East X West
Address 1: PO Box 399	County: LOGAN
Address 2:	Lease Name: WOOD Well #: A1, B1
City: Garden City State: KS Zip: 67846 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( 620 ) 275-5067	SEC. 16-14S-35W
Receive	d <sub>(COMMISSION</sub>
Surface Owner Information:  Name: CLINTON WOOD  KWITES@AWIOTI.COTT  Receively  KANSAS CORPORATION  KANSAS CORPORATION  MAY 13	2016
Name: CLINTON WOOD  Address 1: 120 HERMANN AND SONS RD  CONSERVATION WICHT	NOTE: The surface owners, attach an additional to the left for each surface owner. Surface owner. Surface owner. Surface owner. Surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: CONFOR State: TX Zip: 78013 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the state of the	batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	eated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the 4/25/2016  Date: Signature of Operator or Agent:	ne best of myknowledge and belief.  Title: PRESIDENT.

### Black Tea Oil, LLC Christopher C. Leiker, Sole Member

Michael L. Atterbury, Power of Attorney

For Christopher C. Leiker

By:\_ Drue M. Herl, Power of Attorney For Christopher C. Leiker

#### **ACKNOWLEDGMENT**

State of Kansas County of Ellis

Be it remembered that on this \_3 day of \_\_\_\_\_\_, 2016, before me the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Michael L. Atterbury and Drue M. Herl as AIF for Christopher C. Leiker, Sole Member, of Black Tea Oil, LLC, personally known to me to be such officer.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires:

**BROOKE LYNN KUNTZ** Notary Public, State of Kansas pppintment Expires

Notary Public

Print or type name

Received KANSAS CORPORATION COMMISSION

MAY 13 2016

CONSERVATION DIVISION WICHITA, KS

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 04/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 146176
Gas Gathering System:	Lease Name: FAIRLEIGH
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 1 Twp. 15S R. 33 E V W
feet from E / W Line	Legal Description of Lease: SEC 1-15S-33W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LOGAN
Number of Injection Wells **	Production Zone(s): MORROW
Field Name:	N/A
** Side Two Must Be Completed.	Injection Zone(s):N/A
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34639	Contact Person: CHRIS LEIKER
Past Operator's Name & Address: BLACK TEA OIL, LLC	Phone: 785-259-8701
1014 EAST 29TH, HAYS, KS 67601	Date:
Title: SOLE MEMBER	signature: See Attached Signature Page
Add'l Doc. On File	
New Operator's License No.	Kevin Wiles
American Warrior, Inc.	620-275-2963 KANSAS CORPODATE
New Operator's Name & Address:	Phone: Coffeyville Resources
Garden City, KS 67846	Oil / Gas Purchaser: MAT 13 2016
	Date: CONSERVATION DIVISION WICHITA, KS
President Title:	Signature: Cal O'Brato
	n authorization, surface pit permit # has been commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	
Mail to: Past Operator New Opera	tor District

#### Must Be Filed For All Wells

KDOR Lease	No.: 146179				
* Lease Name:	FAIRLEIGH		* Location: S	Sec 1,12,13-15S-33W & S	Sec 6,8,17,18,19-15S-32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
FAIRLEIGH A2	15-109-21386	1395 Circle	1700 Circle	OIL	PROD
FAIRLEIGH C1	15-109-21349	1140 FSLIEND	EDFWL	OIL	PROD
FAIRLEIGH D1	15-109-21398	365_FSL(FNI)	1705 FELEWI	OIL	PROD
FAIRLEIGH E1	15-109-21401	2470 FSLEND	120 FEDFWL	OIL	PROD
FAIRLEIGH F1	15-109-21402	1960 (FSI)/FNL	410 FEDFWL	OIL	PROD
FAIRLEIGH H1	15-109-21403	1345 FSLEND	1460 FEDFWL	OIL	PROD
FAIRLEIGH J1	15-109-21406	1100 FSDFNL	1510 FEDFWL	OIL	PROD
FAIRLEIGH K1	15-109-21408	2600 FSLIEND	1035_FEL/FWD	OIL	PROD
FAIRLEIGH L1	15-109-21413	825 FSI)FNL	1650 (FED)FWL	OIL	PROD
FAIRLEIGH M1	15-109-21414	435 ESDFNL	735 FEDFWL	OIL	PROD
FAIRLEIGH N1	15-109-21422	1260 (FSI)FNL	960FEL(W)	OIL	PROD
FAIRLEIGH 01	15-109-21419	740 FSDFNL	500 FELW	OIL	PROD
FAIRLEIGH P1	15-109-21420	950 ESIFNL	2550 FEDFWL	OIL	PROD
FAIRLEIGH SWD	15-109-20985-0001	1647 FSLEND	1303 FELEW	SWD	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/F <b>W</b> L		
	MANAGER AND	FSL/FNL	FEL/FWL		<b>5</b>
		FSL/FNL	FEL/FWL	on one	Received PORATION COMMISSION
		FSL/FNL	FEL/FWL	MAY	1 3 2015
		FSL/FNL	FEL/FWL	WICI	ATION DIVISION HITA, KS
CAN MARKA MENTER SOMEON SPECIAL SHEET OF TRANSPORTER		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

4058	
American Warrior Inc	Well Location:
name:	
Address 1: PO Box 399	County: LOGAN
Address 2: KS - 67846	Lease Name: FAIRLEIGH Well #: SEE PRIOR PAGE
City: Garden City State: KS Zip: 67846+ Contact Person: Kevin Wiles	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 620 275-2963 Fax: ( 620 ) 275-5067	SEC 1-15S-33W SEC 12,13 – 15S - 33W
kwiles@awioil.com	SEC 6,8,17,18,19 – 15S – 32W
Receive	ed .
KANSAS CORPORATION	V COMMISSION
Surface Owner Information:  Name: FAIRLEIGH RANCH CORPORATION  MAY 13	2016
Tarrio.	When filing a Form T-1 involving multiple surface owners, attach an additional DIVISIONeet listing all of the information to the left for each surface owner. Surface
WICHILA	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
State: +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads to	odic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be entered of	OK batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a</li> <li>I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s). I a kCC will be required to send this information to the surface owner(s).</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.
are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.

## Black Tea Oil, LLC Christopher C. Leiker, Sole Member

Michael L. Atterbury, Power of Attorney

For Christopher C. Leiker

Drue M. Herl, Power of Attorney For Christopher C. Leiker

### ACKNOWLEDGMENT

State of Kansas County of Ellis

Be it remembered that on this \_\_\_\_\_\_\_, day of \_\_\_\_\_\_\_, 2016, before me the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Michael L. Atterbury and Drue M. Herl as AIF for Christopher C. Leiker, Sole Member, of Black Tea Oil, LLC, personally known to me to be such officer.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires:

BROOKE LYNN KUNTZ Notary Public, State of Kansas Appointment Expires

Notary Public  $\sum n \geq k_0$ 

Print or type name

Received KANSAS CORPORATION COMMISSION

MAY 13 2016

CONSERVATION DIVISION WICHITA, KS

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_1 Effective Date of Transfer: 4-01-2016 Gas Lease: No. of Gas Wells \_\_\_ KS Dept of Revenue Lease No.: Gas: 233829 Oil: 144841 Gas Gathering System: Lease Name: Cather B Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_\_ feet from N / S Line Legal Description of Lease: \_SW/4 \_\_\_\_\_ feet from E / W Line Enhanced Recovery Project Permit No.: \_\_ Entire Project: Yes No County: Harper Number of Injection Wells \_\_ Mississipppi Production Zone(s): Field Name: Wharton Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34192 Past Operator's License No. John Suter Contact Person: SandRidge Exploration and Production LLC KCC WICHITA Phone: 405-429-5500 Past Operator's Name & Address: \_ 123 Robert S Kerr Avenue., Oklahoma City, OK 73102 13-16 MAY 1 6 2016 Date: Title: SVP Mid Continent Signature: New Operator's License No. 35247 Contact Person: L. Roger Hutson New Operator's Name & Address: HRM Resources II, LLC Phone: 303-893-6621 410 17th Street, Suite 1600 Oil / Gas Purchaser. Denver CO 80202 President and CEO Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: \_\_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_\_\_ \_\_ EPR PRODUCTION \_ UIC \_ Mail to: Past Operator \_\_\_ New Operator District

#### Must Be Filed For All Wells

	e Name: Cather B		* Looption	Section 03-34S-08W	
			Location,		Wall Obstance
Well NO.	(YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	15-077-30162-00-01	644FSL Circle	751 FWL FELFWL	Oil & Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL	FEL/FWL		6 2016
		FSL/FNL	FEL/FWL		CEIVED
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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rm T-1 for multiple wells on a lease, enter the legal description of low:  It Form T-1 involving multiple surface owners, attach an additional all of the information to the left for each surface owner. Surface lation can be found in the records of the register of deeds for the
t Form T-1 involving multiple surface owners, attach an additional all of the information to the left for each surface owner. Surface atton can be found in the records of the register of deeds for the
t Form T-1 involving multiple surface owners, attach an additional all of the information to the left for each surface owner. Surface ation can be found in the records of the register of deeds for the
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plat, Form CB-1 plat, or a separate plat may be submitted.
2032), I have provided the following to the surface by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this is.
t, because I have not provided this information, the late the additional cost of the KCC performing this owner by filling out the top section of this form and inclosed with this form.
iciosea with this form,
m. If the fee is not received with this form, the KSONA-1 d.
C

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_\_1 Effective Date of Transfer: 4/1/2016 Gas Lease: No. of Gas Wells \*\* KS Dept of Revenue Lease No.: Oil: 116667 Gas: 211960 Gas Gathering System:\_ Lease Name: Gates C Saltwater Disposal Well - Permit No.: \_\_\_\_ \_- C \_ NW \_ SE Sec. 02 Twp. 34S R. 8 E V W \_\_ feet from N / S Line Legal Description of Lease: N2 SE/4 \_\_ feet from \_\_\_ E / \_\_ W Line Enhanced Recovery Project Permit No.: \_\_\_ Entire Project: Yes No County: Harper Number of Injection Wells \_ Production Zone(s): Marmaton Field Name: Wharton Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling John Suter Past Operator's License No. Contact Person: \_ SandRidge Exploration and Production LLC Phone: 405-429-5500 Past Operator's Name & Address: 123 Robert S Kerr Avenue., Oklahoma City, OK 73102 Title: SVP Mid Continent KCC WICHITA Signature: Contact Person: L. Roger Hutsor New Operator's License No. 35247 RECEIVED New Operator's Name & Address: HRM Resources II, LLC Phone: 303-893-6621 410 17th Street, Suite 1600 Oil / Gas Purchase Denver CO 80202 Date:\_ President and CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit pelmit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ \_ EPR PRODUCTION ... UIC \_ Mail to: Past Operator \_

District

#### Must Be Filed For All Wells

* Lease Name:	lame: Gates C		* Location:	* Location: Section 02-34S-08W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-2	15-077-20783-00-00	1980 FSL FSL FNL	Circle 1980 FEL FEL FWL	Oil & Gas	TA'D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
			FEL/FWL			
			FEL/FWL	KCC WIC:		
		FSL/FNL	FEL/FWL	MAY 1 6 201		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	RECEIVE	D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #_ 35247	Mall Land
Name: HRM Resources II, LLC	Well Location:  NW _SE _SW_SW _Sec. 02 _Twp. 34 _S. R. 08 _ □ East ☒ West
Address 1: 410 17th Street, Suite 1600	County: Harper
Address 2:	Lease Name: Gates C Well #: 1-2
City: Denver State: CO Zip: 80202 +	
Contact Person: L. Roger Hutson	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
n / 303 . 893-6621	
Email Address: KCC WICH	ITA
Surface Owner Information: MAY 16 20	16
Surface Owner Information:	=n
Name: Steve Gates, David Gates RECEIVI	
Address 1: 127 W 9th, Kiowa KS 67070 (Steve)	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 3761 N Hash Knife Cr (David)	county, and in the real estate property tax records of the county treasurer.
City: Tucson State: AZ Zip: 85749 +	
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and	(House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form and filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ackn KCC will be required to send this information to the surface owne task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC	r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 ill be returned.
hereby certify that the statements made herein are true and correct to the Date: 4/15/20/6 Signature of Operator or Agent	Title: PRESIDENT

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	nteu with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/01/2016		
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: Oil: 107400 Gas: 206462  Lease Name: Hallbower A		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	-SE - NE - NW Sec. 03 Twp. 34 R. 8 EVW		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N2		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Harper		
Number of Injection Wells **	Production Zone(s): Mlssissipppi		
Field Name: Wharton	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34192	Contact Person: John Suter		
Past Operator's Name & Address: SandRidge Exploration and Production LLC			
	Phone: 405-429-5500 KCC WICHIT		
123 Robert S Kerr Avenue., Oklahoma City, OK 73102	Date: MAY 1 6 2016		
Title: SVP Mid Continent	Signature:		
	RECEIVED		
New Operator's License No. 35247	Contact Person: L. Roger Hutson		
New Operator's Name & Address: HRM Resources II, LLC	Phone: 303-893-6671		
410 17th Street, Suite 1600	Oil / Gas Purchaser:		
Denver CO 80202	Date 4/15/2014		
Title: President and CEO			
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date		
Date:	Date:		
DISTRICT EPR F	PRODUCTIONUIC		
Mail to: Past Operator New Operator			

#### Must Be Filed For All Wells

KDOR Lease No.: Oil: 107400 Gas: 206462  * Lease Name: Hallbower A			* Location:	*Location: SE NE NW Section 03-34S-08W		
Weil No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-3	15-077-20133-0000	4290 Circle	2970 Circle	Oil & Gas	TA'D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KCC WI	CHITA	
			FEL/FWL	MAY 16		
		FSL/FNL	FEL/FWL	RECE	IVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35247	Well Location:	
Name: HRM Resources II, LLC	SENENW_Sec. 03 Twp. 34 S. R. 08 ☐ East 🗵 West	
Address 1: 410 17th Street, Suite 1600	County: Harper	
Address 2:	Lease Name: Hallbower A Well #: 1-3	
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: L. Roger Hutson		
Phone: (303) 893-6621 Fax: ()		
	-4	
KCC WICHIT	A	
Surface Owner Information:  Robert & Patricia Cather It Trust  MAY 1 6 2016		
Address 1: 350 SW 90 Road RECEIVE	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: Anthony State: KS Zip: 67003 +	•	
,		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cated is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  It is considered that, because I have not provided this information, the ater(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-X		

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_1 Effective Date of Transfer: 4/1/2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Oll: 126634 Gas: 212636 Gas Gathering System: Lease Name: Schnackenberg A Saltwater Disposal Well - Permit No.: \_\_\_\_ Spot Location: \_ \_\_ feet from N / S Line Legal Description of Lease: W2 W2 \_\_ feet from \_\_ E / \_\_ W Line Enhanced Recovery Project Permit No.: \_ County: Harper Entire Project: Yes No Number of Injection Wells \_ Mississippi Production Zone(s): Field Name: Wharton Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34192 Past Operator's License No. John Suter Contact Person: \_ Phone: 405-429-5500 SandRidge Exploration and Production LLC Past Operator's Name & Address: 123 Robert S Kerr Avenue., Oklahoma City, OK 73102 Date: \_ KCC WICHITA Title: SVP Mid Continent Signature: Contact Person: L. Roger Hutson 35247 New Operator's License No. -RECEIVED New Operator's Name & Address: HRM Resources II, LLC Phone: 303-893-6621 410 17th Street, Suite 1600 Oil / Gas Purch Denver CO 80202 Date: President and CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ PRODUCTION. UIC \_

District \_\_\_

Mail to: Past Operator \_

#### Must Be Filed For All Wells

* Lease Name: Schnackenberg A		* Location: Section 11-34S-08W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-11	15-077-21114-0000	Circle 4620 FSL FSL FNL	Circle 4620 FEL FEDFWL	Oil & Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WI	CHITA
		FSL/FNL	FEL/FWL	MAY 16	2016
		FSL/FNL	FEL/FWL	RECE	IVED
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #_35247	Well Location:	
Name: HRM Resources II, LLC	C _NW_NW Sec. 11 Twp. 34 S. R. 08 ☐ East 🗷 West	
Address 1: 410 17th Street, Suite 1600	County: Harper	
Address 2:	Lease Name: Schnackenberg A Well #: 1-11	
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or	
Contact Person: L. Roger Hutson	the lease below:	
Email Address:	HITA	
Email Address:  Surface Owner Information: Name: Schnackenberg Family Farm, LLC	5018	
Name: Schnackenberg Family Farm, LLC	ENEWhen filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 20 Clifford Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: South Portland State: ME Zip: 04106 +		
Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.	
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Ferm C	Per leg with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.	
hereby certify that the statements made herein are true and correct	to the best of my movedge and belief.	
Date: 4 15 1016 Signature of Operator or Agent	Title: PRESIDENT	

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_\_1 Effective Date of Transfer: 4/1/2016 Gas Lease: No. of Gas Wells \*\* KS Dept of Revenue Lease No.: Oll: 144596 Gas: 233799 Gas Gathering System: Lease Name: Schnackenberg A Saltwater Disposal Well - Permit No.: \_\_\_\_ - NE - SW - NW Sec. 11 Twp. 34S R. 8 F \_\_feet from N / S Line Legal Description of Lease: \_\_W2 W2 \_\_\_\_\_feet from \_\_\_ E / \_\_\_ W Line Enhanced Recovery Project Permit No.: \_\_\_\_ Entire Project: Yes No County: Harper Number of Injection Wells \_\_\_ Production Zone(s): Mississippi Field Name: \_Wharton Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settlina Haul-Off Workover Drilling 34192 Contact Person: John Suter Past Operator's License No. KCC WICHITA Phone: 405-429-5500 SandRidge Exploration and Production LLC Past Operator's Name & Address: MAY 1 6 2016 123 Robert S Kerr Avenue., Oklahoma City, OK 73102 Date: Title: SVP Mid Continent RECEIVED Signature: New Operator's License No. 35247 Contact Person: L. Roger Hutson New Operator's Name & Address: HRM Resources II, LLC 410 17th Street, Suite 1600 Denver CO 80202 Date: President and CEO Signature

PRODUCTION

\_ UIC \_\_

District \_\_

DISTRICT \_

Mail to: Past Operator

#### Must Be Filed For All Wells

	<sub>No.:</sub> Oll: 144596 Gas: 233	3799	<del></del>		
* Lease Name:	* Lease Name: Schnackenberg A		* Location:	Section 11-34S-08W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-11	15-077-21996-0000	1650 FSL FSL FN	990 FWŁ FEL FWL	Oil & Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	KCC /	NICHITA
		FSL/FNL	FEL/FWL	YAM	1 6 2016
			FEL/FWL		CEIVED
		FSL/FNL	-		
			FEL/FWL		
			FEL/FWL _		
		POLIFINE			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB	3-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #_35247	Well Location:
Name: HRM Resources II, LLC	NESW_NW_Sec. 11 Twp. 34 S. R. 08 East ⊠ West
Address 1: 410 17th Street, Suite 1600	County: Harper
Address 2:	Lease Name: Schnackenberg A Well #: 2-11
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: L. Roger Hutson	the lease below:
Phone: ( 303 ) 893-6621 Fax: ( )	A
Email Address:	CHILL
KC <sub>C AA</sub>	- anth
Surface Owner Information:  Name: Schnackenberg Family Farm, LLC  Address 1: 20 Clifford Street  Address 2: City: South Portland State: ME Zip: 04106 +	CHITA 6 2016 CEVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.
RCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief
Date: 4/15/2016 Signature of Operator or Agent:	Title: PRESIDENT
	<i>J</i> ,

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	De Submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: NA
Gas Gathering System:	Lease Name: Ritter A 1-2 SWDW
Saltwater Disposal Well - Permit No.: D-31899	afe.
Spot Location: 660 779 feet from N/ S Lin	
2310 2276 feet from ✓ E / W Lir	ine Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): NA
Field Name: Wharton	Injection Zone(s): Mississippian
** Side Two Must Be Completed	
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	Haul-Off Workover Drilling
Past Operator's License No. 34192	Contact Person:John Suter
Past Operator's Name & Address: SandRidge Exploration & Production	Phone: 405-429-5500
123 Robert S Kerr Avenue, Oklahoma City, OK 73102	2 Date: 4-13-16
Title: SVP Mid-Continent	D D C
	Signature: KCC WICH
New Operator's License No.	Contact Person: L. Roger Hutson MAY 16 2016
New Operator's Name & Address: HRM Resources II, LLC	1
410 17th Street, Suite 1600	Phone: 303-893-6621 RECEIVED
Denver, CO 80202	Oil / Gas Purchaser:
	Date: #15/2016
Title: President and CEO	Signature
	- C VA
Acknowledgment of Transfer: The above request for transfer of in	njection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	t in the above injection well(s) or pit permit.
is acknowledge	is acknowledged as
the new operator and may continue to inject fluids as authorized	the desired rease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	
	Authorized Signature
Mail to: Past Operator New 0	PRODUCTION UIC
. New C	Operator

#### Must Be Filed For All Wells

KDOR Lease	No.: NA				
* Lease Name: Ritter A 1-2 SWDW		* Location:	Section 2-34S-08W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-077-20827- ხედ	3_179 (FS) FNL	2216 FED FWL	SWDW	Authorized Injection
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WICH	IITA
		FSL/FNL	FEL/FWL	MAY 1 6 201	16
		FSL/FNL	FEL/FWL	RECEIVE	
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 35247	Mali Lacation
Name: HRM Resources II, LLC	Well Location:N_W_SE_Sec. 2 Twp. 34 S. R. 8 ☐ East 🗵 West
Address 1: 410 17th Street, Suite 1600	County: Harper
Address 2:	Lease Name: Ritter A Well #: 1-2 SWDW
City: Denver State: CO Zip: 80202 +	
Contact Person: L. Roger Hutson	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
303 803 6624	
Email Address:	HITA
Email Address:  Surface Owner Information: Name: LeForce Farms, Inc	<b>オ</b> い。
Surface Surray Int.	2016
Surface Owner Information: Name: LeForce Farms, Inc	-N/ED
Address 1: PO Box 130	ENED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: Nash State: OK Zip: 73761 +	county, and in the real estate property tax records of the county treasurer.
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface	e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
	. /
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the tee is not received with this form, the KSONA-1 CP-1 will be returned.
form and the associated Form C-1, Form CB-1, Form T-1, or Form C	CP-1 will be returned.
If choosing the second option, submit payment of the \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form the hereby certify that the statements made herein are true and correct the statements are true and correct true and correct the statements are true and correct true and correct the statements are true and correct the stateme	CP-1 will be returned.
hereby certify that the statements made herein are true and correct	CP-1 will be returned.
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/01/2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117012		
Gas Gathering System:	Lease Name: Stecklein		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	NE_NE_SVSec. 33 Twp. 14 R. 18 ☐ E ✓ W SW/4 33-14 S-18W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: ENGEL WEST			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
32500			
Past Operator's License No.	Contact Person:		
Past Operator's Name & Address:	Phone:		
9010 Pine St. Lenexa, KS 66220	03/16/16 Date:		
Title: member	Signature: KCC WICH:		
New Operator's License No.	Contact Person: JR Haselhorst MAY 1 6 2 1		
New Operator's Name & Address: Habit Petroleum, LLC	Phone: 785.623.1154 <b>RECEIV</b> ED		
639 280th Ave, Hays KS 67601	CVP		
	Oil / Gas Purchaser: 03/20/2016		
member	Date:		
Title:	Signature: Sum flasfffaut fr.		
	authorization, surface pit permit # has beer Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
	1		
Date:	Date:		
	PRODUCTION UIC		
	or District		

#### Must Be Filed For All Wells

KDOR Lease	117012 No.:				
* Lease Name:	Stecklein	A Landa Anna Anna Anna Anna Anna Anna Anna	* Location:	SW/4 33-14-18W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-051-2287	2313 Circle FSL/FNL	3078 Circle FEL/FWL	Oil	active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- Andrew Control of the Control of t	FSL/FNL	FEL/FWL	damentalikatakan kalansakan mentekitika tadaman kilingki kili tetistika	
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
	Security of the second	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC-WI	CHITA
		FSL/FNL	FEL/FWL	MAY_1 6	
				REC	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
32705	
OPERATOR: License # T&P Oil and Gas, LLC	Well Location:
9010 Pine St.	ne ne sw Sec. 33 Twp. 14 S. R. 18 East West
Address 1:	County:
Address 2:	Stecklein 1 Lease Name: Well #:
City: State: Ks Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Thomas Raney	the lease below:
Phone: ( 785 ) 749-0672 Fax: ( ) CC WICH Email Address: MAY 16 2	AITA
Email Address: annraney@mac.com	
16 2	016
Name: 1732 Donald Dr Apt 5	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: KS - 67601	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	eated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.
Date: 3.16.16 Signature of Operator or Agent:	Title: member

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # T&P Oil and Gas, LLC  Name: 9010 Pine St.  Address 1:  Address 2: Lenexa, State: Zip: 66220  Contact Person: 749.0672 Phone: (	Well Location: SV_Sec. 33 Twp. 14 S. R. 18 East West County:  Stecklein 1 Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  TA
Surface Owner Information:  J&A ASSOC., LLC  Name:  1075 280th AVE.  Address 1:  Address 2:  Hays  City:  State:  Xip:  Address 2:  City:  State:  State:  Address 2:  Address 2:  City:  City:  City:  State:  Address 2:  City:  City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this
□ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own- task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the Date: 3.16.16 Signature of Operator or Agent:	Title: to when the contraction of the contrac

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # T&P Oil and Gas, LLC  Name:	Well Location:  SV Sec. 33 Twp. 14 S. R. 18 East West  County:  Stecklein  Lease Name: Well #: 1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 785 ) 749.0672 Fax: ( ) CHITA  Email Address: Address: Fatrick and Tammy Legleiter  Po Box 1158  Address 1: Fo Box 1158  Address 2: Fatrick State: State: Zip: 67601 Fax: ( )	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	
I hereby certify that the statements made herein are true and correct to the Date: 3. /6. /6 Signature of Operator or Agent:	e best of my knowledge and belief.

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	3/01/2016		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: ROHR & ROHR ET AL& ROHR Engel		
Saltwater Disposal Well - Permit No.:	Sec. 32 Twp. 14 R. 18 DE W		
Spot Location: 2637 feet from N / S Line	W2 F2 W2&NESWNW&		
3760 feet from ₩ E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: LOOKONT HOLLOW EAST	Injection Zone(s):		
** Side Two Must Be Completed.	rijection zone(s)		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(Al Mach Billin III, We di Talan)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No.	Contact Person: Thomas Raney		
T&P Oil and Gas. LLC	785-749-0672		
Past Operator's Name & Address:	Phone: 3/16/16		
	Date:		
Title:	Signature:		
20024	JR Haselhorst KCC WICH!		
New Operator's License No.	Contact Parcon:		
New Operator's Name & Address: Habit Petroleum, LLC	785.623.1154 MAY 16 2016		
639 280th Ave. Hays, KS 67601	Oil / Gas Purchaser: CVR RECEIVED		
	11-1-11		
member	Date: 7 / March Ala		
Title:	Signature: Janes Madelfort for		
	authorization surface nit permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
	the new operator of the above named lease containing the surface pi		
the new operator and may continue to inject fluids as authorized by	1		
Permit No.: Recommended action:	permitted by No.:		
	Date		
Date:	Date:		
	PRODUCTION UIC		
Mail to: Past Operator New Operat	tor District		

#### Must Be Filed For All Wells

* Lease Name:	BOHR & BOHR ET A	L& ROHR Enge	Location:	NW/4 32-14-18W E	Illis
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from F		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-051-22822-0001	2637 Circle FSL/FNL	3760 Circle	SWD	Active
1(ET)	15-051-2261	3302 FSL/FNL	4406 FEL/FWL	Oil	PROD
3(ENG)	15-051-2361	3291 FSL/FNL	5076 FEL/FWL	Oil	PROD
		FSL/FNL	FEL/FWL	Mr. Market and Market	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	VIANO MITALIA BANGA MATA	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AND CONTRACTOR CONTRAC	FSL/FNL	FEL/FWL	MAY 16	2016
		FSL/FNL	FEL/FWL	RECE	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Walling and the Market	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # T&P Oil and Gas, LLC  Name:  9010 Pine St.  Address 1:  Address 2: Lenexa, City: Thomas Raney  Contact Person: 785 749.0672 Phone: () Fax: () Email Address:  Surface Owner Information:  Surface Owner Information:  Denne Stokes	Well Location: SecTwpS. REastWest			
Surface Owner Information: Donna Stehno Name: 921 W. 41st Address 1:  Address 2: Hays City: State:  State:  MAY 16 2010 RECEIVED RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fed form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v				
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.			
Date: 3./6./4 Signature of Operator or Agent:	Title: unembel			

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	or District
Authorized Signature	Authorized Signature  PRODUCTION UIC
Date:	Date:
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as	is acknowledged as
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
member Title:	Signature: Durin Haselfant 1/4.
	03/20/2016
New Operator's Name & Address: Habit Petroleum, LLC 639 280th Ave, Hays KS 67601	Phone: 785.623.1154 MAY 1 6 2016
New Operator's License No.	Contact Person: JR Haselhorst KCC WICHITA
Title:	Signature:
9010 Pine ST. Lenexa, KS 66220	Phone: 03/16/16 Date:
Past Operator's License No.  T&P Oil and GAS, LLC  Past Operator's Name & Address:	785-749-0672
Type of Pit: Emergency Burn Settling 32500	Haul-Off Workover Drilling  Thomas Raney
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Surface Pit Permit No.:	feet from N / S Line of Section
** Side Two Must Be Completed.	Injection Zone(s):
Number of Injection Wells **  Field Name: #*	Production Zone(s): Arbuckle
Entire Project: Yes No	County:
Enhanced Recovery Project Permit No.:	
Spot Location: 2904 feet from N / S Line  1077 feet from E / W Line	NE/4 33-14S-18W
Saltwater Disposal Well - Permit No.: 0 - 2/0/2	
Gas Gathering System:	Lease Name: A Engel & Adeline Engel
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116798
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/01/2016

#### Must Be Filed For All Wells

116798 No.:				
A Engel & Adeline En	gel	Location:	NE/4 33-14S-18W I	Ellis
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-051-30028-0002	2984 Circle FSL/FNL	1077 Circle	SWD	Active
15-051-2277	2984 FSL/FNL	2410 FEL/FWL	Oil	active
	FSL/FNL	FEL/FWL		**************************************
	FSL/FNL	FEL/FWL		
		FEL/FWL		
	FSL/FNL	FEL/FWL	- was transported by the second of the secon	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
- Marian and American	FSL/FNL	FEL/FWL	***************************************	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	was particular to the control of the	-
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	KCC	WICHITA
	FSL/FNL	FEL/FWL	YAM	16 2010
	FSL/FNL	FEL/FWL	R	ECEIVED
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	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	A Engel & Adeline En  (YR DRLD/PRE '67)  15-051-30028-0002  15-051-2277	A Engel & Adeline Engel  API No. (YR DRILD/PRE '67)  15-051-30028-0002  2984  Circle FSL/FNL  15-051-2277  2984  FSL/FNL  FSL/FNL	A Engel & Adeline Engel  API No. (YR DRLD/PRE '67)  15-051-30028-0002  2984  Circle FSL/FNL 1077  FEL/FWL 2410  FSL/FNL FEL/FWL	A Engel & Adeline Engel  A Engel & Adeline Engel  (YR DRLD/PRE '67)  (I.e. FSL = Feet from South Line)  (YR DRLD/PRE '67)  15-051-30028-0002  2984  FSL/FNL  FSL/FNL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # T&P oil and Gas, LLC  Name: 9010 Pine St.  Address 1:  Address 2: Lenexa City: State: Zip: +  Contact Person: 749-0672 Phone: (1) Address: Thomas Raney  Email Address: Address: Address A	Well Location:  SV SE NE Sec. 33 Twp. S. R. 18 East West  County: A. Engel  Lease Name: Well #: Well #: ##  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NE/433-14S-18W Ellis County
Surface Owner Information: Name: Earnest Pfeifer Jr Address 1: RECEIVED Address 2: Litis City: State: KS Zip: 67637	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and	tted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ackr KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC	er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the Date:	e best of my knowledge and belief.  Title: M emb <

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # T&P Oil and Gas, LLC  Name:	Well Location: SecTwpS. R East West County:Engel Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of NE/4 33-14-18W
Surface Owner Information: D&L Pfeifer Trust Name: 1936 130th Ave Address 1:  Address 2: Ellis, KS City: State: Zip: Address 2: Lip: State: Lip: Lip: Lip: Lip: Lip: Lip: Lip: Lip	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe- form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the	
Date: 3, 16.16 Signature of Operator or Agent:	Title: Menber

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/01/2106
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System: D-26406	Lease Name: Littler
Spot Location: 1920   feet from N / S Line   feet from F / W Line	SF/4
1439 feet from 🗹 E / 🗌 W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s): Arbuckle
Hampton	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Thomas Raney
Past Operator's Name & Address: T&P Oil and Gas, LLC	785-749-0672 Phone:
9010 Pine ST. Lenexa, KS 66220	03/16/16 Date:
member	KCC WICHIA
Title:	Signature:
33384	JR Haselhorst
New Operators License No.	Contact Person:
New Operator's Name & Address:  Habit Petroleum, LLC	Phone: 785.623.1154
639 280th Ave. Hays,KS 67601	Oil / Gas Purchaser: CVR
	Date: 4-1-16
member Title:	Signature: Daving Hass Marst 1 to,
Tide.	Signature. State of the state o
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date
Date: Authorized Signature	Date:
DISTRICT EPR F	PRODUCTION UIC
	or District

#### Must Be Filed For All Wells

KDOR Lease	Littler		<b>.</b>	SE/4 32-16-19W R	ush
* Lease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-165-2153	1658 Circle	1980 Circle	Oil	PROD
3	15-165-2156	648 FSL/FNL	1320 <sub>FEL/FWL</sub>	Oil	PROD
5	15-165-2157	1920 FSL/FNL	1439 FEL/FWL	SWD	active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		The second control of
		FSL/FNL	FEL/FWL		
and the second s		FSL/FNL	FEL/FWL		
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	decision in the state of the st	FSL/FNL	FEL/FWL		-
····		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	WATER THE	FSL/FNL	FEL/FWL		
	www.commonwer.com	FSL/FNL	FEL/FWL	кс	C WICHITA
28***		FSL/FNL	FEL/FWL	М	AY 1 6 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
	AND THE PARTY OF T	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # T&P Oil and gas, LLC  Name:  9010 Pine St  Address 1:  Address 2: Lenexa, KS State: City: Thomas Raney  Contact Person: 785- 749-0672 Phone: annraney@mac.com  Email Address:  32705  KS Zip: Zip: Fax: Address 2: Address 3: Address 2: Address 3: Address 3: Address 3: Address 3: Address 4: Addr	Well Location: Sec. 32		
Surface Owner Information: Mildred Littler Rev. Trust c/o Frank Littler  Name:  1650 Ave. G  Address 1:  Address 2:  McCracken City: State:  State:  Surface Owner Information:  Mildred Littler Rev. Trust c/o Frank Littler  Frank Littler  State:	RECEIVED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
Date: 3. / 6. / Signature of Operator or Agent:	Title: member		

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Crieda Applicable boxes.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Ruder
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SESENE&NESENE
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: E-26386	
Entire Project: 🗹 Yes 🗌 No	County:
Number of Injection Wells **	Production Zone(s): Arbuckle
Lookout Hollow East	I Arbuckie
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person: Thomas Raney
Past Operator's Name & Address: T&P Oil and Gas, LLC	785-749-0672 Phone:
9010 Pine ST., Lenexa, KS 66220	3/16/16 Date:
member Title:	The state of the s
1100:	Signature:
33864	Contact Person: JR Haselhorst KCC WICHITA
New Operator's License No. Habit Petroleum, LLC	785 623 1154 ABAY 4 C 2016
New Operator's Name & Address:	CVD
	Oil / Gas Purchaser: CVR RECEIVED
	Date: 4-/-/4
Title: member	Signature: A with flassiff our the
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	PRODUCTION UIC
	r District

#### Must Be Filed For All Wells

Lease Name:	Ruder		* Location:_	NW/E 31-14-18W	Ellis
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-051-23401-0001-	2981 Circle FSL/FNL	325 Circle	EOR	Active
2-31	15-051-2350	3675 FSL/FNL	464 FEL/FWL	Oil	PROD
·	- Control of the Cont	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·	White the second	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
79-79-70-1		FSL/FNL	FEL/FWL	-	
	<i>V</i> -34	FSL/FNL	FEL/FWL		UTA
		FSL/FNL	FEL/FWL		KCC WICHITA
10-11-11-11-11-11-11-11-11-11-11-11-11-1		FSL/FNL	FEL/FWL		MAY 1 6 2016
· · · · ·		FSL/FNL	FEL/FWL		RECEIVED
<del>.</del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) <b>T-1</b> (Transfer) CP-1 (Plugging Application)
OPERATOR: License # T&P Oil and Gas, LLC	Well Location:
9010 Pine St.	
Address 1:	County:Ruder Lease Name: Well #:
City: Character State: KS Zip: 66220 + Character Thomas Raney	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	SESENEXNESENE (A
Phone: ( / 785 ) /49.06/2 Fax: ( ) Annraney@mac.com  Email Address: KCC WICHI  Surface Owner Information:  Esther Buder Life Estate  For Example 1   Fax: ( )	ĥ
MAY 16 LOV	
Surface Owner Information: Esther Ruder Life Estate Name: 1376 Butterfield Tr. Rd.	ED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.
Date: 7./6./ Signature of Operator or Agent:	Title: menber

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (Car	thodic Protection Borehole Intent) <b>T-1</b> (Transfer) <b>CP-1</b> (Plugging Application)		
OPERATOR: License # T&P Oil and Gas, LLC	Well Location:		
9010 Pine St.	Ellis		
Address 2:	Ruder Lease Name: Well #:		
City: Thomas Raney	If filing a Form T-1 for multiple wells on a lease, enter the legal description of SESENEWNESENE		
Phone: ( 785 749.0672 Fax: ( ) annraney@mac.com	TA		
Phone: ( 785 ) 749.0672  Email Address: Fax: ( )  Email Address: KCC WICH  MAY 16 20  Surface Owner Information:	. · 16		
Surface Owner Information:	ED .		
Name: Harvey and Roxanne Ruder RECENT	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1376 Butterfield Tr. Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:  Hays City: State: Zip: +	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the control of the contr	atteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v			
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
Date: 3./6./6 Signature of Operator or Agent:	Title: member		