KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 030416_Herder_3.pdf Form

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitt Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/2015 3-4/-/6
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231819
Gas Gathering System:	Lease Name: HERDER 3
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: ne/4 sec 3 T27S R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Summit, Excello, Riverton
Field Name: HUMBOLDT-CHANUTE	Injection Zone(s):
** Side Two Must Be Completed.	Hijection Zone(o).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from F// W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling Contact Person: Brian A. Lingard Received COMMS Phone: 713-291-3090
	Contact Person: Brian A. Lingard Received Commo
Past Operator's License No. 34420 V	Contact Person: Brian A. Lingard RECORPORATION 2016 Phone: 12/18/2015 Page: 12/18/2015
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 713-291-3030
1001 McKinney St., Suite 804 Houston, TX 77002	Date: 12/18/2015 MA1 ON
Title: Manager	Phone: 13-291-30-30 Date: 12/18/2015 Signature: Conservation on the conservation of
New Operator's License No. 35254 35 308	Contact Person: Curtis Whitaker
New Operator's License No.	Contact Person: Received Phone: 620-664-7449 KANSAS CORPORATION COMMISSION
New Operator's Name & Address: W4 Energy, LLC	355 4 E 2016
555 Delaware Rd.	
Humboldt, KS 66748	Date: 12/18/2015 CONSERVATION DIVISION WICHITA. KS
Title: President	Signature: Cutto Cutto
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Commission records only and doos not come, any	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date:	Authorized Signature
DISTRICT EPR _ 5-16-16	PRODUCTION 5-17-16 UIC 5-17-16
Mail to: Past Operator New Operator	atorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 231819				
Lease Name	HERDER 3		* Location:n	e/4 sec 3 T27S R17	<u></u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-3	15-205-26334	4730 FSU FNL	2250 FEL FWL	gas	producing producing
8-3	15-205-26333 V	3395 FSI) FNL	400 FELFWL	gas	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		APR 15 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL			wed commession
		FSL/FNL			Golding Jale
					CONSERVATION CONSE
			FEL/FWL		CONSERVICHTA.
		F>1 /FIVE			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35254 35308	Well Location:
Ime: W4 Energy, LLC	
dress 1: 555 Delaware Rd.	County: Wislon
dress 2:	Lease Name: HERDER 3 Well #:
y: Humboldt State: KS Zip: 66748 +	
ntagt Barran, Curtis Whitaker	the lease below:
nail Address:	ne/4 sec 3 T27S R17E
nail Address:	ived commission
**CORPORA	100.
KANSHO	15 2016
rface Owner Information: Kenneth Land Margaret A Herder	NATION DIVISION NATION DIVISION NICHITA, KSWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
me: Kenneth L. and Margaret A. Herder	WCHITA. When filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
dress 1: 24970 Anderson Rd	— owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Content of the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Content Note of	Cathodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) or CB-1 (Con	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
ity: Chanute State: KS Zip: 66720 + Ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Come KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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this form is being submitted with a Form C-1 (Intent) or CB-1 (Context) in this form is being submitted with a Form C-1 (Intent) or CB-1 (Context) in the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entertained or the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this holling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.