KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 12/1/2015 3 - 4-/6 Oil Lease: No. of Oil Wells ... KS Dept of Revenue Lease No.: 231802 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: KUHN Saltwater Disposal Well - Permit No.: ___ _ <u>sw</u> Sec. <u>35</u> Twp. <u>26</u> R. <u>17</u> ✓ E W feet from N/ S Line Legal Description of Lease: sw/4 sec 35 T26S R17E feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Allen Entire Project: Yes No Production Zone(s): Riverton Number of Injection Wells Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Drilling Settling Haul-Off Emergency Burn Type of Pit: Brian A. Lingard Contact Person: Past Operator's License No. Phone: 713-291-3090 Exodus Gas & Oil LLC Past Operator's Name & Address: _ 1001 McKinney St., Suite 804 Houston, TX 77002 Title: Manager Contact Person: Curtis Whitaker 35254-New Operator's License No. Phone: 620-664-7449 New Operator's Name & Address: W4 Energy, LLC Received KANSAS CORPORATION COMMISSION 555 Delaware Rd. Oil / Gas Purchaser: APR 15 2016 Humboldt, KS 66748 President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by __ . Recommended action: permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT -

New Operator

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231802				
* Lease Name:			* Location:S\	w/4 sec 35 T26S R17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S Lie, FSL = Feet from S 1048 FSL	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW) Dist. 3 GPS	/
12-35	<u>15-001-29186</u> √	1983 FSLYFNL	4750(FEL)FWL	gas	. /
14-35	15-001-29345 /	609 FSL FNL	3333 3259 FELFWL	gas	prøducing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/F W L	ADI	2 13 COID
		FSL/FNL	FEL/FWL	CONSE	RVATION DIVISION
		FSL/FNL	FEL/FWL		MICHINA
		F\$L/FNL	FEL/FWL		CECETON COMMES
		FSL/FNL	FEL/FWL		WICHTA, NO RECEIVED COMMISSION WHERE CORPORATION COMMISSION WHERE CORPORATION COMMISSION WHERE CORPORATION COMMISSION
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		FSL/FNL	FEL/FWL		CONP. Mo.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

IDERATOR: icense # 0020 1	Well Location:
DPERATOR: License # 35254 35308 DA	
ddress 1: 555 Delaware Rd.	County: Allen
ddress 2:	Lease Name: KUHN Well #:
ity: Humboldt State: KS Zip: 66748 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SW/4 sec 35 T26S R17E SON COMMISSION TO THE LEGISION
ontact Person: Curtis Whitaker	the lease below:
hone: (620) 664-7449 Fax: ()	SW/4 sec 35 126S R1/E
mail Address:	ON COMM.
MSAS CORPOR	5 2010
NPR.	15 2016 NATION DIVISION When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface sheet listing all of the information to the left or each surface owner. Surface sheet listing all of the information to the left of each surface owner.
Surface Owner Information: Iame: Kenneth E. and Glenna P. Kuhn	NATION KS INCHITAL When filing a Form T-1 involving multiple surface owners, attach an additional surface owners.
ddress 1: Box 724	sheet listing all of the information to the left for each surface owners. Surface
Multi-03 1.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
oddress 2:	
City: Orlandte State: NO Zip: OT 25 +	- 4 -
the KCC with a plat showing the predicted locations of lease roads	s, tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	s, tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	is, tank batteries, pipelines, and electrical lines. The locations shown on the play red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface. I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this.
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form. (adding fee with this form. If the fee is not received with this form, the KSONA in CP-1 will be returned.